# Technical Rules Customer Exemptions register

## As at 31 December 2025

20 August 2026



**An appropriate citation for this paper is:**

Technical Rules Customer Exemptions register

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# 1. Active Exemptions

## 1.1 Pre-2016

**Table 1.1: Pre-2016 Technical Rules exemptions**

| Exemption granted to: | Technical Rules edition | Applicable clause | Date granted | Date expiring | Exemption details |
|---|---|---|---|---|---|
| Newgen Neerabup | TR 2007 | 3.3.3.1(a) Reactive Power Capability | 16/01/2008 | Ongoing | **Newgen Neerabup Unit 1 & Unit 2**<br>Modified reactive power capability:<br>0.8 Lagging 101.3 MVAr<br>0.9 Leading 68.5 MVAr |
| Newgen Neerabup | TR 2007 | 3.3.3.3(b) Disturbance Response | 16/01/2008 | Ongoing | **Newgen Neerabup Unit 1**<br>Modified off-nominal frequency capability:<br>47.0 – 47.5 Hz 20 seconds<br>47.5 – 51.5 Hz continuous<br>51.5 – 52.0 Hz 20 seconds<br>52.0 – 52.5 Hz 0 seconds |
| Bluewaters Power Station | TR 2007 | 3.3.3.5 Ramping Rates | 29/01/2008 | Ongoing | **Ramping rate**<br>Modified performance criteria: Increasing output by 10 MW in the first 10 seconds. After one minute increasing output at a rate of 3 per minute. Reflects realistic performance capability of the plant. |
| Collgar Wind Farm | TR 2007 | 3.3.3.10 De-Energisation of Generator Circuits | 4/09/2009 | Ongoing | **De-energisation of generator circuits**<br>Modified primary switchyard arrangement, with no circuit breakers in the generator's switchyard.<br>Deemed to be technically and commercially optimal arrangement. Financial contribution made for the switchyard. |
| Collgar Wind Farm | TR 2007 | 2.2.10 Temporary Over Voltages | 7/10/2009 | Ongoing | **Overvoltage performance**<br>Modified performance criteria allow alternative overvoltage capability curve as proposed by the generator to apply in lieu of one in clause 2.2.10, Figure 2.1.<br>The connection point site-specific overvoltage performance requirements (as assessed by Western Power) are met by the generators over voltage capability. |
| Tesla Corporation (Harris Road) | TR 2007 | 3.3.1(c) General - Generator rating | 10/06/2010 | Ongoing | **Requirements for generator units (general)**<br>Modified performance allows the units to be classed under clause 3.6 for small generators. Initial misinterpretation of the applicable requirements (by both Western Power and Tesla) and advanced stage of these projects at the time the correct interpretation became apparent. |

| Exemption granted to: | Technical Rules edition | Applicable clause | Date granted | Date expiring | Exemption details |
|---|---|---|---|---|---|
| Tesla Corporation (Leeming Road) | TR 2007 | 3.3.1(c) General - Generator rating | 10/06/2010 | Ongoing | **Requirements for generator units (general)**<br>Modified performance allows the units to be classed under clause 3.6 for small generators. Initial misinterpretation of the applicable requirements (by both Western Power and Tesla) and advanced stage of these projects at the time the correct interpretation became apparent. |
| Tesla Corporation (Deepdale Road) | TR 2007 | 3.3.1(c) General - Generator rating | 10/06/2010 | Ongoing | **Requirements for generator units (general)**<br>Modified performance allows the units to be classed under clause 3.6 for small generators. Initial misinterpretation of the applicable requirements (by both Western Power and Tesla) and advanced stage of these projects at the time the correct interpretation became apparent. |
| Tesla Corporation (Kemerton) | TR 2007 | 3.3.1(c) General - Generator rating | 10/06/2010 | Ongoing | **Requirements for generator units (general)**<br>Modified performance allows the units to be classed under clause 3.6 for small generators. Initial misinterpretation of the applicable requirements (by both Western Power and Tesla) and advanced stage of these projects at the time the correct interpretation became apparent. |
| Verve Energy (Grasmere Wind Farm) | TR 2007 | 3.2.2 Main Switch | 25/10/2010 | Ongoing | **Main switch**<br>Modified requirement allows for utilisation of Western Power feeder circuit breaker to de-energise wind farm in lieu of wind farm 'main switch'. Integration into Albany zone substation and existing voltage control scheme via the 3rd 'identical 22kV (wind farm) feeder' is deemed the best solution. Additional cost of technical compliance would increase operational complexity and not provide any tangible benefit. Financial contribution made for the switchyard. |
| Bluewaters Power Station | TR 2007 | 3.3.3.1 Reactive Power Capability | 24/08/2011 | Ongoing | **Reactive power capability**<br>Modified performance criteria: For steady state voltages from 90.5% to 90% of the rated voltage at the connection point, the required reactive power absorption is at least the amount equal to the product of the rated active power output of the generation unit at nominal voltage and 0.441. |

| Exemption granted to: | Technical Rules edition | Applicable clause | Date granted | Date expiring | Exemption details |
|---|---|---|---|---|---|
| Extension Hill Pty Ltd (EHPL) | TR 2011 | 3.2.2 Main Switch | 23/02/2012 | Ongoing | **Main switch**<br>Modified requirement allows for utilisation of Western Power circuit breaker to de-energise the load in the initial connection scenario. There is no benefit in these circumstances in requiring EHPL to install its own 330kV main switch at Three Springs Terminal. |
| Karara Power Pty Ltd (KPPL) | TR 2011 | 3.2.2 Main Switch | 18/04/2012 | Ongoing | **Main switch**<br>Modified requirement allows for utilisation of Western Power circuit breakers to de-energise transmission load. There is no benefit in these particular circumstances in requiring KPPL to install its own 132kV main switch at Eneabba substation and 330kV main switch at Three Springs Terminal. |
| Public Transport Authority of WA | TR 2011 | 3.2.1(d)(2) Three Phase Connection | 25/09/2012 | Ongoing | **Negative phase sequence**<br>Two-phase connection accepted.<br>The exemption is granted pursuant to clause 1.9.4(a), as the project was well advanced before 23 Dec 2011, being the commencement date for the revised Technical Rules (current) in which clause 3.2.1(d)(2) was materially changed. |
| Blair Fox Pty Ltd (West Hills) | TR 2011 | 2.9.2(b) Duplication of Protection | 6/11/2012 | Ongoing | **Duplication of protection**<br>Two external generator protection relays are supplied from a single voltage transformer (VT). In case of loss of the VT input to the protection relay, the VT supervision function of the relay will send the trip signal to disconnect the wind farm, which is considered as an acceptable functional alternative to duplication of the VTs. |
| Blair Fox Pty Ltd (Anderson Wind Farm) | TR 2011 | 2.9.2(b) Duplication of Protection | 6/11/2012 | Ongoing | **Duplication of protection**<br>Two external generator protection relays are supplied from a single voltage transformer (VT). In case of loss of the VT input to the protection relay, the VT supervision function of the relay will send the trip signal to disconnect the wind farm, which is considered as an acceptable functional alternative to duplication of the VTs. |
| Verve Energy (Kwinana HEGT 200MW Power Station) | TR 2011 | 2.2.8(a) Damping Ratio | 17/01/2013 | Ongoing | **Damping of oscillations**<br>Power system studies and commissioning test results that showed that connection of the Kwinana HEGT power station with modified damping ratios will cause no adverse impact on the South West Interconnected System. |

| Exemption granted to: | Technical Rules edition | Applicable clause | Date granted | Date expiring | Exemption details |
|---|---|---|---|---|---|
| Verve Energy (Kwinana HEGT 200MW Power Station) | TR 2011 | 2.2.8(b) Damping Ratio for Small Disturbance | 17/01/2013 | Ongoing | **Damping of oscillations**<br>Power system studies and commissioning test results that showed that connection of the Kwinana HEGT power station with modified damping ratios will cause no adverse impact on the South West Interconnected System. |
| Verve Energy (Muja D) | TR 2011 | 2.2.8(a) Damping Ratio | 17/01/2013 | Ongoing | **Damping of oscillations**<br>The modified respective damping ratios must be at least 0.07 and 0.27.<br>The performance (after automatic voltage regulator replacement) is at least equivalent to the previous performance. |
| Verve Energy (Muja D) | TR 2011 | 2.2.8(b) Damping Ratio for Small Disturbance | 17/01/2013 | Ongoing | **Damping of oscillations**<br>The modified respective damping ratios must be at least 0.07 and 0.27.<br>The performance (after automatic voltage regulator replacement) is at least equivalent to the previous performance. |
| Verve Energy (Grasmere Wind Farm) | TR 2011 | 3.3.4.5(g) Voltage Control System | 14/02/2013 | Ongoing | **Rise time**<br>The maximum permitted rise time is modified to 3.0 seconds. There is no benefit in these circumstances in requiring modification of the integrated Albany wind farm control scheme (of which Grasmere is Stage 2) to achieve compliance. |
| Collgar Wind Farm | TR 2011 | 3.3.3.3(h)(2) Continuous Uninterrupted Operation | 21/06/2013 | Ongoing | **Active power recovery time**<br>The output returns to pre-fault output within 1000 milliseconds. There are no adverse impacts on the network or the other Users. |
| Western Energy (Kwinana Donaldson Road Power Station) | TR 2011 | 2.2.8(a) Damping Ratio | 23/12/2013 | Ongoing | **Damping of oscillations**<br>The analysis conducted by Western Power determined that the modified damping of oscillations requirements at this location do not create material impact on Western Power's network performance and other customers for the currently installed power station capacity. |
| Western Energy (Kwinana Donaldson Road Power Station) | TR 2011 | 2.2.8(b) Damping Ratio for Small Disturbance | 23/12/2013 | Ongoing | **Damping of oscillations**<br>The analysis conducted by Western Power determined that the modified damping of oscillations requirements at this location do not create material impact on Western Power's network performance and other customers for the currently installed power station capacity. |

| Exemption granted to: | Technical Rules edition | Applicable clause | Date granted | Date expiring | Exemption details |
|---|---|---|---|---|---|
| Dradgin Pty Ltd | TR 2011 | 3.6.10.1(a) Protection Location | 4/11/2014 | Ongoing | **Protection (Location)** Modified protection requirements at a HV Distribution connection point to allow the installation of protection functions downstream from the connection point. |
| Brockway DiCOM Shenton Park PPG | TR 2011 | 3.6.10.1(a) Protection Location | 28/04/2015 | Ongoing | **Protection (Location)** Modified protection requirements at a HV Distribution connection point to allow the installation of protection functions downstream from the connection point. |

## 1.2 Technical Rules (2016)

### 1.2.1 Requirements for Connection of Generating Units (Section 3.3)

**Table 1.2: Large Generators (Section 3.3)**

| Exemption granted to | Clause affected | Date granted | Date expiring | Exemption details |
|---|---|---|---|---|
| Emu Downs Wind Farm (EDWF Holdings 1 Pty Ltd & EDWF Holdings 2 Pty Ltd (APA Group)) | 3.3.3.1(c)(2) Reactive Power Capability | 1/03/2017 | 30/09/2025 | **Reactive Power Capability** Modified requirement reflects realistic performance capability y of the plant. |
| Collgar Wind Farm | 3.3.4.4(d) Frequency Control | 6/09/2017 | 31/07/2023 **This exemption has expired and is being reviewed.** | **Frequency Control** Modified performance requirements are applicable to the installation for dead band (clause 3.3.4.4. (d)), with parameters reflecting performance capabilities of the plant. |
| Dradgin Pty Ltd | 3.3.1(g) General - Protection Location | 01/10/2017 | Ongoing | **Protection (location)** Modified requirement for all protection functions equipment specified in 3.6.10 to be located as close as practicable to the connection point. |
| Emu Downs Solar Farm | 3.3.3.3(h)(2) Continuous Uninterrupted Operation | 12/09/2018 | 30/09/2025 | **Continuous Uninterrupted Operation** The active power output performance limits have been adjusted to reflect realistic performance capability of the installation. |

| Exemption granted to | Clause affected | Date granted | Date expiring | Exemption details |
|---|---|---|---|---|
| Alinta Wagerup | 3.3.4.4(f)(1) Rate of Response | 18/02/2019 | 30/09/2024<br>**This exemption has expired and is being reviewed.** | **Frequency Control**<br>Modified performance requirements for Rate of response reflecting realistic performance capability of the plant at present time. Note: The expiry date for this exemption has been corrected to 30 Sep 2024 |
| Alinta Wagerup | 3.3.4.5(f) Voltage Control System | 18/02/2019 | 30/09/2024<br>**This exemption has expired and is being reviewed.** | **Voltage Control Systems**<br>Modified performance requirements for settling time reflecting realistic performance capability of the plant at present time.<br>Note: The expiry date for this exemption has been corrected to 30 Sep 2024 |
| Alinta Wagerup | 3.3.3.1(c)(1) Reactive Power Capability | 18/02/2019 | 30/09/2024<br>**This exemption has expired and is being reviewed.** | **Reactive Power Capability Modified**<br>performance requirements for supply and absorption of reactive power reflecting realistic performance capability of the plant at present time. Note: The expiry date for this exemption has been corrected to 30 Sep 2024 |
| Wind Portfolio Pty Ltd (APA Group) (Badgingarra Wind Farm) | 3.3.4.4(f)(2) Rate of Response | 5/04/2019 | 20/07/2023<br>**This exemption has expired and is being reviewed.** | **Frequency Control**<br>Modified performance requirements for Rate of response reflecting realistic performance capability of the plant at present time. |
| Northam Solar Farm | 3.3.3.3(h)(2) Continuous Uninterrupted Operation | 13/05/2019 | 15/05/2024<br>**This exemption has expired and is being reviewed.** | **Continuous Uninterrupted Operation**<br>Modified performance requirements for active power recovery after a system disturbance, reflecting realistic performance capability of the plant at present time. |
| GRSF Trust (Greenough River Solar Farm) | 3.3.3.3(h)(2) Continuous Uninterrupted Operation | 1/07/2019 | 1/07/2023<br>**This exemption has expired and is being reviewed.** | **Continuous Uninterrupted Operation**<br>Modified performance requirements for active power recovery after a system disturbance, reflecting realistic performance capability of the plant at present time. |
| Wind Portfolio Pty Ltd (APA Group) (Badgingarra Wind Farm) | 3.3.4.5(g) Voltage Control System | 24/07/2019 | 31/07/2023<br>**This exemption has expired and is being reviewed.** | **Voltage Control System**<br>Exemption allows variation of voltage/reactive power control system to allow sufficient time for user to investigate full compliance to this clause. |
| CSBP Limited | 3.3.3.1(c)(1)(B) Reactive Power Capability | 20/04/2021 | 20/04/2024<br>**This exemption has expired and is being reviewed.** | **Reactive Power Capability**<br>Modified performance requirements for Reactive Power Capability reflecting realistic performance capability of the plant at present time. |

| Exemption granted to | Clause affected | Date granted | Date expiring | Exemption details |
|---|---|---|---|---|
| CSBP Limited | 3.3.4.4(d) Frequency Control | 20/04/2021 | 20/04/2024<br>**This exemption has expired and is being reviewed.** | **Frequency Control**<br>Modified performance requirements for Frequency Control reflecting realistic performance capability of the plant at present time. |
| CSBP Limited | 3.3.4.4(f)(2) Frequency Control | 20/04/2021 | 20/04/2024<br>**This exemption has expired and is being reviewed.** | **Frequency Control**<br>Modified performance requirements for Frequency Control reflecting realistic performance capability of the plant at present time. |
| CSBP Limited | 3.3.4.5(d) Voltage Control System | 20/04/2021 | 20/04/2024<br>**This exemption has expired and is being reviewed.** | **Voltage Control System**<br>Modified performance requirements for Voltage Control System reflecting realistic performance capability of the plant at present time. |
| Yandin Wind Farm Pty Ltd | 3.3.1(d) General - Requirements for Connection of Generating Units | 4/05/2021 | 31/05/2023<br>**This exemption has expired and is being reviewed.** | **General Requirements**<br>Modified frequency stability requirements reflecting capability of the plant at present time. |
| Yandin Wind Farm Pty Ltd | 3.3.4.4(f)(2) Rate of Response | 19/07/2021 | 19/07/2023<br>**This exemption has expired and is being reviewed.** | **Frequency Control**<br>Modified performance requirements for Rate of response reflecting realistic performance capability of the plant at present time. |
| Blair Fox Pty Ltd | 3.3.3.3(c)(1) Immunity to Voltage Excursions | 21/01/2022 | Ongoing | **Immunity to Voltage Excursions**<br>Modified performance requirements for continuous uninterrupted operation after a system disturbance causing a voltage drop at the connection point, reflecting realistic performance capability of the plant at present time. |
| Blair Fox Pty Ltd | 3.3.3.3(e) Immunity to High Speed Auto Reclosing | 21/01/2022 | Ongoing | **Immunity to High-Speed Auto Reclosing**<br>Modified performance requirements for continuous uninterrupted operation after a system disturbance caused by high-speed auto-reclosing of transmission lines, reflecting realistic performance capability of the plant at present time. |
| Blair Fox Pty Ltd | 3.3.3.3(h)(2) Continuous Uninterrupted Operation | 21/01/2022 | Ongoing | **Continuous Uninterrupted Operation**<br>Modified performance requirements for active power recovery after a system disturbance, reflecting realistic performance capability of the plant at present time. |

| Exemption granted to | Clause affected | Date granted | Date expiring | Exemption details |
|---|---|---|---|---|
| Blair Fox Pty Ltd | 3.3.3.3(c)(1) Immunity to Voltage Excursions | 3/08/2022 | Ongoing | **Immunity to Voltage Excursions:** Modified performance requirements for continuous uninterrupted operation after a system disturbance causing a voltage drop at the connection point, reflecting realistic performance capability of the plant at present time. |
| Blair Fox Pty Ltd | 3.3.3.3(e) Immunity to High Speed Auto Reclosing | 3/08/2022 | Ongoing | **Immunity to High-Speed Auto Reclosing:** Modified performance requirements for continuous uninterrupted operation after a system disturbance caused by high-speed auto-reclosing of transmission lines, reflecting realistic performance capability of the plant at present time. |
| Blair Fox Pty Ltd | 3.3.3.3(h)(2) Continuous Uninterrupted Operation | 3/08/2022 | Ongoing | **Continuous Uninterrupted Operation** Modified performance requirements for active power recovery after a system disturbance, reflecting realistic performance capability of the plant at present time. |
| Blair Fox Pty Ltd | 3.3.4.4(f)(2) Rate of Response | 1/12/2022 | 1/12/2024 **This exemption has expired and is being reviewed.** | **Frequency Control** Modified performance requirements for Frequency Control reflecting realistic performance capability of the plant at present time. |
| Blair Fox Pty Ltd | 3.3.4.5(g) Voltage Control System | 1/12/2022 | 1/12/2024 **This exemption has expired and is being reviewed.** | **Voltage Control System** Modified performance requirements for Voltage Control System reflecting realistic performance capability of the plant at present time. |
| Iluka Resources Ltd | 3.3.1(c) General - Generator rating | 22/03/2024 | Ongoing | **Protection (General)** <10MW of synchronous generation connected at a 66kV transmission connected connection point using modified protection requirements. |
| Advanced Energy Resources | 3.3.3.3(c)(1) Immunity to Voltage Excursions | 23/04/2024 | Ongoing | **Immunity to Voltage Excursion** The requirements of clause 3.3.3.3(c) are adjusted to reflect the capability of the installed equipment. |
| Advanced Energy Resources | 3.3.3.3(d) Immunity to Rate-of-Change-of-Frequency: | 23/04/2024 | Ongoing | **Immunity to Rate of Change of Frequency** The requirements of clause 3.3.3.3(d) are adjusted to reflect the capability of the installed equipment. |
| Advanced Energy Resources | 3.3.3.3(h) Continuous Uninterrupted Operation | 23/04/2024 | Ongoing | **Continuous Uninterrupted Operation** The requirements of clause 3.3.3.3(h) are adjusted to reflect the capability of the installed equipment. |

| Exemption granted to | Clause affected | Date granted | Date expiring | Exemption details |
|---|---|---|---|---|
| Advanced Energy Resources | 3.3.4.4(f)(2) Rate of Response | 23/04/2024 | Ongoing | **Rate of Response**<br>The requirements of clause 3.3.4.4(f)(2) are adjusted to reflect the capability of the installed equipment. |
| Iluka Resources Ltd | 3.3.3.3(c)(1) Immunity to Voltage Excursions | 20/08/2024 | Ongoing | The requirements of clause 3.3.3.3(c)(1) to reflect the achievable voltage ride-through capability of the generator. |
| Electricity Generation and Retail Corporation (Synergy) | 3.3.1(c) General - Generator rating | 17/01/2025 | 27/06/2025<br>**This exemption has expired and is being reviewed.** | **Generator Rating**<br>Requirements of 3.3.1(c) are modified on a short-term basis to ensure sufficient emergency generation can be provisioned for the Kalgoorlie townsite. |
| Blair Fox Pty Ltd | 3.3.4.4(f)(2) Rate of Response | 3/10/2025 | Ongoing | For non-dispatchable generating units, for any frequency disturbance, a generating unit must achieve at least 90% of the maximum response expected within 9 seconds and the new output must be sustained for not less than a further 10 seconds. |
| Blair Fox Pty Ltd | 3.3.4.5(g) Voltage Control System | 3/10/2025 | Ongoing | The performance characteristics required for the voltage or reactive power control systems of all non-synchronous generating units as specified in Table 3.2 have been modified. |

### 1.2.2 Supplementary Capacity

The following exemptions are time-limited and were granted to support generators participating in AEMO's Supplementary Capacity (SC) process. Most of them have expired as of June 2025.

**Table 1.3: Temporary exemptions for Supplementary Capacity**

| Exemption granted to: | Applicable clause(s) | Date granted | Date expiring | Exemption details |
|---|---|---|---|---|
| Alinta_Wagerup | 2.2.8 Oscillatory Rotor Angle Stability | 23/12/2022 | Expires 12 weeks after the commencement of the SRC contract.<br><br>**This exemption has expired and may be reviewed subject to a future SRC application.** | **Oscillatory Rotor Angle Stability**<br>No modified requirements applied |

| Exemption granted to: | Applicable clause(s) | Date granted | Date expiring | Exemption details |
|---|---|---|---|---|
| Alinta_Wagerup | 3.3.3.3(c) Immunity to Voltage Excursions | 23/12/2022 | Expires 12 weeks after the commencement of the SRC contract.<br><br>**This exemption has expired and may be reviewed subject to a future SRC application.** | **Immunity to voltage excursions**<br>No modified requirements applied |
| Newgen_Neerabup | 2.2.2 Steady State Power Frequency Voltage | 23/12/2022 | Expires 12 weeks after the commencement of the SRC contract.<br><br>**This exemption has expired and may be reviewed subject to a future SRC application.** | **Steady state power frequency voltage**<br>No modified requirements applied |
| Newgen_Neerabup | 3.3.3.3(e) Immunity to High Speed Auto Reclosing | 23/12/2022 | Expires 12 weeks after the commencement of the SRC contract.<br><br>**This exemption has expired and may be reviewed subject to a future SRC application.** | **Immunity to high speed auto reclosing**<br>No modified requirements applied |
| Newgen_Neerabup | 2.2.8 Oscillatory Rotor Angle Stability | 23/12/2022 | Expires 12 weeks after the commencement of the SRC contract.<br><br>**This exemption has expired and may be reviewed subject to a future SRC application.** | **Oscillatory rotor angle stability**<br>No modified requirements applied |

| Exemption granted to: | Applicable clause(s) | Date granted | Date expiring | Exemption details |
|---|---|---|---|---|
| Synergy_Kwinana HEGT | 3.3.3.1 Reactive Power Capability | 23/12/2022 | Expires 12 weeks after the commencement of the SRC contract.<br>**This exemption has expired and may be reviewed subject to a future SRC application.** | **Reactive power capability**<br>No modified requirements applied |
| Synergy_Kwinana HEGT | 3.3.3.3 (c) Immunity to Voltage Excursions | 23/12/2022 | Expires 12 weeks after the commencement of the SRC contract.<br>**This exemption has expired and may be reviewed subject to a future SRC application.** | **Immunity to voltage excursions**<br>No modified requirements applied |
| Synergy_Kwinana HEGT | 3.3.3.3 (h)(2) Continuous Uninterrupted Operation | 23/12/2022 | Expires 12 weeks after the commencement of the SRC contract.<br>**This exemption has expired and may be reviewed subject to a future SRC application.** | **Post fault active power recovery**<br>No modified requirements applied |
| Synergy_Kwinana HEGT | 3.3.3.3(c) Immunity to Voltage Excursions | 01/12/2023 | 01/05/2024<br>**This exemption has expired and may be reviewed subject to a future SRC application.** | **Immunity to voltage excursions**<br>Requirement modified to reflect achievable performance of the generator. |
| NewGen Neerabup Partnership | 3.3.3.1(c)(1) Reactive Power | 01/12/2023 | 01/05/2024<br>**This exemption has expired and may be reviewed subject to a future SRC application.** | **Immunity to voltage excursions**<br>Requirement modified to reflect achievable performance of the generator. |
| NewGen Neerabup Partnership | 3.2.1(a) Power System Performance Standards | 01/12/2023 | 01/05/2024<br>**This exemption has expired and may be reviewed subject to a future SRC application.** | **Power System Performance Standards**<br>Requirement modified to reflect achievable performance of the generator. |

### 1.2.3 Requirements for All Users and for Connection of Loads (Section 3.2, 3.4)

The exemption in this section relate primarily to connection of loads.

**Table 1.4: Requirements for All Users and for Connection of Loads (Section 3.2, 3.4)**

| Exemption granted to: | Applicable clause(s) | Date granted | Date expiring | Exemption details |
|---|---|---|---|---|
| Talison Lithium Australia | 2.9.1(c) | 3/10/2019 | Ongoing | **General Requirements**<br>Modified requirements to allow protection apparatus to include current and voltage transformers to be compliant with IEC 61869. |
| Public Transport Authority of Western Australia (Nowergup) | 3.4.8(e) | 16/6/2022 | 30/01/2025 | **Design Requirements for Consumers' Substations**<br>Modified requirement to allow customer's substation earthing grid to be bonded to Network Operator's earthing grid |
| Public Transport Authority of Western Australia (Beckenham) | 3.4.8(e) | 16/6/2022 | 30/01/2025 | **Design Requirements for Consumers' Substations**<br>Modified requirement to allow customer's substation earthing grid to be bonded to Network Operator's earthing grid |
| Public Transport Authority of Western Australia (Nowergup) | 3.4.8(e) | 19/2/2024 | 30/01/2025 | **Design Requirements for Consumers' Substations**<br>Modified requirement to allow customer's substation earthing grid to be bonded to Network Operator's earthing grid |

#### *Loads sub-register*

The following exemptions have been applied to multiple HV connection points. The complete record is available in the companion sub-register available on the ERA website.

**Table 1.5: Loads sub-register**

| Exemption granted to: | Applicable clause(s) | Date granted | Date expiring | Exemption details |
|---|---|---|---|---|
| General Notification:<br>Two phase supply option for transmission connections | 3.2.1(d)(2) | 14/10/2019 | Ongoing | **Two phase supply**<br>Modified requirements for Users connected to transmission system, allowing a two-phase connection where specific set of conditions are demonstrated to have been met.<br>An exemption application for each qualifying connection point is still required.<br>A register of exemption recipients is maintained.<br>**Number of Exemptions** (to 30 June 2025): 4 |

### 1.2.4 Small Generating Units connected to the Distribution Network (Section 3.6)

Exemptions granted to small generating units connected to the Distribution Network at the HV level are detailed in Table 1.6.

Refer to Section 1.2.6 for exemptions to Technical Rules Section 3.6 at the LV level.

**Table 1.6: Small generating units connected to the Distribution Network (Section 3.6)**

| Exemption granted to | Clause affected | Date granted | Date expiring | Exemption details |
|---|---|---|---|---|
| Department of Parks and Wildlife | 3.6.10.1(g) Neutral Voltage Displacement | 2/12/2016 | Ongoing | **Protection (General)** The installation is exempt from Rules clause 3.6.10.1(g) requirements for neutral voltage displacement (NVD) protection for earth faults on the distribution and transmission system and sensitive earth fault (SEF) protection. |
| Department of Parks and Wildlife | 3.6.10.1(d) Protection Duplication | 2/12/2016 | Ongoing | **Protection (General)** When connecting eligible inverters to the distribution system in combination with one IEC 60255 compliant external generator protection relay in accordance with applicable requirements of cl. 3.6.10, the installation is exempt from the requirement for duplicated protection to be provided at the network connection point. |
| Inmarsat Solutions BV | 3.6.2(c)(2) Categorisation of Facilities | 8/08/2017 | 1/07/2027 | **Connection voltage requirements** Modified requirement for User voltage at the connection point to accommodate specific equipment installed. There is no adverse impact on other User or the network. |
| Dradgin Pty Ltd | 3.6.10.1(g) Neutral Voltage Displacement | 1/10/2017 | Ongoing | **Protection (General)** Modified customer protection requirements to accommodate specific equipment installed. There is no adverse impact on other Users or the network. |
| Department of Defense - HMAS Stirling | 3.6.10.3(c) Islanding Protection | 16/07/2018 | Ongoing | **Islanding Protection** Duplicated islanding protection schemes share same CT/VT secondary windings on the basis that approved failsafe protection has been implemented |
| Department of Defense - HMAS Stirling | 3.6.10.1(a) Protection Location | 20/06/2019 | Ongoing | **Protection (Location)** Modified protection requirements at a HV Distribution connection point to allow the installation of protection functions downstream from the connection point. |
| Southern Seawater Joint Venture | 3.6 Requirements for Connection of Small Generating Units to The Distribution Network | 14/11/2019 | Ongoing | **Protection (General)** 100kVA of non-synchronous generation connected at a 132kV transmission connected connection point using modified protection requirements. |

| Exemption granted to | Clause affected | Date granted | Date expiring | Exemption details |
|---|---|---|---|---|
| CSIRO Waterford | 3.6.10.1(d) Protection Duplication | 7/04/2020 | Ongoing | **Protection (General)** When connecting eligible inverters to the distribution system in combination with one IEC 60255 compliant external generator protection relay in accordance with applicable requirements of cl. 3.6.10, the installation is exempt from the requirement for duplicated protection to be provided at the network connection point. |
| CSIRO Kensington | 3.6.7.2(a) Main Switch | 5/05/2020 | Ongoing | **Main Switch** HV Connection point - Alternative arrangements comprising clearly labelled multiple main switches has been accepted, provided response to faults on the network or on the User's installation is not adversely affected by this change |
| CSIRO Kensington | 3.6.10.1(d) Protection Duplication | 6/07/2020 | Ongoing | **Protection (General)** When connecting eligible inverters to the distribution system in combination with one IEC 60255 compliant external generator protection relay in accordance with applicable requirements of cl. 3.6.10, the installation is exempt from the requirement for duplicated protection to be provided at the network connection point. |
| Southern Seawater Joint Venture | 3.6.10.1(a) Protection Location | 1/09/2020 | Ongoing | **Protection (Location)** Modified protection requirements at a HV Distribution connection point to allow the installation of protection functions downstream from the connection point. |
| Southern Seawater Joint Venture | 3.6.10.1(d) Protection Duplication | 1/09/2020 | Ongoing | **Protection (General)** When connecting eligible inverters to the distribution system in combination with one IEC 60255 compliant external generator protection relay in accordance with applicable requirements of cl. 3.6.10, the installation is exempt from the requirement for duplicated protection to be provided at the network connection point. |
| Southern Seawater Joint Venture | 3.6.10.1(g) Neutral Voltage Displacement | 1/09/2020 | Ongoing | **Protection (General)** The installation is exempt from Rules clause 3.6.10.1(g) requirements for neutral voltage displacement (NVD) protection for earth faults on the distribution and transmission system and sensitive earth fault (SEF) protection. |

| Exemption granted to | Clause affected | Date granted | Date expiring | Exemption details |
|---|---|---|---|---|
| CSIRO Waterford | 3.6.10.1(a) Protection Location | 6/04/2021 | 1/11/2024 **This exemption has expired and is being reviewed.** | **Protection (Location)** Modified protection requirements at a HV Distribution connection point to allow the installation of protection functions downstream from the connection point. |
| CSIRO Kensington | 3.6.10.1(a) Protection Location | 6/04/2021 | 1/11/2024 **This exemption has expired and is being reviewed.** | **Protection (Location)** Modified protection requirements at a HV Distribution connection point to allow the installation of protection functions downstream from the connection point. |
| CSIRO Waterford | 3.6.10.1(g) Neutral Voltage Displacement | 6/04/2021 | 1/11/2024 **This exemption has expired and is being reviewed.** | **Protection (General)** The installation is exempt from Rules clause 3.6.10.1(g) requirements for neutral voltage displacement (NVD) protection for earth faults on the distribution and transmission system and sensitive earth fault (SEF) protection. |
| CSIRO Kensington | 3.6.10.1(g) Neutral Voltage Displacement | 6/04/2021 | 1/11/2024 **This exemption has expired and is being reviewed.** | **Protection (General)** The installation is exempt from Rules clause 3.6.10.1(g) requirements for neutral voltage displacement (NVD) protection for earth faults on the distribution and transmission system and sensitive earth fault (SEF) protection. |
| Water Corporation (Shenton Park) | 3.6.10.1(g) Neutral Voltage Displacement | 9/04/2021 | Ongoing | **Protection (General)** The installation is exempt from Rules clause 3.6.10.1(g) requirements for neutral voltage displacement (NVD) protection for earth faults on the distribution and transmission system and sensitive earth fault (SEF) protection. |
| Water Corporation (Shenton Park) | 3.6.10.1(a) Protection Location | 9/04/2021 | Ongoing | **Protection (Location)** Modified protection requirements at a HV Distribution connection point to allow the installation of protection functions downstream from the connection point. |
| Mineral Resources Pty Ltd | 3.6.10.1(a) Protection Location | 1/06/2021 | 8/08/2025 | **Protection (Location)** Modified protection requirements at a HV Distribution connection point to allow the installation of protection functions downstream from the connection point. |
| Mineral Resources Pty Ltd | 3.6.10.1(g) Neutral Voltage Displacement | 1/06/2021 | 8/08/2025 | **Protection (General)** The installation is exempt from Rules clause 3.6.10.1(g) requirements for neutral voltage displacement (NVD) protection for earth faults on the distribution and transmission system and sensitive earth fault (SEF) protection. |

| Exemption granted to | Clause affected | Date granted | Date expiring | Exemption details |
|---|---|---|---|---|
| Stockland Property Management Pty Ltd | 3.6.10.1(g) Neutral Voltage Displacement | 2/08/2021 | 11/04/2025 **This exemption has expired and is being reviewed.** | **Protection (General)** The installation is exempt from Rules clause 3.6.10.1(g) requirements for neutral voltage displacement (NVD) protection for earth faults on the distribution and transmission system and sensitive earth fault (SEF) protection. |
| Stockland Property Management Pty Ltd | 3.6.10.1(a) Protection Location | 2/08/2021 | 11/04/2025 **This exemption has expired and is being reviewed.** | **Protection (Location)** Modified protection requirements at a HV Distribution connection point to allow the installation of protection functions downstream from the connection point. |
| Water Corporation (Mirrabooka) | 3.6.10.1(g) Neutral Voltage Displacement | 19/08/2021 | 8/08/2025 | **Protection (General)** The installation is exempt from Rules clause 3.6.10.1(g) requirements for neutral voltage displacement (NVD) protection for earth faults on the distribution and transmission system and sensitive earth fault (SEF) protection. |
| Water Corporation (Mirrabooka) | 3.6.10.1(a) Protection Location | 19/08/2021 | 8/08/2025 | **Protection (Location)** Modified protection requirements at a HV Distribution connection point to allow the installation of protection functions downstream from the connection point. |
| Schlumberger Australia Pty Ltd | 3.6.10.1(a) Protection Location | 23/09/2021 | 31/03/2025 **This exemption has expired and is being reviewed.** | **Protection (Location)** Modified protection requirements at a HV Distribution connection point to allow the installation of protection functions downstream from the connection point. |
| Schlumberger Australia Pty Ltd | 3.6.10.1(g) Neutral Voltage Displacement | 23/09/2021 | 31/03/2025 **This exemption has expired and is being reviewed.** | **Protection (General)** The installation is exempt from Rules clause 3.6.10.1(g) requirements for neutral voltage displacement (NVD) protection for earth faults on the distribution and transmission system and sensitive earth fault (SEF) protection. |
| Legion Energy Pty Ltd As Trustee for Legion Energy Trust | 3.6.10.1(a) Protection Location | 25/10/2021 | 1/04/2025 **This exemption has expired and is being reviewed.** | **Protection (Location)** Modified protection requirements at a HV Distribution connection point to allow the installation of protection functions downstream from the connection point. |
| Legion Energy Pty Ltd As Trustee for Legion Energy Trust | 3.6.10.1(g) Neutral Voltage Displacement | 25/10/2021 | 1/04/2025 **This exemption has expired and is being reviewed.** | **Protection (General)** The installation is exempt from Rules clause 3.6.10.1(g) requirements for neutral voltage displacement (NVD) protection for earth faults on the distribution and transmission system and sensitive earth fault (SEF) protection. |

| Exemption granted to | Clause affected | Date granted | Date expiring | Exemption details |
|---|---|---|---|---|
| Carousel Glass Pty Ltd | 3.6.10.1(g) Neutral Voltage Displacement | 10/12/2021 | 1/11/2024<br>**This exemption has expired and is being reviewed.** | **Protection (General)**<br>The installation is exempt from Rules clause 3.6.10.1(g) requirements for neutral voltage displacement (NVD) protection for earth faults on the distribution and transmission system and sensitive earth fault (SEF) protection. |
| Carousel Glass Pty Ltd | 3.6.10.1(a) Protection Location | 10/12/2021 | 1/11/2024<br>**This exemption has expired and is being reviewed.** | **Protection (Location)**<br>Modified protection requirements at a HV Distribution connection point to allow the installation of protection functions downstream from the connection point. |
| Legion Energy Pty Ltd | 3.6.10.1(d) Protection Duplication | 3/03/2022 | Ongoing | **Protection (General)**<br>When connecting eligible inverters to the distribution system in combination with one IEC 60255 compliant external generator protection relay in accordance with applicable requirements of cl. 3.6.10, the installation is exempt from the requirement for duplicated protection to be provided at the network connection point. |
| First Mode Pty Ltd | 3.6.7.2(a) Main Switch | 8/04/2022 | Ongoing | **Main Switch**<br>Modified requirements for Customer main switch to accommodate specific equipment installed. There is no adverse impact on other Users or the network. |
| First Mode Pty Ltd | 3.6.10.1(g) Neutral Voltage Displacement | 8/04/2022 | Ongoing | **Protection (General)**<br>Modified requirements for Customer protection requirements to accommodate specific equipment installed. There is no adverse impact on other Users or the network. |
| Stockland Property Management Pty Ltd | 3.6.7.2(a) Main Switch | 13/04/2022 | Ongoing | **Main Switch**<br>HV Connection point - Alternative arrangements comprising clearly labelled multiple main switches has been accepted, provided response to faults on the network or on the User's installation is not adversely affected by this change |
| NEXTDC Limited | 3.6.10.1(a) Protection Location | 28/04/2022 | Ongoing | **Protection (Location)**<br>Modified protection requirements at a HV Distribution connection point to allow the installation of protection functions downstream from the connection point. |

| Exemption granted to | Clause affected | Date granted | Date expiring | Exemption details |
|---|---|---|---|---|
| Advantage Air Australia Pty Ltd | 3.6.10.1(a) Protection Location | 17/05/2022 | 1/06/2024 **This exemption has expired and is being reviewed.** | **Protection (Location)** Modified protection requirements at a HV Distribution connection point to allow the installation of protection functions downstream from the connection point. |
| Advantage Air Australia Pty Ltd | 3.6.10.1(g) Neutral Voltage Displacement | 17/05/2022 | 1/06/2024 **This exemption has expired and is being reviewed.** | **Protection (General)** The installation is exempt from Rules clause 3.6.10.1(g) requirements for neutral voltage displacement (NVD) protection for earth faults on the distribution and transmission system and sensitive earth fault (SEF) protection. |
| AER Retail Pty Ltd | 3.6.10.1(a) Protection Location | 27/06/2022 | Ongoing | **Protection (Location)** Modified protection requirements at a HV Distribution connection point to allow the installation of protection functions downstream from the connection point. |
| Schlumberger Australia Pty Ltd | 3.6.7.2(a) Main Switch | 6/07/2022 | Ongoing | **Main Switch** HV Connection point - Alternative arrangements comprising clearly labelled multiple main switches has been accepted, provided response to faults on the network or on the User's installation is not adversely affected by this change |
| Stockland Property Management Pty Ltd | 3.6.10.1(g) Neutral Voltage Displacement | 7/07/2022 | 31/07/2024 **This exemption has expired and is being reviewed.** | **Protection (General)** The installation is exempt from Rules clause 3.6.10.1(g) requirements for neutral voltage displacement (NVD) protection for earth faults on the distribution and transmission system and sensitive earth fault (SEF) protection. |
| Shopping Centres Australasia Property Retail Trust (Kwinana 1) | 3.6.10.1(g) Neutral Voltage Displacement | 2/08/2022 | 31/07/2024 **This exemption has expired and is being reviewed.** | **Protection (General)** The installation is exempt from Rules clause 3.6.10.1(g) requirements for neutral voltage displacement (NVD) protection for earth faults on the distribution and transmission system and sensitive earth fault (SEF) protection. |
| Shopping Centres Australasia Property Retail Trust (Kwinana 2) | 3.6.10.1(g) Neutral Voltage Displacement | 2/08/2022 | 31/07/2024 **This exemption has expired and is being reviewed.** | **Protection (General)** The installation is exempt from Rules clause 3.6.10.1(g) requirements for neutral voltage displacement (NVD) protection for earth faults on the distribution and transmission system and sensitive earth fault (SEF) protection. |

| Exemption granted to | Clause affected | Date granted | Date expiring | Exemption details |
|---|---|---|---|---|
| Shopping Centres Australasia Property Retail Trust (Kwinana 1) | 3.6.10.1(a) Protection Location | 2/08/2022 | 31/07/2024 **This exemption has expired and is being reviewed.** | **Protection (Location)** Modified protection requirements at a HV Distribution connection point to allow the installation of protection functions downstream from the connection point. |
| Shopping Centres Australasia Property Retail Trust (Kwinana 2) | 3.6.10.1(a) Protection Location | 2/08/2022 | 31/07/2024 **This exemption has expired and is being reviewed.** | **Protection (Location)** Modified protection requirements at a HV Distribution connection point to allow the installation of protection functions downstream from the connection point. |
| Advantage Air | 3.6.7.2(a) Main Switch | 17/10/2022 | Ongoing | **Main Switch** HV Connection point - Alternative arrangements comprising clearly labelled multiple main switches has been accepted, provided response to faults on the network or on the User's installation is not adversely affected by this change |
| RAAFA (WA Division) Inc (Bull Creek) | 3.6.10.1(a) Protection Location | 21/10/2022 | 24/10/2024 **This exemption has expired and is being reviewed.** | **Protection (Location)** Modified protection requirements at a HV Distribution connection point to allow the installation of protection functions downstream from the connection point. |
| RAAFA (WA Division) Inc (Bull Creek) | 3.6.10.1(g) Neutral Voltage Displacement | 21/10/2022 | 24/10/2024 **This exemption has expired and is being reviewed.** | **Protection (General)** The installation is exempt from Rules clause 3.6.10.1(g) requirements for neutral voltage displacement (NVD) protection for earth faults on the distribution and transmission system and sensitive earth fault (SEF) protection. |
| RAAFA (WA Division) Inc (Meadow Springs) | 3.6.10.1(g) Neutral Voltage Displacement | 4/11/2022 | 4/11/2024 **This exemption has expired and is being reviewed.** | **Protection (General)** The installation is exempt from Rules clause 3.6.10.1(g) requirements for neutral voltage displacement (NVD) protection for earth faults on the distribution and transmission system and sensitive earth fault (SEF) protection. |
| RAAFA (WA Division) Inc (Meadow Springs) | 3.6.10.1(a) Protection Location | 4/11/2022 | 4/11/2024 **This exemption has expired and is being reviewed.** | **Protection (Location)** Modified protection requirements at a HV Distribution connection point to allow the installation of protection functions downstream from the connection point. |

| Exemption granted to | Clause affected | Date granted | Date expiring | Exemption details |
|---|---|---|---|---|
| RAAFA (WA Division) Inc (Merriwa) | 3.6.10.1(a) Protection Location | 4/11/2022 | 23/11/2025 | **Protection (Location)** Modified requirement for all protection functions equipment specified in 3.6.10 to be located as close as practicable to the connection point. |
| RAAFA (WA Division) Inc (Merriwa) | 3.6.10.1(g) Neutral Voltage Displacement | 4/11/2022 | 23/11/2025 | **Protection (General)** The installation is exempt from Rules clause 3.6.10.1(g) requirements for neutral voltage displacement (NVD) protection for earth faults on the distribution and transmission system and sensitive earth fault (SEF) protection. |
| Shopping Centres Australasia Property Organisation Pty Ltd (SCA Kwinana Connection Point 1) | 3.6.7.2(a) Main Switch | 16/11/2022 | Ongoing | **Main Switch** HV Connection point - Alternative arrangements comprising clearly labelled multiple main switches has been accepted, provided response to faults on the network or on the User's installation is not adversely affected by this change |
| Shopping Centres Australasia Property Organisation Pty Ltd (SCA Kwinana Connection Point 2) | 3.6.7.2(a) Main Switch | 16/11/2022 | Ongoing | **Main Switch** HV Connection point - Alternative arrangements comprising clearly labelled multiple main switches has been accepted, provided response to faults on the network or on the User's installation is not adversely affected by this change |
| Shopping Centres Australasia Property Organisation Pty Ltd (SCA Currambine) | 3.6.7.2(a) Main Switch | 24/11/2022 | Ongoing | **Main Switch** HV Connection point - Alternative arrangements comprising clearly labelled multiple main switches has been accepted, provided response to faults on the network or on the User's installation is not adversely affected by this change |
| Perth Markets Group Limited | 3.6.7.2(a) Main Switch | 24/01/2023 | Ongoing | **Main Switch** HV Connection point - Alternative arrangements comprising clearly labelled multiple main switches has been accepted, provided response to faults on the network or on the User's installation is not adversely affected by this change |
| Fremantle Ports Authority | 3.6.10.1(a) Protection Location | 3/03/2023 | 1/04/2025 **This exemption has expired and is being reviewed.** | **Protection (Location)** Modified protection requirements at a HV Distribution connection point to allow the installation of protection functions downstream from the connection point. |

| Exemption granted to | Clause affected | Date granted | Date expiring | Exemption details |
|---|---|---|---|---|
| Fremantle Ports Authority | 3.6.7.2(a) Main Switch | 3/03/2023 | 1/04/2025<br>**This exemption has expired and is being reviewed.** | **Main Switch**<br>HV Connection point - Alternative arrangements comprising clearly labelled multiple main switches has been accepted, provided response to faults on the network or on the User's installation is not adversely affected by this change |
| Stockland Property Management Pty Ltd (Riverton) | 3.6.10.1(a) Protection Location | 3/03/2023 | 1/04/2025<br>**This exemption has expired and is being reviewed.** | **Protection (Location)**<br>Modified protection requirements at a HV Distribution connection point to allow the installation of protection functions downstream from the connection point. |
| QE II Medical Centre | 3.6.10.1(a) Protection Location | 13/04/2023 | 13/04/2025<br>**This exemption has expired and is being reviewed.** | **Protection (Location)**<br>Modified protection requirements at a HV Distribution connection point to allow the installation of protection functions downstream from the connection point. |
| Silverleaf Investments Pty Ltd | 3.6.10.1(a) Protection Location | 14/06/2023 | Ongoing | **Protection (Location)**<br>Modified protection requirements at a HV Distribution connection point to allow the installation of protection functions downstream from the connection point. |
| Silverleaf Investments Pty Ltd | 3.6.7.2(a) Main Switch | 14/06/2023 | Ongoing | **Main Switch**<br>HV Connection point - Alternative arrangements comprising clearly labelled multiple main switches has been accepted, provided response to faults on the network or on the User's installation is not adversely affected by this change. |
| Fremantle Ports Authority | 3.6.10.1(d) Protection Duplication | 15/06/2023 | Ongoing | **Protection (General)**<br>When connecting eligible inverters to the distribution system in combination with one IEC 60255 compliant external generator protection relay in accordance with applicable requirements of cl. 3.6.10, the installation is exempt from the requirement for duplicated protection to be provided at the network connection point. |
| ATCO Gas Australia Pty Ltd | 3.6.10.1(a) Protection Location | 22/06/2023 | 17/04/2025<br>**This exemption has expired and is being reviewed.** | **Protection (Location)**<br>Modified protection requirements at a HV Distribution connection point to allow the installation of protection functions downstream from the connection point. |

| Exemption granted to | Clause affected | Date granted | Date expiring | Exemption details |
|---|---|---|---|---|
| ATCO Gas Australia Pty Ltd | 3.6.7.2(a) Main Switch | 22/06/2023 | 17/04/2025<br>**This exemption has expired and is being reviewed.** | **Main Switch**<br>HV Connection point - Alternative arrangements comprising clearly labelled multiple main switches has been accepted, provided response to faults on the network or on the User's installation is not adversely affected by this change. |
| ATCO Gas Australia Pty Ltd | 3.6.10.1(d) Protection Duplication | 22/06/2023 | 17/04/2025<br>**This exemption has expired and is being reviewed.** | **Protection (General)**<br>The requirement has been modified to allow a temporary connection in conjunction with duplicated protection relays. |
| RAAFA (WA Division) Inc (Bull Creek) | 3.6.10.1(d) Protection Duplication | 2/08/2023 | Ongoing | **Protection (General)**<br>When connecting eligible inverters to the distribution system in combination with one IEC 60255 compliant external generator protection relay in accordance with applicable requirements of cl. 3.6.10, the installation is exempt from the requirement for duplicated protection to be provided at the network connection point. |
| Curtin University | 3.6.10.1(i) Reverse Power Protection | 17/10/2023 | Ongoing | **Protection (General)**<br>Modified requirement to reflect capability of installed equipment. |
| Hamersley WA | 3.6.1 Requirements for Connection Of Small Generating Units To The Distribution Network | 18/10/2023 | Ongoing | **Scope**<br>The requirement has been modified to allow registration of small IES (<30kVA) connected to the HV distribution system under Clause 3.7 of the Technical Rules |
| Perth Airport | 3.6.10.1(a) Protection Location | 25/10/2023 | 25/10/2025 | **Protection (Location)**<br>Modified requirement for all protection functions equipment specified in 3.6.10 to be located as close as practicable to the connection point. |
| QE II Medical Centre | 3.6.10.1(g) Neutral Voltage Displacement | 9/11/2023 | 13/04/2025<br>**This exemption has expired and is being reviewed.** | **Protection (General)**<br>The installation is exempt from Rules clause 3.6.10.1(g) requirements for neutral voltage displacement (NVD) protection for earth faults on the distribution and transmission system and sensitive earth fault (SEF) protection. |
| Ausco Modular Pty Ltd | 3.6.10.1(a) Protection Location | 21/11/2023 | 21/11/2025 | **Protection (Location)**<br>Modified requirement for all protection functions equipment specified in 3.6.10 to be located as close as practicable to the connection point. |

| Exemption granted to | Clause affected | Date granted | Date expiring | Exemption details |
|---|---|---|---|---|
| Ausco Modular Pty Ltd | 3.6.10.1(g) Neutral Voltage Displacement | 21/11/2023 | 21/11/2025 | **Protection (General)** The installation is exempt from Rules clause 3.6.10.1(g) requirements for neutral voltage displacement (NVD) protection for earth faults on the distribution and transmission system and sensitive earth fault (SEF) protection. |
| Department of Biodiversity Conservation and Attractions | 3.6.10.1(a) Protection Location | 31/01/2024 | Ongoing | **Protection (Location)** Modified protection requirements at a HV Distribution connection point to allow the installation of protection functions downstream from the connection point. |
| Water Corporation | 3.6.10.1(a) Protection Location | 12/02/2024 | Ongoing | **Protection (Location)** Modified protection requirements at a HV Distribution connection point to allow the installation of protection functions downstream from the connection point. |
| Water Corporation | 3.6.10.1(g) Neutral Voltage Displacement | 12/02/2024 | Ongoing | **Protection (General)** The installation is exempt from Rules clause 3.6.10.1(g) requirements for neutral voltage displacement (NVD) protection for earth faults on the distribution and transmission system and sensitive earth fault (SEF) protection. |
| Wholesale Options Pty Ltd | 3.6.10.1(a) Protection Location | 11/03/2024 | Ongoing | **Protection (Location)** Modified protection requirements at a HV Distribution connection point to allow the installation of protection functions downstream from the connection point. |
| Wholesale Options Pty Ltd | 3.6.10.1(g) Neutral Voltage Displacement | 11/03/2024 | Ongoing | **Protection (General)** The installation is exempt from Rules clause 3.6.10.1(g) requirements for neutral voltage displacement (NVD) protection for earth faults on the distribution and transmission system and sensitive earth fault (SEF) protection. |
| Legion Energy Pty Ltd as The Trustee for Legion | 3.6.10.1(a) Protection Location | 19/03/2024 | 20/08/2025 | **Protection (Location)** Modified protection requirements at a HV Distribution connection point to allow the installation of protection functions downstream from the connection point. |
| Legion Energy Pty Ltd as The Trustee for Legion | 3.6.10.1(g) Neutral Voltage Displacement | 19/03/2024 | 20/08/2025 | **Protection (General)** The installation is exempt from Rules clause 3.6.10.1(g) requirements for neutral voltage displacement (NVD) protection for earth faults on the distribution and transmission system and sensitive earth fault (SEF) protection. |

| Exemption granted to | Clause affected | Date granted | Date expiring | Exemption details |
|---|---|---|---|---|
| Edith Cowan University | 3.6.7.2(a) Main Switch | 19/03/2024 | Ongoing | **Main Switch**<br>Modified requirements for Customer main switch to accommodate specific equipment installed. There is no adverse impact on other Users or the network. |
| Edith Cowan University | 3.6.10.1(a) Protection Location | 19/03/2024 | Ongoing | **Protection (Location)**<br>Modified protection requirements at a HV Distribution connection point to allow the installation of protection functions downstream from the connection point. |
| Edith Cowan University | 3.6.10.1(g) Neutral Voltage Displacement | 19/03/2024 | Ongoing | **Protection (General)**<br>The installation is exempt from Rules clause 3.6.10.1(g) requirements for neutral voltage displacement (NVD) protection for earth faults on the distribution and transmission system and sensitive earth fault (SEF) protection. |
| Iluka Resources Ltd | 3.6.1 | 22/03/2024 | Ongoing | **Protection (General)**<br><10MW of synchronous generation connected at a 66kV transmission connected connection point using modified protection requirements. |
| CleanPeak Energy | 3.6.10.1(g) Neutral Voltage Displacement | 13/05/2024 | Ongoing | **Protection (General)**<br>The installation is exempt from Rules clause 3.6.10.1(g) requirements for neutral voltage displacement (NVD) protection for earth faults on the distribution and transmission system and sensitive earth fault (SEF) protection. |
| Metcash Trading Ltd | 3.6.10.1(a) Protection Location | 28/05/2024 | Ongoing | **Protection (Location)**<br>Modified protection requirements at a HV Distribution connection point to allow the installation of protection functions downstream from the connection point. |
| Water Corporation Gwelup | 3.6.10.1(g) Neutral Voltage Displacement | 30/05/2024 | Ongoing | **Protection (General)**<br>The installation is exempt from Rules clause 3.6.10.1(g) requirements sensitive earth fault (SEF) protection. |
| Australian Unity Investment Management Administration Pty Ltd | 3.6.10.1(a) Protection Location | 11/06/2024 | Ongoing | **Protection (Location)**<br>Modified protection requirements at a HV Distribution connection point to allow the installation of protection functions downstream from the connection point. |
| Australian Unity Investment Management Administration Pty Ltd | 3.6.10.1(g) Neutral Voltage Displacement | 11/06/2024 | Ongoing | **Protection (General)**<br>The installation is exempt from Rules clause 3.6.10.1(g) requirements for neutral voltage displacement (NVD) protection for earth faults on the distribution and transmission system and sensitive earth fault (SEF) protection. |

| Exemption granted to | Clause affected | Date granted | Date expiring | Exemption details |
|---|---|---|---|---|
| SPB (Aust) Pty Ltd & QIC CM Pty Ltd C/ Hawaiian Pty Ltd | 3.6.7.2(a) Main Switch | 27/06/2024 | Ongoing | **Main Switch**<br>Modified requirements for Customer main switch to accommodate specific equipment installed. There is no adverse impact on other Users or the network. |
| SPB (Aust) Pty Ltd & QIC CM Pty Ltd C/ Hawaiian Pty Ltd | 3.6.10.1(a) Protection Location | 27/06/2024 | Ongoing | **Protection (Location)**<br>Modified protection requirements at a HV Distribution connection point to allow the installation of protection functions downstream from the connection point. |
| SPB (Aust) Pty Ltd & QIC CM Pty Ltd C/ Hawaiian Pty Ltd | 3.6.10.1(g) Neutral Voltage Displacement | 27/06/2024 | Ongoing | **Protection (General)**<br>The installation is exempt from Rules clause 3.6.10.1(g) requirements for neutral voltage displacement (NVD) protection for earth faults on the distribution and transmission system and sensitive earth fault (SEF) protection. |
| Symmetry Solar | 3.6.10.1(a) Protection Location | 27/06/2024 | Ongoing | **Protection (General)**<br>The installation is exempt from Rules clause 3.6.10.1(g) requirements for neutral voltage displacement (NVD) protection for earth faults on the distribution and transmission system and sensitive earth fault (SEF) protection. |
| Symmetry Solar | 3.6.10.1(d) Protection Duplication | 27/06/2024 | Ongoing | **Protection (Location)**<br>Modified requirement for all protection functions equipment specified in 3.6.10 to be located as close as practicable to the connection point. |
| Symmetry Solar | 3.6.10.1(g) Neutral Voltage Displacement | 27/06/2024 | Ongoing | **Protection (General)**<br>The installation is exempt from Rules clause 3.6.10.1(g) requirements for neutral voltage displacement (NVD) protection for earth faults on the distribution and transmission system and sensitive earth fault (SEF) protection. |
| THE TRUSTEE FOR ARP NO.10 UNIT TRUST | 3.6.10.1(a) Protection Location | 27/06/2024 | Ongoing | **Protection (Location)**<br>Modified protection requirements at a HV Distribution connection point to allow the installation of protection functions downstream from the connection point. |
| THE TRUSTEE FOR ARP NO.10 UNIT TRUST | 3.6.10.1(g) Neutral Voltage Displacement | 27/06/2024 | Ongoing | **Protection (General)**<br>The installation is exempt from Rules clause 3.6.10.1(g) requirements for neutral voltage displacement (NVD) protection for earth faults on the distribution and transmission system and sensitive earth fault (SEF) protection. |

| Exemption granted to | Clause affected | Date granted | Date expiring | Exemption details |
|---|---|---|---|---|
| Matrix Composites & Engineering Ltd | 3.6.10.1(a) Protection Location | 8/07/2024 | Ongoing | **Protection (Location)** Modified protection requirements at a HV Distribution connection point to allow the installation of protection functions downstream from the connection point. |
| Matrix Composites & Engineering Ltd | 3.6.10.1(g) Neutral Voltage Displacement | 8/07/2024 | Ongoing | **Protection (General)** The installation is exempt from Rules clause 3.6.10.1(g) requirements for neutral voltage displacement (NVD) protection for earth faults on the distribution and transmission system and sensitive earth fault (SEF) protection. |
| Penrhos College | 3.6.10.1(a) Protection Location | 1/08/2024 | Ongoing | **Protection (Location)** Modified protection requirements at a HV Distribution connection point to allow the installation of protection functions downstream from the connection point. |
| Penrhos College | 3.6.10.1(g) Neutral Voltage Displacement | 1/08/2024 | Ongoing | **Protection (General)** The installation is exempt from Rules clause 3.6.10.1(g) requirements for neutral voltage displacement (NVD) protection for earth faults on the distribution and transmission system and sensitive earth fault (SEF) protection. |
| Acciona Trility JV Pty Ltd | 3.6.1 | 7/08/2024 | Ongoing | Modified requirement to allow 30kVA of PV generation to be installed at HV site using chapter 3.7 LV requirements |
| Shopping Centres Australasia Property Retail Trust (Kwinana 1) | 3.6.10.1(a) Protection Location | 3/10/2024 | Ongoing | **Protection (Location)** Modified protection requirements at a HV Distribution connection point to allow the installation of protection functions downstream from the connection point. |
| Shopping Centres Australasia Property Retail Trust (Kwinana 1) | 3.6.10.1(d) Protection Duplication | 3/10/2024 | Ongoing | **Protection (General)** When connecting eligible inverters to the distribution system in combination with one IEC 60255 compliant external generator protection relay in accordance with applicable requirements of cl. 3.6.10, the installation is exempt from the requirement for duplicated protection to be provided at the network connection point. |
| Shopping Centres Australasia Property Retail Trust (Kwinana 1) | 3.6.10.1(g) Neutral Voltage Displacement | 3/10/2024 | Ongoing | **Protection (General)** The installation is exempt from Rules clause 3.6.10.1(g) requirements for neutral voltage displacement (NVD) protection for earth faults on the distribution and transmission system and sensitive earth fault (SEF) protection. |

| Exemption granted to | Clause affected | Date granted | Date expiring | Exemption details |
|---|---|---|---|---|
| Shopping Centres Australasia Property Retail Trust (Kwinana 2) | 3.6.10.1(a) Protection Location | 3/10/2024 | Ongoing | **Protection (Location)** Modified protection requirements at a HV Distribution connection point to allow the installation of protection functions downstream from the connection point. |
| Shopping Centres Australasia Property Retail Trust (Kwinana 2) | 3.6.10.1(d) Protection Duplication | 3/10/2024 | Ongoing | **Protection (General)** When connecting eligible inverters to the distribution system in combination with one IEC 60255 compliant external generator protection relay in accordance with applicable requirements of cl. 3.6.10, the installation is exempt from the requirement for duplicated protection to be provided at the network connection point. |
| Shopping Centres Australasia Property Retail Trust (Kwinana 2) | 3.6.10.1(g) Neutral Voltage Displacement | 3/10/2024 | Ongoing | **Protection (General)** The installation is exempt from Rules clause 3.6.10.1(g) requirements for neutral voltage displacement (NVD) protection for earth faults on the distribution and transmission system and sensitive earth fault (SEF) protection. |
| Douw Maritz | 3.6.10.1(g) Neutral Voltage Displacement | 29/10/2024 | Ongoing | **Protection (General)** The installation is exempt from Rules clause 3.6.10.1(g) requirements for neutral voltage displacement (NVD) protection for earth faults on the distribution and transmission system and sensitive earth fault (SEF) protection. |
| Air Force Association (Western Australia Division) | 3.6.10.1(g) Neutral Voltage Displacement | 18/12/2024 | Ongoing | **Protection (General)** Provided that the generation is inverter coupled, certified compliant with both AS/NZS 4777 and IEC 62116 requirements and connected in combination with one IEC 60255 compliant external generator protection relay, the installation is exempt from Rules clause 3.6.10.1(g) requirements for neutral voltage displacement (NVD) protection for earth faults on the distribution and transmission system and sensitive earth fault (SEF) protection. |
| Growthpoint Properties Australia | 3.6.10.1(g) Neutral Voltage Displacement | 24/12/2024 | Ongoing | **Protection (General)** The installation is exempt from Rules clause 3.6.10.1(g) requirements for neutral voltage displacement (NVD) protection for earth faults on the distribution and transmission system and sensitive earth fault (SEF) protection. |
| Growthpoint Properties Australia | 3.6.10.1(a) Protection Location | 24/12/2024 | Ongoing | **Protection (Location)** Modified protection requirements at a HV Distribution connection point to allow the installation of protection functions downstream from the connection point. |

| Exemption granted to | Clause affected | Date granted | Date expiring | Exemption details |
|---|---|---|---|---|
| Garry Hendrix | 3.6.10.1(a) Protection Location | 30/12/2024 | Ongoing | **Protection (Location)** Modified protection requirements at a HV Distribution connection point to allow the installation of protection functions downstream from the connection point. |
| Garry Hendrix | 3.6.10.1(g) Neutral Voltage Displacement | 30/12/2024 | Ongoing | **Protection (General)** The installation is exempt from Rules clause 3.6.10.1(g) requirements for neutral voltage displacement (NVD) protection for earth faults on the distribution and transmission system and sensitive earth fault (SEF) protection. |
| Westrac Pty Ltd | 3.6.10.1(a) Protection Location | 31/01/2025 | Ongoing | **Protection (Location)** Modified protection requirements at a HV Distribution connection point to allow the installation of protection functions downstream from the connection point. |
| Westrac Pty Ltd | 3.6.10.1(g) Neutral Voltage Displacement | 31/01/2025 | Ongoing | **Protection (General)** The installation is exempt from Rules clause 3.6.10.1(g) requirements for neutral voltage displacement (NVD) protection for earth faults on the distribution and transmission system and sensitive earth fault (SEF) protection. |
| NEXTDC LIMITED | 3.6.10.1(a) Protection Location | 18/02/2025 | Ongoing | **Protection (Location)** Modified protection requirements at a HV Distribution connection point to allow the installation of protection functions downstream from the connection point. |
| NEXTDC LIMITED | 3.6.10.1(g) Neutral Voltage Displacement | 18/02/2025 | Ongoing | **Protection (General)** The installation is exempt from Rules clause 3.6.10.1(g) requirements for neutral voltage displacement (NVD) protection for earth faults on the distribution and transmission system and sensitive earth fault (SEF) protection. |
| Water Corporation | 3.6.10.1(d) Protection Duplication | 28/02/2025 | Ongoing | **Protection (General)** When connecting eligible inverters to the distribution system in combination with one IEC 60255 compliant external generator protection relay in accordance with applicable requirements of cl. 3.6.10, the installation is exempt from the requirement for duplicated protection to be provided at the network connection point. |
| Water Corporation | 3.6.10.1(g) Neutral Voltage Displacement | 28/02/2025 | Ongoing | **Protection (General)** The installation is exempt from Rules clause 3.6.10.1(g) requirements for neutral voltage displacement (NVD) protection for earth faults on the distribution and transmission system and sensitive earth fault (SEF) protection. |

| Exemption granted to | Clause affected | Date granted | Date expiring | Exemption details |
|---|---|---|---|---|
| Talison Lithium Australia Pty Ltd | 3.6.7.2(a) Main Switch | 24/03/2025 | Ongoing | **Main Switch**<br>Modified requirements for Customer main switch to accommodate specific equipment installed. There is no adverse impact on other Users or the network. |
| Talison Lithium Australia Pty Ltd | 3.6.10.1(a) Protection Location | 24/03/2025 | Ongoing | **Protection (Location)**<br>Modified protection requirements at a HV Distribution connection point to allow the installation of protection functions downstream from the connection point. |
| Talison Lithium Australia Pty Ltd | 3.6.10.1(d) Protection Duplication | 24/03/2025 | Ongoing | **Protection (General)**<br>When connecting eligible inverters to the distribution system in combination with one IEC 60255 compliant external generator protection relay in accordance with applicable requirements of cl. 3.6.10, the installation is exempt from the requirement for duplicated protection to be provided at the network connection point. |
| Talison Lithium Australia Pty Ltd | 3.6.10.1(g) Neutral Voltage Displacement | 24/03/2025 | Ongoing | **Protection (General)**<br>The installation is exempt from Rules clause 3.6.10.1(g) requirements for neutral voltage displacement (NVD) protection for earth faults on the distribution and transmission system and sensitive earth fault (SEF) protection. |
| Murdoch University | 3.6.7.2(a) Main Switch | 28/03/2025 | Ongoing | **Main Switch**<br>Modified requirements for Customer main switch to accommodate specific equipment installed. There is no adverse impact on other Users or the network. |
| Murdoch University | 3.6.10.1(a) Protection Location | 28/03/2025 | Ongoing | **Protection (Location)**<br>Modified protection requirements at a HV Distribution connection point to allow the installation of protection functions downstream from the connection point. |
| Murdoch University | 3.6.10.1(d) Protection Duplication | 28/03/2025 | Ongoing | **Protection (General)**<br>When connecting eligible inverters to the distribution system in combination with one IEC 60255 compliant external generator protection relay in accordance with applicable requirements of cl. 3.6.10, the installation is exempt from the requirement for duplicated protection to be provided at the network connection point. |

| Exemption granted to | Clause affected | Date granted | Date expiring | Exemption details |
|---|---|---|---|---|
| Murdoch University | 3.6.10.1(g) Neutral Voltage Displacement | 28/03/2025 | Ongoing | **Protection (General)**<br>The installation is exempt from Rules clause 3.6.10.1(g) requirements for neutral voltage displacement (NVD) protection for earth faults on the distribution and transmission system and sensitive earth fault (SEF) protection. |
| Murdoch University | 3.6 Requirements for Connection of Small Generating Units to The Distribution Network | 28/03/2025 | Ongoing | Exemption for small existing Inverter Energy Systems at a HV connection point to be registered under clause 3.7 of the Technical Rules. |
| Bridgewest Perth Pharma Pty Ltd t/a Nova Cina | 3.6.7.2(a) Main Switch | 10/04/2025 | Ongoing | **Main Switch**<br>Modified requirements for Customer main switch to accommodate specific equipment installed. There is no adverse impact on other Users or the network. |
| Bridgewest Perth Pharma Pty Ltd t/a Nova Cina | 3.6.10.1(a) Protection Location | 10/04/2025 | Ongoing | **Protection (Location)**<br>Modified protection requirements at a HV Distribution connection point to allow the installation of protection functions downstream from the connection point. |
| Bridgewest Perth Pharma Pty Ltd t/a Nova Cina | 3.6.10.1(d) Protection Duplication | 10/04/2025 | Ongoing | **Protection (General)**<br>When connecting eligible inverters to the distribution system in combination with one IEC 60255 compliant external generator protection relay in accordance with applicable requirements of cl. 3.6.10, the installation is exempt from the requirement for duplicated protection to be provided at the network connection point. |
| Bridgewest Perth Pharma Pty Ltd t/a Nova Cina | 3.6.10.1(g) Neutral Voltage Displacement | 10/04/2025 | Ongoing | **Protection (General)**<br>The installation is exempt from Rules clause 3.6.10.1(g) requirements for neutral voltage displacement (NVD) protection for earth faults on the distribution and transmission system and sensitive earth fault (SEF) protection. |
| Electricity Generation and Retail Corporation (Synergy) | 3.6.1 | 17/01/2025 | 27/06/2025<br>**This exemption has expired and is being reviewed.** | Requirements of 3.6.1 are modified on a short-term basis to ensure sufficient emergency generation can be provisioned for the Kalgoorlie townsite. |
| City of Joondalup | 3.6.7.2(a) Main Switch | 26/05/2025 | Ongoing | **Main Switch**<br>Modified requirements for Customer main switch to accommodate specific equipment installed. There is no adverse impact on other Users or the network. |

| Exemption granted to | Clause affected | Date granted | Date expiring | Exemption details |
|---|---|---|---|---|
| City of Joondalup | 3.6.10.1 Protection - General | 26/05/2025 | Ongoing | All protection functions required under cl. 3.6.10.1 and cl. 3.6.10.3 shall be provided by the integrated control and protection apparatus of a AS/NZS 4777.2:2020 compliant inverter without the requirement for duplication via an independent protection relay. |
| City of Joondalup | 3.6.10.3 Islanding Protection | 26/05/2025 | Ongoing | All protection functions required under cl. 3.6.10.1 and cl. 3.6.10.3 shall be provided by the integrated control and protection apparatus of a AS/NZS 4777.2:2020 compliant inverter without the requirement for duplication via an independent protection relay. |
| Hofmann Engineering Pty Ltd | 3.6.7.2(a) Main Switch | 6/06/2025 | Ongoing | **Main Switch**<br>Modified requirements for Customer main switch to accommodate specific equipment installed. There is no adverse impact on other Users or the network. |
| Hofmann Engineering Pty Ltd | 3.6.10.1(a) Protection Location | 6/06/2025 | Ongoing | **Protection (Location)**<br>Modified protection requirements at a HV Distribution connection point to allow the installation of protection functions downstream from the connection point. |
| Hofmann Engineering Pty Ltd | 3.6.10.1(d) Protection Duplication | 6/06/2025 | Ongoing | **Protection (General)**<br>When connecting eligible inverters to the distribution system in combination with one IEC 60255 compliant external generator protection relay in accordance with applicable requirements of cl. 3.6.10, the installation is exempt from the requirement for duplicated protection to be provided at the network connection point. |
| Hofmann Engineering Pty Ltd | 3.6.10.1(g) Neutral Voltage Displacement | 6/06/2025 | Ongoing | **Protection (General)**<br>The installation is exempt from Rules clause 3.6.10.1(g) requirements for neutral voltage displacement (NVD) protection for earth faults on the distribution and transmission system and sensitive earth fault (SEF) protection. |
| Chee Lim | 3.6.1 | 16/06/2025 | Ongoing | Modified requirement to allow 30kVA of PV generation to be installed at HV site using chapter 3.7 LV requirements |
| Water Corporation | 3.6.10.1(a) Protection Location | 19/06/2025 | Ongoing | **Protection (Location)**<br>Modified protection requirements at a HV Distribution connection point to allow the installation of protection functions downstream from the connection point. |

| Exemption granted to | Clause affected | Date granted | Date expiring | Exemption details |
|---|---|---|---|---|
| Water Corporation | 3.6.10.1(d) Protection Duplication | 19/06/2025 | Ongoing | **Protection (General)** When connecting eligible inverters to the distribution system in combination with one IEC 60255 compliant external generator protection relay in accordance with applicable requirements of cl. 3.6.10, the installation is exempt from the requirement for duplicated protection to be provided at the network connection point. |
| Water Corporation | 3.6.10.1(g) Neutral Voltage Displacement | 19/06/2025 | Ongoing | **Protection (General)** The installation is exempt from Rules clause 3.6.10.1(g) requirements for neutral voltage displacement (NVD) protection for earth faults on the distribution and transmission system and sensitive earth fault (SEF) protection. |
| Marion Ubanos | 3.6.10.1 Protection - General | 20/06/2025 | Ongoing | All protection functions required under cl. 3.6.10.1 and cl. 3.6.10.3 shall be provided by the integrated control and protection apparatus of a AS/NZS 4777.2:2020 compliant inverter without the requirement for duplication via an independent protection relay. |
| Marion Ubanos | 3.6.10.3 Islanding Protection | 20/06/2025 | Ongoing | All protection functions required under cl. 3.6.10.1 and cl. 3.6.10.3 shall be provided by the integrated control and protection apparatus of a AS/NZS 4777.2:2020 compliant inverter without the requirement for duplication via an independent protection relay. |
| Walsh Glass | 3.6.10.1(a) Protection Location | 3/07/2025 | Ongoing | General Exemption sub-register - 3.6.10.1(a) Protection Location |
| Walsh Glass | 3.6.10.1(d) Protection Duplication | 3/07/2025 | Ongoing | General Exemption sub-register - 3.6.10.1(d) Protection Duplication |
| Walsh Glass | 3.6.10.1(g) Neutral Voltage Displacement | 3/07/2025 | Ongoing | General Exemption sub-register - 3.6.10.1(g) Neutral Voltage Displacement |
| George Weston Foods Limited | 3.6.10.1(g) Neutral Voltage Displacement | 3/07/2025 | Ongoing | General Exemption sub-register - 3.6.10.1(g) Neutral Voltage Displacement |
| Built Pty Ltd | 3.6.7.2(a) Main Switch | 15/07/2025 | Ongoing | General Exemption sub-register - 3.6.7.2(a) Main Switch |

| Exemption granted to | Clause affected | Date granted | Date expiring | Exemption details |
|---|---|---|---|---|
| Built Pty Ltd | 3.6.10.1 Protection - General | 15/07/2025 | Ongoing | All protection functions required under cl. 3.6.10.1 and cl. 3.6.10.3 shall be provided by the integrated control and protection apparatus of a AS/NZS 4777.2:2020 compliant inverter without the requirement for duplication via an independent protection relay. |
| Built Pty Ltd | 3.6.10.3 Islanding Protection | 15/07/2025 | Ongoing | All protection functions required under cl. 3.6.10.1 and cl. 3.6.10.3 shall be provided by the integrated control and protection apparatus of a AS/NZS 4777.2:2020 compliant inverter without the requirement for duplication via an independent protection relay. |
| Kevin McGuiness | 3.6.1 | 19/08/2025 | Ongoing | General Exemption sub-register - 3.6.1 and 3.7.1(a) small BESS installations |
| Brookfield Commercial Operations Pty Ltd | 3.6.10.1 Protection - General | 20/08/2025 | Ongoing | All protection functions required under cl. 3.6.10.1 and cl. 3.6.10.3 shall be provided by the integrated control and protection apparatus of a AS/NZS 4777.2:2020 compliant inverter without the requirement for duplication via an independent protection relay. |
| Brookfield Commercial Operations Pty Ltd | 3.6.10.3 Islanding Protection | 20/08/2025 | Ongoing | All protection functions required under cl. 3.6.10.1 and cl. 3.6.10.3 shall be provided by the integrated control and protection apparatus of a AS/NZS 4777.2:2020 compliant inverter without the requirement for duplication via an independent protection relay. |
| Guy Washington | 3.6.10.1(a) Protection Location | 3/10/2025 | Ongoing | All protection functions required under cl. 3.6.10.1 and cl. 3.6.10.3 shall be provided by the integrated control and protection apparatus of a AS/NZS 4777.2:2020 compliant inverter without the requirement for duplication via an independent protection relay. |
| Guy Washington | 3.6.10.1(g) Neutral Voltage Displacement | 3/10/2025 | Ongoing | All protection functions required under cl. 3.6.10.1 and cl. 3.6.10.3 shall be provided by the integrated control and protection apparatus of a AS/NZS 4777.2:2020 compliant inverter without the requirement for duplication via an independent protection relay. |
| Growthpoint Properties Australia Limited | 3.6.7.2(a) Main Switch | 3/10/2025 | Ongoing | General Exemption sub-register - 3.6.7.2(a) Main Switch |

| Exemption granted to | Clause affected | Date granted | Date expiring | Exemption details |
|---|---|---|---|---|
| Audrie Mukti | 3.6.10.1(a) Protection Location | 6/10/2025 | Ongoing | General Exemption sub-register - 3.6.10.1(a) Protection Location |
| Audrie Mukti | 3.6.10.1(g) Neutral Voltage Displacement | 6/10/2025 | Ongoing | General Exemption sub-register - 3.6.10.1(g) Neutral Voltage Displacement |
| Growthpoint Properties Australia Limited | 3.6.7.2(a) Main Switch | 9/10/2025 | Ongoing | General Exemption sub-register - 3.6.7.2(a) Main Switch |
| Growthpoint Properties Australia Limited | 3.6.10.1(a) Protection Location | 9/10/2025 | Ongoing | General Exemption sub-register - 3.6.10.1(a) Protection Location |
| Growthpoint Properties Australia Limited | 3.6.10.1(d) Protection Duplication | 9/10/2025 | Ongoing | General Exemption sub-register - 3.6.10.1(d) Protection Duplication |
| Growthpoint Properties Australia Limited | 3.6.10.1(g) Neutral Voltage Displacement | 9/10/2025 | Ongoing | General Exemption sub-register - 3.6.10.1(g) Neutral Voltage Displacement |
| Australian Broadcasting Corporation | 3.6.7.2(a) Main Switch | 17/10/2025 | Ongoing | General Exemption sub-register - 3.6.7.2(a) Main Switch |
| Australian Broadcasting Corporation | 3.6.10.1(a) Protection Location | 17/10/2025 | Ongoing | General Exemption sub-register - 3.6.10.1(a) Protection Location |
| Australian Broadcasting Corporation | 3.6.10.1(g) Neutral Voltage Displacement | 17/10/2025 | Ongoing | General Exemption sub-register - 3.6.10.1(g) Neutral Voltage Displacement |
| Guy Washington | 3.6.10.1(a) Protection Location | 27/10/2025 | Ongoing | General Exemption sub-register - 3.6.10.1(a) Protection Location |
| Guy Washington | 3.6.10.1(g) Neutral Voltage Displacement | 27/10/2025 | Ongoing | General Exemption sub-register - 3.6.10.1(g) Neutral Voltage Displacement |
| Guy Washington | 3.6.10.1(a) Protection Location | 27/10/2025 | Ongoing | General Exemption sub-register - 3.6.10.1(a) Protection Location |
| Guy Washington | 3.6.10.1(g) Neutral Voltage Displacement | 27/10/2025 | Ongoing | General Exemption sub-register - 3.6.10.1(g) Neutral Voltage Displacement |
| Richard Smith | 3.6.10.1(g) Neutral Voltage Displacement | 27/10/2025 | Ongoing | General Exemption sub-register - 3.6.10.1(g) Neutral Voltage Displacement |

| Exemption granted to | Clause affected | Date granted | Date expiring | Exemption details |
|---|---|---|---|---|
| Danny De Sousa | 3.6.10.1(g) Neutral Voltage Displacement | 27/10/2025 | Ongoing | General Exemption sub-register - 3.6.10.1(g) Neutral Voltage Displacement |
| Richard Campbell | 3.6.1 | 21/11/2025 | Ongoing | General Exemption sub-register - 3.6.1 and 3.7.1(a) small BESS installations |
| Richard Campbell | 3.7.1(a) | 21/11/2025 | Ongoing | General Exemption sub-register - 3.6.1 and 3.7.1(a) small BESS installations |
| The Trust Company (australia) Limited | 3.6.10.1(a) Protection Location | 4/12/2025 | Ongoing | General Exemption sub-register - 3.6.10.1(a) Protection Location |
| The Trust Company (australia) Limited | 3.6.10.1(g) Neutral Voltage Displacement | 4/12/2025 | Ongoing | General Exemption sub-register - 3.6.10.1(g) Neutral Voltage Displacement |

### 1.2.5 Requirements For Connection of Energy Systems to the Distribution System Via Inverters (Section 3.7)

Exemptions granted to inverter energy systems connected to the Distribution Network at the HV level are detailed in Table 1.7. Exemptions provided to 3.7.1 (a) are typically accompanied by an equivalent exemption to 3.6.1, please see Table 1.6 for the latter.

Refer to Section 1.2.6 for exemptions to Technical Rules Section 3.7 at the LV level.

**Table 1.7: Requirements for Connection of Energy Systems to the High Voltage Distribution System Via Inverters (Section 3.7)**

| Exemption granted to: | Applicable clause(s) | Date granted | Date expiring | Exemption details |
|---|---|---|---|---|
| Water Corporation (Parklands) | 3.7.1(a) | 5/05/2023 | Ongoing | **Scope** Modified requirement to allow 30kVA of PV generation to be installed at HV site using chapter 3.7 LV requirements |
| City of Busselton | 3.7.1(a) | 6/07/2022 | Ongoing | **Scope** Modified requirement to allow 30kVA of PV generation to be installed at HV site using chapter 3.7 LV requirements |
| Water Corporation (East Rockingham) | 3.7.1(a) | 18/08/2022 | Ongoing | **Scope** Modified requirement to allow 30kVA of PV generation to be installed at HV site using chapter 3.7 LV requirements |
| Keysbrook Leucoxene Abba River | 3.7.1(a) | 5/05/2023 | Ongoing | **Scope** Modified requirement to allow 30kVA of PV generation to be installed at HV site using chapter 3.7 LV requirements |

| Exemption granted to: | Applicable clause(s) | Date granted | Date expiring | Exemption details |
|---|---|---|---|---|
| Keysbrook Leucoxene Dandalup | 3.7.1(a) | 5/05/2023 | Ongoing | **Scope**<br>Modified requirement to allow 30kVA of PV generation to be installed at HV site using chapter 3.7 LV requirements |
| Doral Fused Materials | 3.7.1(a) | 5/05/2023 | Ongoing | **Scope**<br>Modified requirement to allow 30kVA of PV generation to be installed at HV site using chapter 3.7 LV requirements |
| Hamersley WA | 3.7.1(a) | 18/10/2023 | Ongoing | **Scope**<br>Modified requirement to allow 30kVA of PV generation to be installed at HV site using chapter 3.7 LV requirements |
| Acciona Trility JV Pty Ltd | 3.7.1(a) | 07/08/2024 | Ongoing | **Scope**<br>Modified requirement to allow 30kVA of PV generation to be installed at HV site using chapter 3.7 LV requirements |
| Chee Lim | 3.7.1(a) | 16/06/2025 | Ongoing | **Scope**<br>Modified requirement to allow 30kVA of PV generation to be installed at HV site using chapter 3.7 LV requirements |
| Kevin McGuiness | 3.7.1(a) | 19/08/2025 | Ongoing | **Scope**<br>Modified requirement to allow 30kVA of PV generation to be installed at HV site using chapter 3.7 LV requirements |

### 1.2.6 LV Connected Embedded Generation Sub-register

The following “general” exemptions have been applied to multiple LV connection points. A summary of each is provided in Table 1.8 and the complete record is available in the companion sub-register available on the ERA website.

**Table 1.8: LV connected embedded generation sub-registers**

| Exemption granted to: | Applicable clause(s) | Date granted | Date expiring | Exemption details |
|---|---|---|---|---|
| Multiple exemptions:<br>Requirements for the location of installed central protection for LV connected, <1MVA embedded generation | 3.6.10.1 (a) | 05/5/2019 | Ongoing | **Protection**<br>Provision for protection functions for LV connected, <1 MVA IEG as specified in clause 3.6.10 to be installed away from the connection point at an equivalent point, where the equivalent point in the installation must meet all of the following requirements:<br>The equivalent point is at a distribution board within the installation that connects the User's site load.<br>The equivalent point is no more than one distribution board downstream from the site's main distribution board and connection point.<br>The overcurrent protection at the equivalent point grades with the SPD and main switch(es).<br>The voltage rise to the equivalent point is less than 1%. The voltage rise calculation uses the rated output of the generation without any offset from load from the equivalent point to the connection point.<br>An exemption application for each qualifying connection point is still required.<br>A register of exemption recipients is maintained.<br>**Number of Exemptions** (to 30 June 2025): 461 |
| General Notification:<br>Protection requirements for inverter systems between 30 kVA and 1 MVA | 3.6.10.1 (d)<br>3.6.10.1 (g) | 11/9/2017 | Ongoing | **Protection requirements**<br>Users/Generators connected to distribution network via AS/NZS 4777 certified inverter, of aggregate capacity between 30 kVA and 1 MVA can request exemption from clause 3.6.10.1 (d) of the Technical Rules. If they also meet further criteria, additional exemption for 3.6.10.1 (g) can also be granted.<br>A register of exemption recipients is maintained.<br>**Number of Exemptions 3.6.10.1(d)** (to 30 June 2025): 1373<br>**Number of Exemptions 3.6.10.1(g)** (to 30 June 2025): 1380 |
| General Notification:<br>Multi residential connection points aggregate inverter capacity up to 500 kVA | 3.6 | 23/10/2017 | Various | **All requirements**<br>Owners of shared connection points can apply for an exemption from clause 3.6 of the Technical Rules and have small residential inverter energy systems (under 5 kVA each) considered under clause 3.7 of the Technical Rules. Certain criteria must be met, and each application is individually assessed.<br>A register of exemption recipients is maintained.<br>**Number of Exemptions** (to 30 June 2025): 168 |

| Exemption granted to: | Applicable clause(s) | Date granted | Date expiring | Exemption details |
|---|---|---|---|---|
| Multiple exemptions:<br>Main Switch requirements for LV connected, <1MVA embedded generation | 3.6.7.2 (a) | 22/10/2018 | Ongoing | **Customer Main Switch**<br>Provision for embedded generation with multiple switches. Does not waive connection point aggregate requirements.<br>An exemption application for each qualifying connection point is still required.<br>A register of exemption recipients is maintained.<br><br>**Number of Exemptions** (to 31 Dec 2025): 703 |
| Multiple exemptions:<br>Exemption from requirements of clause 3.6.1 and 3.7.1(a) for residential IES | 3.6.1<br>3.7.1(a) | 02/10/2024 | Ongoing | **Residential IES installations**<br>Owners of a small inverter energy system may request an exemption from clause 3.6.1 and 3.7.1(a) of the Technical Rules, to facilitate installation of inverter capacity in excess of 10kVA per phase where qualifying conditions are met.<br>Note that these exemptions were previously referred to as 'small BESS installations' or 'residential BESS installations'.<br><br>**Number of Exemptions 3.6.1** (to 31 Dec 2025): 85<br>**Number of Exemptions 3.7.1(a)** (to 31 Dec 2025): 85 |

# 2. Retired Exemptions

The following exemptions are retired. The original exemption has expired and there is no new exemption. The non-compliance is no longer present. Some of these exemptions were granted for previous editions of the Technical Rules, the applicable edition has been noted in the table.

**Table 2.1: Retired exemptions**

| To whom exemption was granted | Technical Rules edition | Clause affected | Date of exemption | Expiry date | Exemption details |
|---|---|---|---|---|---|
| Inverter connected generation units<br>30 kVA to 150 kVA | TR 2011 | Clause 2.9.2 (b) | 23/01/2013 | Ongoing | **Duplication of protection**<br>One (only) IEC60255 compliant external generator protection relay required in conjunction with protections integral to AS4777-2005 compliant inverters in the capacity range of 30 to 150 kVA.<br>Number of Exemptions (to 31-Aug-2017): 211 |
| Ferngrove Vineyards Ltd | TR 2011 | 3.6.10.1(g) Neutral Voltage Displacement | 7/03/2013 | 31/12/2014 | **Protection (general) and duplication of protection**<br>Temporary exemption to allow for the installation of voltage transformer and NVD protection. |
| Ferngrove Vineyards Ltd | TR 2011 | 2.9.2 Duplication of Protection | 7/03/2013 | 31/12/2014 | **Protection (general) and duplication of protection**<br>Temporary exemption to allow for the installation of voltage transformer and NVD protection. |
| Bluewaters Power Station | TR 2007 | 3.3.4.4 Frequency Control | 17/09/2013 | 8/12/2015 | **Primary frequency control**<br>Temporary exemption to complete repairs. Reasonable repair time frame agreed to suit both parties in order to bring the Units back into compliance. |
| Low voltage, inverter connected generator systems, rated between 30kVA and 150 kVA | TR 2011 | Clause 3.6.10.1(g) | 1/12/2014 | 31/08/2016 | **Network Earth Fault (E/F) Protection**<br>E/F and Neutral Voltage Displacement (NVD) protection requirements will be assessed on a case by case basis by Western Power.<br>Number of Exemptions (to 31-Aug-2017): 239 |
| Alinta Cogeneration Wagerup Power Station<br>Unit 1 & Unit 2 | TR 2011 | 3.3.4.4 Frequency Control | 20/01/2014 | 31/12/2014 | **Primary frequency control**<br>Exemption granted in order to allow sufficient time for the investigation and implementation of a solution in line with the capability of the units and the governor compliance issues. |

| To whom exemption was granted | Technical Rules edition | Clause affected | Date of exemption | Expiry date | Exemption details |
|---|---|---|---|---|---|
| Mitchell Foods Pty Ltd | TR 2011 | 3.2.1(c)(3) Harmonics | 29/04/2014 | 31/07/2014 | **Harmonics**<br>Exemption granted to allow sufficient time for the procurement of an isolation transformer and installation and completion of the final facility to achieve compliance. |
| Newgen Kwinana | TR 2011 | 3.3.4.4(d) Frequency Control | 1/12/2014 | 30/06/2014 | **Primary frequency control**<br>Exemption granted in order to allow sufficient time for the investigation and implementation of a solution in line with the capability of the units and the governor compliance issues. This has been investigated and an exemption is not required. |
| Carnegie Wave Energy Limited | TR 2011 | 3.6.10.1(a) Protection Location | 2/01/2015 | 2/01/2016 | **Protection**<br>Exemption allows variation of protection requirements to allow sufficient time for Department of Defence to upgrade protection equipment and switchboards at the connection point. |
| Carnegie Wave Energy Limited | TR 2011 | 3.6.10.1(g) Neutral Voltage Displacement | 2/01/2015 | 2/01/2016 | **Protection**<br>Exemption allows variation of protection requirements to allow sufficient time for Department of Defence to upgrade protection equipment and switchboards at the connection point. |
| Carnegie Wave Energy Limited | TR 2011 | 3.6.10.3(c) Islanding Protection | 2/01/2015 | 2/01/2016 | **Protection**<br>Exemption allows variation of protection requirements to allow sufficient time for Department of Defence to upgrade protection equipment and switchboards at the connection point. |
| Newgen Neerabup | TR 2011 | 3.3.4.4(f)(1) Rate of Response | 12/09/2016 | 31/10/2017 | **Frequency control**<br>Investigation into maximum 'rate of response' capability of plant. |
| Capricorn Society Limited | TR 2016 | 3.2.1(c)(1) Harmonics | 20/03/2017 | 30/09/2017 | **Harmonics**<br>Temporary exemption to allow time for power quality issues to be addressed at identified location(s). |
| Department of Education | TR 2016 | 3.2.1(c)(1) Harmonics | 21/03/2017 | 30/09/2017 | **Harmonics**<br>Temporary exemption to allow time for power quality issues to be addressed at identified location(s). |

| To whom exemption was granted | Technical Rules edition | Clause affected | Date of exemption | Expiry date | Exemption details |
|---|---|---|---|---|---|
| Department of Education | TR 2016 | 3.2.1(c)(1) Harmonics | 21/03/2017 | 30/09/2017 | **Harmonics** Temporary exemption to allow time for power quality issues to be addressed at identified location(s). |
| Department of Education | TR 2016 | 3.2.1(c)(1) Harmonics | 21/03/2017 | 30/09/2017 | **Harmonics** Temporary exemption to allow time for power quality issues to be addressed at identified location(s). |
| Department of Education | TR 2016 | 3.2.1(c)(1) Harmonics | 21/03/2017 | 30/09/2017 | **Harmonics** Temporary exemption to allow time for power quality issues to be addressed at identified location(s). |
| City of Canning | TR 2016 | 3.2.1(c)(1) Harmonics | 21/03/2017 | 30/09/2017 | **Harmonics** Temporary exemption to allow time for power quality issues to be addressed at identified location(s). |
| City of Canning | TR 2016 | 3.2.1(c)(1) Harmonics | 21/03/2017 | 30/09/2017 | **Harmonics** Temporary exemption to allow time for power quality issues to be addressed at identified location(s). |
| City of Canning | TR 2016 | 3.2.1(c)(1) Harmonics | 21/03/2017 | 30/09/2017 | **Harmonics** Temporary exemption to allow time for power quality issues to be addressed at identified location(s). |
| Top Nominees | TR 2016 | 3.2.1(c)(1) Harmonics | 21/03/2017 | 30/09/2017 | **Harmonics** Temporary exemption to allow time for power quality issues to be addressed at identified location(s). |
| Kambalda Recreation Centre | TR 2016 | 3.2.1(c)(1) Harmonics | 21/03/2017 | 30/09/2017 | **Harmonics** Temporary exemption to allow time for power quality issues to be addressed at identified location(s). |
| Margaret River Chocolate Factory | TR 2016 | 3.2.1(c)(1) Harmonics | 21/03/2017 | 30/09/2017 | **Harmonics** Temporary exemption to allow time for power quality issues to be addressed at identified location(s). |
| Moonies Hill Energy Pty Ltd (Flat Rocks Wind Farm) | TR 2016 | 3.3.4.4(f)(2) Rate of Response | 16/08/2017 | 31/12/2019 | **Frequency Control** Modified performance requirements for Frequency Control reflecting realistic performance capability of the plant at present time. |

| To whom exemption was granted | Technical Rules edition | Clause affected | Date of exemption | Expiry date | Exemption details |
|---|---|---|---|---|---|
| Windsor Knight Pty Ltd | TR 2016 | A12.10.6 Harmonics and Flicker | 17/01/2018 | Ongoing | **Power Quality logging requirements** The Power Quality logging requirements for the premises at Station St, Subiaco location, have been amended to reflect what is realistically possible. |
| Merredin Solar Farm | TR 2016 | 3.3.3.3(h)(2) Continuous Uninterrupted Operation | 16/04/2018 | 31/03/2024 | **Frequency Control** Modified performance requirements for Frequency Control reflecting realistic performance capability of the plant at present time. |
| Landfill Gas & Power Pty Ltd | TR 2016 | 3.6.11 Intertripping | 27/04/2018 | 31/10/2019 | **Intertripping** A temporary change in performance requirements while a compliant solution is implemented. |
| Sun Brilliance Power Pty Ltd | TR 2016 | 3.3.3.3(h)(2) Continuous Uninterrupted Operation | 30/04/2018 | 31/07/2022 | **Continuous Uninterrupted** Operation The active power output performance limits have been adjusted to reflect realistic performance capability of the installation. |
| Mumbida Wind Farm Pty Ltd | TR 2016 | 3.3.4.5(g) Voltage Control System | 11/06/2018 | 31/12/2019 | **Settling time** A temporary exemption allowing time for a compliant solution to be implemented. |
| Pearl Clean Energy Pty Ltd | TR 2016 | 3.7.3(d) Test inverter to AS4777 standard | 15/08/2018 | 31/01/2019 | **Relevant Standards** A temporary exemption allowing time for testing of an inverter type/make for suitability to intended purpose. |
| Alinta Cogeneration Wagerup Power Station Unit 1 & Unit 2 | 2016 | 3.3.3.5(a) Ramping Rates | 1/10/2018 | 1/10/2019 | **Ramping Rates** A temporary change in the required performance parameters while tests are under way to ascertain true capability of the plant. " |
| Warradarge Wind Farm | TR 2016 | 3.3.4.4(f)(2) Rate of Response | 7/11/2018 | 31/12/2020 | **Frequency Control Modified** performance requirements for Rate of response reflecting realistic performance capability of the plant at present time. |
| Warradarge Wind Farm | TR 2016 | 3.2.1(c)(1) Harmonics | 10/10/2018 | 1/07/2022 | **Harmonics** Validation of harmonic measurement data/report provided to ensure emission is within allocated limits. |

| To whom exemption was granted | Technical Rules edition | Clause affected | Date of exemption | Expiry date | Exemption details |
|---|---|---|---|---|---|
| Ng Family Trust | TR 2016 | 3.6.10.1(a) Protection Location | 6/02/2019 | 6/08/2019 | **Protection (Location)** Modified protection requirements at a HV Distribution connection point to allow the installation of protection functions downstream from the connection point. |
| Northam Solar Farm | TR 2016 | 3.3.3.1(a) Reactive Power Capability | 13/05/2019 | 31/05/2021 | **Reactive Power Capability** Requirements for the continuous supply of reactive power, reflecting realistic performance capability of the plant have been assessed and deemed compliant |
| Northam Solar Farm | TR 2016 | 3.3.3.1(c)(4) Reactive Power Capability | 13/05/2019 | 31/05/2021 | **Reactive Power Capability** Requirements for the continuous supply of reactive power, reflecting realistic performance capability of the plant have been assessed and deemed compliant |
| Vicinity Centres (Ellenbrook) | TR 2016 | 3.6.10.1(a) Protection Location | 15/07/2019 | 15/07/2019 | **Protection Exemption allows** variation of protection requirements to allow sufficient time for user to upgrade protection equipment at the connection point. |
| Vicinity Centres (Ellenbrook) | TR 2016 | 3.6.10.1(g) Neutral Voltage Displacement | 15/07/2019 | 15/07/2019 | **Protection Exemption allows** variation of protection requirements to allow sufficient time for user to upgrade protection equipment at the connection point. |
| Newgen Kwinana | TR 2016 | 3.3.4.5(f) Voltage Control System | 8/06/2020 | 30/06/2022 | **Voltage Control System** Modified voltage control system requirements reflecting capability of the plant at present time. |
| Newgen Kwinana | TR 2016 | 3.3.3.3(d) Immunity to Rate-of-Change-of-Frequency: | 8/06/2020 | 30/06/2022 | **Immunity to High Speed Auto Reclosing** Modified requirements reflecting capability of the plant at present time. |
| Merredin Solar Farm | TR 2016 | 3.3.4.5(g) Voltage Control System | 29/07/2021 | 29/07/2023 | **Voltage Control System** Modified performance requirements for Voltage Control System reflecting realistic performance capability of the plant at present time. |

| To whom exemption was granted | Technical Rules edition | Clause affected | Date of exemption | Expiry date | Exemption details |
|---|---|---|---|---|---|
| Merredin Solar Farm | TR 2016 | 3.3.4.4(f)(2) Rate of Response | 10/08/2021 | 10/08/2023 | **Frequency Control**<br>Modified performance requirements for Frequency Control reflecting realistic performance capability of the plant at present time. |
| Royal Perth Hospital | TR 2016 | 3.6.10.1(i) Reverse Power Protection | 26/08/2021 | 31/12/2021 | **Protection**<br>Modified protection requirements for export limiting |
| Department of Finance | TR 2016 | 3.6.7.2(a) Main Switch | 09/01/2023 | 16/09/2023 | **Main Switch**<br>Temporary exemption granted to allow the customer to operate with an ATS as the main switch for this site. This exemption is applicable for 8 months from the issuing date of the exemption letter. |