

Electricity Networks Access Code 2004

**Service Standard Performance Report for the year
ended 30 June 2025**

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Service Standard Performance Report for the year ended 30 June 2025

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Contents

1. Executive Summary	1
1.1 Reliability of supply	1
2. Background	4
3. The structure of this Report	6
4. Reference services.....	7
4.1 Reference services for entry points	7
4.2 Reference services for exit points.....	7
4.3 Reference services for bi-directional points	9
4.4 Reference services at connection points (ancillary services)	11
4.5 Reference services for metering services	13
5. Current Service Standard Benchmarks.....	15
5.1 Distribution Network Service Standards.....	15
5.1.1 SAIDI	15
5.1.2 SAIFI	16
5.1.3 Distribution network feeder classifications	16
5.1.4 Call centre performance	17
5.2 Transmission Network Service Standards.....	17
5.2.1 Loss of supply event frequency (LoSEF)	17
5.2.2 Average outage duration	18
5.3 Street lighting repair time	18
5.3.1 Areas defined	19
5.4 Streetlight LED replacement service.....	19
5.5 Supply abolishment.....	19
5.6 Remote de-energise service.....	20
5.7 Remote re-energise service	21
5.8 Service standard benchmark for site visit to support remote re-energise service	21
5.9 Service standard benchmarks for manual de-energise and manual re-energise reference services	22
6. 2024/25 Service Standard performance	24
6.1 Summary of Service Standard performance.....	24
6.2 Distribution network.....	26
6.2.1 Distribution network – key strategies and activities.....	27

6.3	Transmission network.....	31
6.3.1	Transmission network – key strategies and activities	31
6.3.2	LoSEF for radial and meshed circuits.....	33
6.4	Street lighting repair time	33
6.4.1	Streetlight cable faults	34
6.5	Metering performance.....	35
6.6	Western Power Network performance	36
7.	Exclusions from SSB performance	38
7.1	Distribution performance – SAIDI, SAIFI	38
7.1.1	Major Event Days (MEDs)	38
7.1.2	Other third-party network interruptions.....	39
7.1.3	Planned interruptions.....	40
7.1.4	Total Fire Bans/Direction from Govt Agency	41
7.2	Distribution performance – call centre performance	41
7.2.1	Abandoned calls – four seconds or less.....	41
7.2.2	Major Event Days	41
7.2.3	Extraordinary events	41
7.3	Transmission performance	41
8.	MAIFI_E.....	42
9.	Regional Reliability Improvement	43
10.	Service Standard Adjustment Mechanism	45
10.1	Overview	45
10.2	Actual performance	45
Appendix A Service Standard performance graphs		47
Appendix B Reliability by Feeder and LGA.....		56

1. Executive Summary

Western Power submits this Service Standard Performance Report (**Report**) as requested by the Economic Regulation Authority (**ERA**) under clause 11.3 of the *Electricity Networks Access Code 2004* (**Access Code**). The Report details Western Power's performance for the period 1 July 2024 to 30 June 2025 (**2024/25 period**), which includes the Service Standard Benchmark (**SSB**) regime set by the ERA in the Access Arrangement 5 (**AA5**) final determination published in March 2023.

The levels of service required of Western Power for the 2024/25 period are defined by 30 applicable SSBs for AA5, with 15 SSBs covering distribution and transmission network reliability, security of supply, call centre performance, street lighting performance and LED replacements, as well as 15 SSBs for metering services.

In the AA5 final determination, an allowance of \$88 million was allocated to “develop and implement an overall Regional Reliability Plan (**Plan**) to address regional reliability, including implementing solutions that improve reliability in some pilot areas”¹. This Report details information on the progress of the regional reliability and the status of specific initiatives in the Plan.

Western Power has included additional disaggregated reliability data in this Report and provided estimated System Average Interruption Duration Index (**SAIDI**) and System Average Interruption Frequency Index (**SAIFI**) performance by feeder and by Local Government Authority (**LGA**) in Appendix B.

1.1 Reliability of supply

Reliability of supply reflects the service Western Power provides to our customers and is a measure of the performance of our transmission and distribution networks. Clause 11.3 of the Access Code requires Western Power to prepare a report annually on SSB performance as requested by the ERA. Western Power's performance for the 2024/25 period is provided in section 6 of this report. In addition to the SSBs specified in AA5, the ERA requires Western Power to report on three additional performance measures in this Report for each financial year:

- Loss of Supply Event Frequency (LoSEF) – radial as detailed in section 6.3 of this Report.
- LoSEF - meshed as detailed in section 6.3 of this Report.
- Momentary Average Interruption Frequency Index events (MAIFIE) by feeder category as detailed in section 8 of this Report.

Distribution network performance

Over the 2024/25 period, multiple weather events and environmental challenges impacted the Southwest Interconnected Network (SWIN), and impacted SSBs across both SAIDI and SAIFI during this period. During the 2024/25 period, around 231,000, or 19% of, customers on the Network were affected for an average of nearly three hours per interruption during periods of inclement weather.

Overall, the impact on customers due to inclement weather was less severe when compared to the 2023/24 period and combined with reliability improvement activities undertaken by Western Power, this resulted in improved performance results for many of the SSBs when compared to the previous period.

¹ Pages 27 to 31 of the [ERA AA5 Final Decision - Overview](#) and further detailed on pages 19 to 22 of [AA5 Final-Decision---Attachment-09---Service-standard-benchmarks-and-adjustment-mechanism](#).

Network performance was impacted during a number of significant events which did not qualify as Major Event Days (**MEDs**), as detailed below:

- 13 March 2025 – The distribution network was damaged by a microburst of lightning and strong winds around the Perth Hills. The storm impacted a total of around 20,000 customers who were without power for an average of three hours.
- 19 December 2024 - The Perth CBD performance was impacted by a fault at the CBD Hay Street zone substation during maintenance activity which affected 2,800 customers out of around 6,200 customers in the Perth CBD for 10 minutes.
- 23 August 2024 - Over 20,000 customers were interrupted in the Goldfields and the Wheatbelt for an average of six and a half hours and four hours, respectively, due to two trips of the 220Kv feeder line.

Throughout the 2024/25 period there were five MEDs over four events caused by storms in February and March 2025, and pole top fires in January and March 2025. The five MEDs shown below, were excluded from the distribution service standard performance numbers. However, the widespread impact and the restoration effort of these events was felt beyond the excluded days and, therefore, still had an impact on service standard performance.

- Storm and lightning events across the Network:
 - 19 February 2025 - Over 26,000 customers were without power for an average of 11 hours and 30 minutes due to localised storm activity, predominately in the Perth Hills and surrounding areas and the Wheatbelt region.
 - 29 March 2025 - Multiple transmission line outages during lightning activity blacking out the Clarkson, Wanneroo and Yanchep substations, affecting around 65,000 customers for an average of three hours.
- Pole top fires: The overall Network recorded the highest impact from pole top fires in the 2024/25 period since records began in 2003:
 - 24-25 January 2025 - Over the two days, nearly 92,000 customers were interrupted across the Network for an average of eight hours and 30 minutes. There was significant pole top fire activity during these two days. Most of the affected customers were in the Perth Metropolitan, Wheatbelt and Great Southern regions.
 - 4 March 2025 – In total, nearly 69,000 customers were interrupted for an average of six hours during significant pole top fire activity. Most of the affected customers were in the Perth Metropolitan and Peel regions.

Distribution improvement activities

In addition to routine and targeted maintenance activities to improve reliability performance, Western Power is undertaking a targeted response to reduce the occurrence and impact of significant outages, as described in section 6.2.1 of the Report. This includes an accelerated program of capacity and reliability works for summer readiness with a focus on reducing outage risk and duration.

As already mentioned, the rural long reliability improvement program was initiated in 2023 to undertake trials, consult with customers, implement improvements and develop a plan to improve rural long reliability, using the capital allowance allocated for this purpose in AA5. A four stage Plan has been developed as summarised below, with full details in section 9 of the Report:

- Stage 1 (Revised Restoration) – Continue the application of reliability improvements from redesigned practices during the fire season in consultation with the Department of Fire and Emergency Services (DFES).
- Stage 2 (Initial Pilot Projects) – current stage – Significant analysis has been undertaken by Western Power to identify potential pilot areas. Four areas have been selected based on multifaceted criteria considering a number of factors such as customer minutes lost due to unplanned interruptions, environment, demographics, design standards etc. Minor assets work packages are underway and in parallel, a collaborative community engagement framework has been established to help co- design solutions that best suit the needs of the community. Implementation commenced during the 2024/25 period.
- Stage 3 (Next Stage Pilot Projects) – The next stage pilots will be informed by learnings from the initial pilot projects, to address reliability in a further four to six rural long areas. Additional fauna mitigation, vegetation management and siliconing will also be considered for rural long feeders where a benefit can be demonstrated.
- Stage 4 (Informing AA6) – Preliminary learnings from the Stage 2 pilots will inform the development of the initial proposal for AA6 during the 2026/27 period and recommendations from all pilots will be consolidated for inclusion into strategies for projects initiated during the AA6 period to improve rural long reliability.

Stakeholder and community engagement is being tailored according to each stage of the Plan and the respective communities covered in the pilot areas. Western Power’s ‘felt experience approach’ will be included in the strategic approach – which includes localities with small customer numbers where improvements to enhance local performance and local customer felt experience will not result in a significant improvement in terms of average based service standard benchmarks. Western Power believes that these projects are important work to ensure that all communities, no matter how small, receive appropriate reliability even if the work has an immaterial impact on average overall network reliability performance.

Transmission network performance

In accordance with AA5, the transmission SSBs include only outages affecting customers directly connected to the transmission network, and the performance is detailed in Table 6.3.

2. Background

The purpose of this Report is to provide information on Western Power's Service Standard performance for the 2024/25 period.

The Network is defined by the Access Code as the portion of the SWIN that is owned by the Electricity Networks Corporation (trading as Western Power). For the purposes of this Report, the terms 'distribution network' is used in reference to the network covered by the Electricity Distribution Licence (EDL1) and 'transmission network' is used in reference to the network covered by the Electricity Transmission Licence (ETL2).

The SWIN covers a geographic area from Kalbarri in the north, to Kalgoorlie in the east and to Albany in the south (Figure 2.1), and spans 255,064 square kilometres. The distribution Network, which consists of over 800 feeders, is connected to the transmission Network at 156 terminal and zone substations. It provides an electricity supply to around 1,220,000 customers and over 292,000 streetlights.

The SWIN has a diverse asset base which includes more than 833,000 transmission and distribution poles and over 105,000 circuit kilometres of power lines.

The SWIN also currently includes 317 active Stand-alone Power Systems (**SPS**) as at 30 June 2025. These units are concentrated in the regional areas of the Mid-West, Goldfields, Eastern Wheatbelt and the Great Southern. SPS will continue to be rolled out in these regional areas where it is shown to be an efficient and suitable option to provide an improved level of safe and reliable supply.

Western Power also has 16 community batteries installed across the distribution network with a further five in construction, which in total will provide around 16MWh of battery storage capacity.

Figure 2.1: Map of the Western Power Network Coverage



AA5 saw a change in the methodology for the way in which SSBs are calculated. Previously the SSBs were calculated at the 97.5th (or 2.5th) percentile of actual performance over the previous regulatory period and were coupled with service standard targets that were set at the average of actual performance.

For AA5, the approach of having both service standard targets and SSBs was discontinued. AA5 contains only SSBs, which are calculated at the average of actual performance over the previous regulatory period.

This was a significant change. When a service target is set using an average, performance will naturally fluctuate around that point. By design, this means the target will be met or exceeded at times and fall short at others, as the average represents a midpoint rather than a consistent minimum level of performance.

Network performance may outperform or underperform depending on numerous factors, including weather conditions, climate impact etc. The graphs presented in appendix A show the SSB performance since 2009/10 for most SSBs.

Over the years, Western Power has met the majority of its distribution reliability SSBs with a small number of exceptions. Western Power's AA5 submission was based on the previous methodology for service standard targets and SSBs. The impact of the new methodology on expenditure, was not included in the AA5 final determination. Considering the new approach for setting SSBs in AA5, Western Power will continue to monitor its Network performance and will work with the ERA and our community to develop a pragmatic set of SSB levels or types for AA6 that effectively measure performance and support improvements.

3. The structure of this Report

This Report provides key information to support a clear understanding of Western Power’s performance:

- Section 4 outlines and describes the reference services provided by Western Power relevant to section 11.1 of the Access Code within the AA5 period.
- Section 5 outlines and describes the SSBs relevant for the AA5 period.
- Section 6 outlines and describes the actual performance for the 2024/25 period.
- Section 7 outlines and describes the recognised exclusions defined for the AA5 SSBs.
- Section 8 outlines and describes the recognised events known as Momentary Interruptions or MAIFI_E.
- Section 9 outlines and describes the Regional Reliability Improvement Initiative.
- Section 10 describes the Service Standard Adjustment Mechanism.
- Appendix A provides charts for each of the SSBs, showing the trend of historical performance over various periods where data is available.
- Appendix B shows Reliability (SAIDI & SAIFI) by individual feeder and by Local Government district (LGA).
- The figures and tables throughout the Report include data for the following access arrangements:

AA5	AA4	AA3	AA2
2022/23*	2021/22	2016/17	2011/12
2023/24	2020/21	2015/16	2010/11
2024/25	2019/20	2014/15	2009/10
	2018/19	2013/14	
	2017/18	2012/13	

* The ERA published its final decision on AA5 on 31 March 2023, with a target revisions commencement date of 1 July 2023.

4. Reference services

Under AA5 and in accordance with sections 5.1 and 11.1 of the Access Code, Western Power provides the following reference services:

- Three reference services at entry points for users (entry services).
- 23 reference services at exit points for users (exit services).
- 24 bi-directional reference services at bi-directional points (bi-directional services).
- Nine reference services at connection points (ancillary services).
- 20 standard metering services as reference services.

4.1 Reference services for entry points

An 'entry service' is a covered service provided by Western Power at an entry point under which the user² may transfer electricity into the network at the entry point.

An 'entry point' is a point on a covered network identified as such in an access contract at which, subject to the access contract, electricity is more likely to be transferred into the network than transferred out of the network. Table 4.1 lists the network entry point reference services.

Table 4.1: Network entry point reference services

Reference Service		Reference Service Description
B1	Distribution Entry Service	An entry service combined with a connection service and a reference service (metering) on the distribution system.
B2	Transmission Entry Service	An entry service combined with a connection service and a reference service (metering) at an entry point on the transmission system.
B3	Entry Service Facilitating a Distributed Generation or Other Non-Network Solution	An entry service provided on the same basis as entry service B1 in circumstances where this service provides for facilities and equipment comprising distributed generating plant or other non-network solutions connected at a connection point that results in Western Power's capital-related costs or non-capital costs reducing.

4.2 Reference services for exit points

An 'exit service' is a covered service provided by Western Power at an exit point under which the user may transfer electricity out of the network at the exit point.

An 'exit point' is a point on a covered network identified as such in an access contract at which, subject to the access contract, electricity is more likely to be transferred out of the network than transferred into the network. Table 4.2 lists the network exit point reference services.

² "user" means a person, including a generator or a consumer, who is party to a contract for services with a service provider, and under section 13.4(e) includes an other business as a party to a deemed access contract.

Table 4.2: Network exit point reference services

Reference Service		Reference Service Description
A1	Anytime Energy (Residential) Exit Service	An exit service combined with a connection service and a reference service (metering) at an exit point on the low voltage (415 volts or less) distribution system.
A2	Anytime Energy (Business) Exit Service	An exit service combined with a connection service and a reference service (metering) at an exit point on the distribution system.
A3	Time of Use Energy (Residential) Exit Service	An exit service combined with a connection service and a reference service (metering) at an exit point on the low voltage (415 volts or less) distribution system.
A4	Time of Use Energy (Business) Exit Service	An exit service combined with a connection service and a reference service (metering) at an exit point on the low voltage (415 volts or less) distribution system.
A5	High Voltage Metered Demand Exit Service	An exit service combined with a connection service and a reference service (metering) at an exit point on the high voltage (6.6 kV or higher) distribution system.
A6	Low Voltage Metered Demand Exit Service	An exit service combined with a connection service and a reference service (metering) at an exit point on the low voltage (415 volts or less) distribution system.
A7	High Voltage Contract Maximum Demand Exit Service	An exit service combined with a connection service and a reference service (metering) at an exit point on the high voltage (6.6 kV or higher) distribution system.
A8	Low Voltage Contract Maximum Demand Exit Service	An exit service combined with a connection service and a reference service (metering) at an exit point on the low voltage (415 volts or less) distribution system.
A9	Street lighting Exit Service	An exit service combined with a connection service and a reference service (metering) at an exit point on the low voltage (415 volts or less) distribution system for the purpose of public streetlighting, plus the service of the provision and maintenance of the streetlighting assets.
A10	Un-Metered Supplies Exit Service	An exit service combined with a connection service and a reference service (metering) at an exit point on the low voltage (415 volts or less) distribution system.
A11	Transmission Exit Service	An exit service combined with a connection service and a reference service (metering) at an exit point on the transmission system.
A12	3 Part Time of Use Energy (Residential) Exit Service	An exit service combined with a connection service and a reference service (metering) at an exit point on the low voltage (415 volts or less) distribution system.
A13	3 Part Time of Use Energy (Business) Exit Service	An exit service combined with a connection service and a reference service (metering) at an exit point on the low voltage (415 volts or less) distribution system.
A14	3 Part Time of Use Demand (Residential) Exit Service	An exit service combined with a connection service and a reference service (metering) at an exit point on the low voltage (415 volts or less) distribution system.

Reference Service		Reference Service Description
A15	3 Part Time of Use Demand (Business) Exit Service	An exit service combined with a connection service and a reference service (metering) at an exit point on the low voltage (415 volts or less) distribution system.
A16	Multi Part Time of Use Energy (Residential) Exit Service	An exit service combined with a connection service and a reference service (metering) at an exit point on the low voltage (415 volts or less) distribution system.
A17	Multi Part Time of Use Energy (Business) Exit Service	An exit service combined with a connection service and a reference service (metering) at an exit point on the low voltage (415 volts or less) distribution system.
A18	Super Off-peak Energy (Residential) Exit Service	An exit service combined with a connection service and a reference service (metering) at an exit point on the low voltage (415 volts or less) distribution system.
A19	Super Off-peak Energy (Business) Exit Service	An exit service combined with a connection service and a reference service (metering) at an exit point on the distribution system.
A20	Super Off-Peak Time of Use Demand (Residential) Exit Service	An exit service combined with a connection service and a reference service (metering) at an exit point on the low voltage (415 volts or less) distribution system.
A21	Super Off-Peak Time of Use Demand (Business) Exit Service	An exit service combined with a connection service and a reference service (metering) at an exit point on the distribution system.
A22	Low Voltage Electric Vehicle Charging Exit Service	An exit service combined with a connection service and a reference service (metering) at an exit point on the low voltage (415 volts or less) distribution system.
A23	High Voltage Electric Vehicle Charging Exit Service	An exit service combined with a connection service and a reference service (metering) at an exit point on the high voltage (6.6 kV or higher) distribution system.

4.3 Reference services for bi-directional points

A 'bi-directional service' is a covered service provided by Western Power at a bi-directional point under which the user may transfer electricity into and out of the network. A bi-directional point is a point on a covered network identified as such in an access contract at which, subject to the access contract, electricity is both transferred into the network and transferred out of the network. Table 4.3 lists the network bi-directional reference services.

Table 4.3: Network bi-directional reference services

Reference Service		Reference Service Description
C1	Anytime energy (residential) bi-directional service	A bi-directional service combined with a connection service and a reference service (metering) at a bi-directional point on the low voltage (415 volts or less) distribution system.
C2	Anytime energy (business) bi-directional service	A bi-directional service combined with a connection service and a reference service (metering) at a bi-directional point on the distribution system.

Reference Service		Reference Service Description
C3	Time of Use Energy (Residential) Bi-directional Service	A bi-directional service combined with a connection service and a reference service (metering) at a bi-directional point on the low voltage (415 volts or less) distribution system.
C4	Time of Use Energy (Business) Bi-directional Service	A bi-directional service combined with a connection service and a reference service (metering) at a bi-directional point on the low voltage (415 volts or less) distribution system.
C5	High Voltage Metered Demand Bi-directional Service	A bi-directional service combined with a connection service and a reference service (metering) at a bi-directional point on the high voltage (6.6 kV or higher) distribution system.
C6	Low Voltage Metered Demand Bi-directional Service	A bi-directional service combined with a connection service and a reference service (metering) at a bi-directional point on the low voltage (415 volts or less) distribution system.
C7	High Voltage Contract Maximum Demand Bi-directional Service	A bi-directional service combined with a connection service and a reference service (metering) at a bi-directional point on the high voltage (6.6 kV or higher) distribution system.
C8	Low Voltage Contract Maximum Demand Bi-directional Service	A bi-directional service combined with a connection service and a reference service (metering) at a bi-directional point on the low voltage (415 volts or less) distribution system.
C9	3 Part Time of Use Energy (Residential) Bi-directional Service	A bi-directional service combined with a connection service and a reference service (metering) at a bi-directional point on the low voltage (415 volts or less) distribution system.
C10	3 Part Time of Use Energy (Business) Bi-directional Service	A bi-directional service combined with a connection service and a reference service (metering) at a bi-directional point on the low voltage (415 volts or less) distribution system.
C11	3 Part Time of Use Demand (Residential) Bi-directional Service	A bi-directional service combined with a connection service and a reference service (metering) at a bi-directional point on the low voltage (415 volts or less) distribution system.
C12	3 Part Time of Use Demand (Business) Bi-directional Service	A bi-directional service combined with a connection service and a reference service (metering) at a bi-directional point on the low voltage (415 volts or less) distribution system.
C13	Multi Part Time of Use Demand (Residential) Bi-directional Service	A bi-directional service combined with a connection service and a reference service (metering) at a bi-directional point on the low voltage (415 volts or less) distribution system.
C14	Multi Part Time of Use Demand (Business) Bi-directional Service	A bi-directional service combined with a connection service and a reference service (metering) at a bi-directional point on the low voltage (415 volts or less) distribution system.

Reference Service		Reference Service Description
C15	Bi-directional Service Facilitating a Distributed Generation or Other Non-Network Solution	A bi-directional service provided on the same basis as bi-directional services C1 to C14 and C16 to C19 (selected by the user) which provides for facilities and equipment comprising distributed generating plant or other non-network solutions connected at a connection point that results in Western Power's capital-related costs or non-capital costs reducing.
C16	Super Off-peak Energy (Residential) Bi-directional Service	A bi-directional service combined with a connection service and a reference service (metering) at a bi-directional point on the low voltage (415 volts or less) distribution system.
C17	Super Off-peak Energy (Business) Bi-directional Service	A bi-directional service combined with a connection service and a reference service (metering) at a bi-directional point on the distribution system.
C18	Super Off-Peak Time of Use Demand (Residential) Bi-directional service	A bi-directional service combined with a connection service and a reference service (metering) at a bi-directional point on the low voltage (415 volts or less) distribution system.
C19	Super Off-Peak Time of Use Demand (Business) Bi-directional service	A bi-directional service combined with a connection service and a reference service (metering) at a bi-directional point on the distribution system.
C20	Low Voltage Electric Vehicle Charging Bi-directional Service	A bi-directional service combined with a connection service and a reference service (metering) at a bi-directional point on the low voltage (415 volts or less) distribution system.
C21	High Voltage Electric Vehicle Charging Bi-directional Service	A bi-directional service combined with a connection service and a reference service (metering) at a bi-directional point on the high voltage (6.6 kV or higher) distribution system.
C22	Transmission Storage Bi-directional Service	A bi-directional service for a storage activity combined with a connection service and a reference service (metering) at a bi-directional point on the transmission system.
C23	Low Voltage Distribution Storage Bi-directional Service	A bi-directional service for a storage activity combined with a connection service and a reference service (metering) at a bi-directional point on the low voltage (415 volts or less) distribution system.
C24	High Voltage Distribution Storage Bi-directional Service	A bi-directional service for a storage activity combined with a connection service and a reference service (metering) at a bi-directional point on the high voltage (6.6 kV or higher) distribution system.

4.4 Reference services at connection points (ancillary services)

Western Power offers nine services at a connection point as a reference service (ancillary services). Table 4.4 lists the reference services at connection points (ancillary services).

Table 4.4: Reference services at connection points (ancillary services)

Reference Service		Reference Service Description
D1	Supply Abolishment Service	A service ancillary to an exit service, entry service or bi-directional service to permanently disconnect electricity supply, remove the meter and abolish the connection point.
D2	Capacity Allocation Service	A service ancillary to:

Reference Service		Reference Service Description
		• exit services A7, A8 and A11; • bi-directional services C7, C8 and C22 under which a user's contracted capacity is decreased at one or more connection points under its access contract and there is a corresponding increase in contracted capacity at one or more connection points under its own access contracts or connection points under another user's access contract for one or more intraday periods for a clearly specified period of time nominated by the user following which the contracted capacity under the user's access contract is reinstated, or under which a user's contracted capacity at a connection point is decreased under its access contract (expressed as a percentage of that contracted capacity (CMD)) for a clearly specified period of time and there is a corresponding increase in contracted capacity to another user at the same connection point under its access contract. The allocated capacity is not further transferable or otherwise delegable. At the end of the specified period the contracted capacity under the user's access contract is reinstated.
D6	Remote Load/Inverter Control Service	A service ancillary to: • exit services A1 to A8 and A12 to A21; and • bi-directional services C1 to C19 to send a command to an activated device for the variable or binary control of a load or inverter at a connection point from a remote locality. The service does not include any site visits by Western Power.
D8	Remote De-energise Service	A service ancillary to: • exit services A1 to A8 and A12 to A23; • entry service B1; and • bi-directional services C1 to C21 and C23 to C24 to de-energise a meter by removing supply voltage from all outgoing circuits on a non-permanent basis by a command sent to a meter from a remote locality. The service does not include any site visits by Western Power.
D9	Remote Re-energise Service	A service ancillary to: • exit services A1 to A8 and A12 to A23; • entry service B1; and • bi-directional services C1 to C21 and C23 to C24 to re-arm a previously de-energised meter by a command sent to a meter from a remote locality. The service does not include any site visits by Western Power.
D10	Streetlight LED Replacement Service	A service ancillary to: • Reference Service A9 – Streetlighting Exit Service to replace an existing streetlight luminaire with one of the LED luminaires specified in the price list.
D11	Site Visit to Support Remote Re-energise Service	A service ancillary to: • exit services A1 to A8 and A12 to A23; • entry service B1; and

Reference Service		Reference Service Description
		• bi-directional services C1 to C21 and C23 to C24, to provide a site visit in-conjunction with a Remote Re-energise Service (D9) for end customer support to press a button on a meter in accordance with instructions provided by Western Power.
D12	Manual De-energise Service	A service ancillary to: • exit services A1 to A8 and A12 to A19; • entry service B1; and • bi-directional services C1 to C21, and C23 to C24, to de-energise a meter by removing supply voltage from all outgoing circuits on a non-permanent basis by attending to the meter premises.
D13	Manual Re-energise Service	A service ancillary to: • exit services A1 to A8 and A12 to A23; • entry service B1; and • bi-directional services C1 to C21 and C23 to C24, to re-energise a previously de-energised meter by attending to the meter premises

4.5 Reference services for metering services

Western Power offers 20 metering services as reference services. Table 4.5 provides a list of these metering services.

Table 4.5: Reference services at connection points (ancillary services)

Reference Service		Reference Service Description
M1	Unidirectional, accumulation, bi-monthly, manual	Provision of accumulated energy data from an accumulation meter (uni-directional) or interval meter derived by way of a manual read on a bi-monthly basis.
M2	Unidirectional, accumulation (TOU), bi-monthly, manual	Provision of accumulated energy data for the time bands of the reference tariff for the underlying exit service from an accumulation meter (uni-directional) or interval meter derived by way of a manual read on a bi-monthly basis.
M3	Unidirectional, interval, bi-monthly, manual	Provision of interval energy data from an interval meter (uni-directional) derived by way of a manual read on a bi-monthly basis.
M4	Unidirectional, interval, monthly, manual	Provision of interval energy data from an interval meter (uni-directional) derived by way of a manual read on a monthly basis.
M5	Unidirectional, interval, bi-monthly, remote	Provision of interval energy data from an interval meter (uni-directional) derived via a communications network on a bi-monthly basis.
M6	Unidirectional, interval, monthly, remote	Provision of interval energy data from an interval meter (uni-directional) derived following the collection of the interval energy data via a communications network on a monthly basis.
M7	Unidirectional, interval, daily, remote	Provision of interval energy data from an interval meter (uni-directional) derived following the collection of the interval energy data via a communications network on a daily basis.

Reference Service		Reference Service Description
M8	Bidirectional, accumulation, bi-monthly, manual	Provision of accumulated energy data from an accumulation meter (bi-directional) or interval meter (bi-directional) derived by way of a manual read on a bi-monthly basis.
M9	Bidirectional, accumulation (TOU), bi-monthly, manual	Provision of accumulated energy data for the time bands of the reference tariff for the underlying bi-directional service from an accumulation meter (bi-directional) or interval meter (bi-directional) derived by way of a manual read on a bi-monthly basis.
M10	Bidirectional, interval, bi-monthly, manual	Provision of interval energy data from an interval meter (bi-directional) derived by way of a manual read on a bi-monthly basis.
M11	Bidirectional, interval, monthly, manual	Provision of interval energy data from an interval meter (bi-directional) derived by way of a manual read on a monthly basis.
M12	Bidirectional interval, bi-monthly, remote	Provision of interval energy data from an interval meter (bi-directional) derived following the collection of the interval energy data via a communications network on a bi-monthly basis.
M13	Bidirectional, interval, monthly, remote	Provision of interval energy data from an interval meter (bi-directional) derived following the collection of the interval energy data via a communications network on a monthly basis.
M14	Bidirectional, interval, daily, remote	Provision of interval energy data from an interval meter (bi-directional) derived following the collection of the interval energy data via a communications network on a daily basis.
M15	Unmetered supply, accumulation, bi-monthly, manual	Provision of the metering services set out in the Metering Code for a type 7 connection point.
M16	One off manual interval read	Provision upon request of interval energy data collected as a manual read from an accumulation meter.
M17	Unidirectional, interval, weekly, manual	Provision of interval energy data from an interval meter (unidirectional) derived by way of a manual read on a weekly basis.
M18	Unidirectional, interval, weekly, remote	Provision of interval energy data from an interval meter (unidirectional) derived following the collection of the interval energy data via a communications network on a weekly basis.
M19	Bidirectional, interval, weekly, manual	Provision of interval energy data from an interval meter (bidirectional) derived by way of a manual read on a weekly basis.
M20	Bidirectional, interval, weekly, remote	Provision of interval energy data from an interval meter (bidirectional) derived following the collection of the interval energy data via a communications network on a weekly basis.

5. Current Service Standard Benchmarks

All SSBs specified in AA5 are reported on in this Report.

Western Power has also included performance against the following three measures for the 2043/54 period which do not form part of the AA5 suite of SSBs:

- MAIFIE by feeder category.
- LoSEF disaggregated by radial.
- LoSEF disaggregated by meshed.

5.1 Distribution Network Service Standards

For the reference services A1 to A10, A12 to A23, B1 and B3, C1 to C21, C23 and C24 and any applicable ancillary reference service D2 and D6, the SSBs are expressed in terms of:

- System Average Interruption Duration Index (SAIDI)
- System Average Interruption Frequency Index (SAIFI)
- Call centre performance – percentage of fault calls responded to in 30 seconds or less (after exclusions).

The SAIDI and SAIFI metrics are defined in accordance with the National Regulatory Reporting Requirements³ (NRRR) and can be described as:

- SAIDI – Total number of minutes, on average, that a customer on a distribution network is without electricity in a year.
- SAIFI – The average number of times a customer's electricity supply is interrupted per year.

5.1.1 SAIDI

SAIDI, measured over a 12-month period, is the sum of the duration of each sustained customer interruption (customer minutes interrupted) - lasting more than one minute, attributable to the distribution network (after exclusions), divided by the number of distribution customers served, which is determined by averaging the start of month values for the 12 months included in the 12-month period.

The unit of measure is minutes per year and the lower the minutes per year, the higher the level of service performance.

The following exclusions apply to SAIDI:

- A MED in accordance with the AA5 description.
- Interruptions shown to be caused by a fault or other event on a third-party system (for instance, without limitation interruptions caused by an inter-trip signal, generator unavailability or a customer installation).
- Planned interruptions caused by scheduled works on the transmission system and distribution system.

³ National Regulatory Reporting for electricity distribution and retail businesses, Utility Regulators Forum discussion paper, March 2002 © Commonwealth of Australia

- Interruptions caused or extended by a Total Fire Ban or direction from a local or state government body or state or federal emergency services, provided that a fault in, or the operation of, the Network did not cause, in whole or part, the event giving rise to the direction.

The SSBs expressed in terms of SAIDI for each year of the AA5 period are shown in Table 5.1.

Table 5.1: SAIDI SSBs for each year ending 30 June

SAIDI	Minutes per year
	SSB
CBD	13.7
Urban	123.8
Rural Short	202.5
Rural Long	290.0

5.1.2 SAIFI

SAIFI, measured over a 12-month period, is the total number of sustained customer interruptions, lasting more than one minute, attributable to the distribution network (after exclusions), divided by the average of distribution customers served, which is determined by averaging the start of month values for the 12 months included in the 12-month period.

The unit of measure is interruptions per year and the lower the number, the higher the level of service performance. The exclusions for SAIDI discussed in section 5.1.1, also apply to SAIFI. The SSBs expressed in terms of SAIFI for each year of the AA5 period are shown in Table 5.2.

Table 5.2: SAIFI SSBs for each year ending 30 June

SAIFI	Interruptions per year
	SSB
CBD	0.21
Urban	1.25
Rural Short	2.09
Rural Long	4.45

5.1.3 Distribution network feeder classifications

The feeder classification, consistent with the NRRR, applied to Western Power's distribution network and used to report service standards performance in accordance with AA5, include CBD, Urban, Rural Short and Rural Long. Definitions are provided in Table 5.3.

Table 5.3: Feeder classifications

Feeder Category	Description
CBD	A feeder supplying predominantly commercial, high-rise buildings, supplied by a predominantly underground distribution network containing

Feeder Category	Description
	significant interconnection and redundancy when compared to urban areas.
Urban	A feeder, which is not a CBD feeder, with actual maximum demand over the reporting period per total high voltage feeder route length greater than 0.3 MVA/km.
Rural Short	A feeder which is not a CBD or urban feeder with a total high voltage feeder route length less than 200 km.
Rural Long	A feeder which is not a CBD or urban feeder with a total high voltage feeder route length greater than 200 km.

5.1.4 Call centre performance

Call centre performance, measured over a 12-month period, is the percentage of calls in relation to interruptions and life-threatening emergencies (faults), responded to in 30 seconds or less (after exclusions), divided by the total number of fault calls.

The unit of measure is percentage of calls per year and the higher the percentage of calls per year, the higher the level of service performance.

The following exclusions apply to call centre performance:

- Calls abandoned by a caller in four seconds or less of their postcode being automatically determined or when a valid postcode is entered by the caller.
- Calls abandoned by a caller in 30 seconds or less of the call being placed in the queue to be responded to by a human operator.
- All telephone calls received on a MED which is excluded from SAIDI and SAIFI.
- A fact or circumstance beyond the control of Western Power affecting the ability to receive calls to the extent that Western Power could not contract on reasonable terms to provide for the continuity of service.

The SSB expressed in terms of call centre performance for each year of the AA5 period is shown in Table 5.4.

Table 5.4: Call centre performance SSB for each year ending 30 June

Call centre performance	Percentage of calls per year
	SSB
	91.7%

5.2 Transmission Network Service Standards

In respect of the reference services A11, B2, B3, C22 and D2 available to users directly connected to the transmission network, the SSBs are described below:

5.2.1 Loss of supply event frequency (LoSEF)

Over a 12-month period, LoSEF is the frequency of unplanned consumer outage events for consumers connected to the regulated transmission circuits (after exclusions) where loss of supply:

- exceeds 0.1 but less than or equal to 1.0 System Minutes Interrupted
- exceeds 1.0 System Minutes Interrupted.

The unit of measure is the number of events per year and the lower the number of events per year, the higher the level of service performance.

The following exclusions apply to System Minutes Interrupted:

- Planned interruptions.
- Momentary interruptions (less than one minute).
- Unregulated transmission assets.
- Interruptions affecting the transmission network shown to be caused by a fault or other event on a third-party system (for instance, without limitation interruptions caused by an inter-trip signal, generator unavailability or a consumer installation).
- Force majeure events affecting the transmission system.

The SSBs expressed in terms of LoSEF for each year of the AA5 period are shown in Table 5.6.

Table 5.6: LoSEF SSBs for each year ending 30 June

LoSEF	Number of events per year
	SSB
>0.1 & ≤1.0 System Minutes Interrupted	2
> 1.0 System Minutes Interrupted	1

5.2.2 Average outage duration

‘Average Outage Duration’ is the total number of minutes duration of all unplanned interruptions on the transmission network divided by the number of unplanned interruption events (after exclusions) over a 12-month period. The unit of measure is minutes per year and the lower the minutes per year, the higher the level of service performance.

The exclusions that apply to LoSEF also apply to average outage duration. In addition, the exclusion applies for reactive compensation plant, and any event contributing to average outage duration is capped at 14 days.

The SSB expressed in terms of average outage duration for each year of the AA5 period is shown in Table 5.7.

Table 5.7: Average Outage Duration SSB for each year ending 30 June

Average outage duration	Minutes per year
	SSB
	822

5.3 Street lighting repair time

For the reference service A9, the SSBs are expressed in terms of street lighting repair time.

Street lighting repair time is the average number of business days to repair a faulty streetlight, over a 12-month period. The unit of measure is the average number of business days. The lower the average number of business days, the higher the level of service performance.

The following exclusions apply to street lighting repair time:

- Force majeure events.
- Streetlights for which Western Power is not responsible for maintenance.

The SSBs expressed in terms of street lighting repair time for each year of the AA5 period are shown in Table 5.8.

Table 5.8: Street lighting repair time SSBs for each year ending 30 June

Street lighting repair time	SSB – average number of business days
Metropolitan area	5
Regional area	9

5.3.1 Areas defined

The areas for street lighting repair times are defined as follows:

Metropolitan area

Areas of the State defined in the *Code of Conduct for the Supply of Electricity to Small Use Customers 2022*.

Regional area

All areas of the SWIN other than the metropolitan areas.

5.4 Streetlight LED replacement service

For the reference service D10, the SSB is that the light emitting diode (LED) replacement requested by the user, will be completed as soon as reasonably practicable in accordance with good electricity industry practice.

Similar to 2023/24, Western Power was not requested to perform this reference service during the 2024/25 period. However, Western Power has held discussions with several LGAs seeking streetlight LED replacement services and due to the level of interest shown by the LGAs, this service will continue to be offered in 2025/26.

5.5 Supply abolishment

For the reference service D1, the SSB is expressed in terms of response time.

Supply abolishment response time is the number of business days to abolish supply. The unit of measure is number of business days - with the lower the number of business days, the higher the level of service performance.

The following exclusions apply to supply abolishment response time:

- Supply abolishment requests that:

- are cancelled or are requested to be deferred
- relate to non-whole current meters or non-standard technical configurations, site access issues or safety issues
- require external approvals or actions beyond the control of Western Power as a reasonable and prudent person.
- A fact or circumstance beyond the control of Western Power as a reasonable and prudent person affecting the ability to abolish supply.
- Force majeure events affecting the ability to abolish supply.

The SSB expressed in terms of supply abolishment response time for each year of the AA5 period is shown in Table 5.9.

Table 5.9: Supply abolishment response time SSB for each year ending 30 June

Supply abolishment response time	SSB –number of business days
Supply abolishment	15

5.6 Remote de-energise service

For the reference service D8, the SSB is to de-energise a meter by removing supply voltage from all outgoing circuits on a non-permanent basis by a command sent to a meter from a remote locality. The service does not include any site visits by Western Power.

The SSB is expressed in terms of response time to remotely de-energise. The unit of measure is the number of business days – with the lower the number of business days, the higher the level of service performance.

The following exclusions apply to remote de-energise response time:

- Remote de-energise requests that are cancelled or are requested to be deferred.
- Remote de-energisation requests received on a business day in relation to this measure, where the total number of de-energisation requests exceeds the maximum operational capacity of the infrastructure supporting the remote de-energisation requests.
- A fact or circumstance beyond the control of Western Power as a reasonable and prudent person affecting the ability to remote de-energise.
- Force majeure events affecting the remote de-energise service.

The SSB expressed in terms of remote de-energise response time for each year of the AA5 period is shown in Table 5.10.

Table 5.10: Remote de-energise response time SSB for each year ending 30 June

Remote de-energise response time	SSB –number of business days
Remote de-energise	1

5.7 Remote re-energise service

For the reference service D9, the SSB is to re-arm a previously de-energised meter by a command sent to a meter from a remote locality. The service does not include any site visits by Western Power.

The SSB is expressed in terms of response time to remotely re-energise. The unit of measure is the number of business days - with the lower the number of business days, the higher the level of service performance.

The following exclusions apply to remote re-energise response time:

- Remote re-energise requests that are cancelled or are requested to be deferred or where the remote re-energise request requires site visit, refer to “site visit to support remote re-energise service”.
- Remote re-energisation requests received on a business day in relation to this measure, where the total number of re-energisation requests exceeds the maximum operational capacity of the infrastructure supporting the remote re-energisation requests.
- A fact or circumstance beyond the control of Western Power as a reasonable and prudent person affecting the ability to remote re-energise.
- Force majeure events affecting the remote re-energise service.

The SSB expressed in terms of remote re-energise response time for each year of the AA5 period is shown in Table 5.11.

Table 5.11: Remote re-energise response time SSB for each year ending 30 June

Remote re-energise response time	SSB –number of business days
Remote re-energise	1

5.8 Service standard benchmark for site visit to support remote re-energise service

For the reference service D11, the SSB is for Western Power to conduct a site visit to support a remote re-energise request made by a user to Western Power. The SSB is expressed in terms of response time.

The unit of measure is the number of business days or hours, as applicable, The lower the number of business days or hours, the higher the level of service performance.

The following exclusions apply to site visits to support remote re-energise response time:

- Site visit to support remote re-energise requests that are cancelled or are requested to be deferred.
- Site visit to support remote re-energisation requests received on a business day in relation to this measure, where the total number of requests exceeds the maximum operational capacity of the infrastructure supporting the site visit to support remote re-energisation requests.
- A fact or circumstance beyond the control of Western Power as a reasonable and prudent person affecting the ability to site visit to support remote re-energise.
- Force majeure events affecting the site visit to support remote re-energise service.

The SSB's expressed in terms of site visit for remote re-energise response time for each year of the AA5 period are shown in Table 5.12.

Table 5.12: Site visit to support remote re-energise response time SSB for each year ending 30 June

Site visit to support remote re-energise response time	Response time
Standard metropolitan area	1 business day
Standard regional area	5 business days
Urgent Perth metropolitan area	3 hours
Urgent other metropolitan areas	1 business day
Urgent regional area	1 business day

5.9 Service standard benchmarks for manual de-energise and manual re-energise reference services

For the reference services D12 and D13, the SSB is for Western Power to manually de-energise and manually re-energise. The SSBs are expressed in terms of response time.

The unit of measure is the number of business days - with the lower the number of business days, the higher the level of service performance.

The following exclusions apply to the manual de-energise and manual re-energise response times:

- Manual de-energise requests that are cancelled or are requested to be deferred.
- Manual de-energisation requests received on a business day in relation to this measure, where the total number of de-energisation requests exceeds the maximum operational capacity of the infrastructure supporting the manual de-energisation requests.
- A fact or circumstance beyond the control of Western Power as a reasonable and prudent person affecting the ability to manually de-energise.
- Force majeure events affecting the manual de-energise service.

The SSB's expressed in terms of manual de-energise response time for each year of the AA5 period are shown in Table 5.13.

Table 5.13: Manual de-energise response time SSB for each year ending 30 June

Manual de-energise response time	Response time
Metropolitan area	1 business day
Regional area	5 business days

The SSBs expressed in terms of manual re-energise response time for each year of the AA5 period are shown in Table 5.14 and 5.15.

Table 5.14: Manual re-energise standard response time SSB for each year ending 30 June

Manual de-energise response time	Response time
Standard metropolitan area	1 business day
Standard regional area	5 business days

Table 5.15: Manual re-energise urgent response time SSB for each year ending 30 June

Manual de-energise response time	Response time
Urgent Perth metropolitan area	3 hours
Urgent metropolitan area	1 business day
Urgent regional area	1 business day

6. 2024/25 Service Standard performance

6.1 Summary of Service Standard performance

The Service Standard performance is detailed in Table 6.1.1 and Table 6.1.2.

Table 6.1.1 includes the 2024/25 SSB performance and for the previous four years. The AA4 data for 2022/23 has been adjusted to AA5 definitions.

Table 6.1.2 includes the 2024/25 metering service standard performance as well as the available three years of performance, as reporting commenced in the 2021/22 period.

Table 6.1.1: Service standard performance summary for the 2024/25 period (excluding metering)

			2020/ 21 Actual	2021/ 22 Actua l	2022/ 23 Actua l	2023/ 24 Actua l	2024/ 25 AA5 Actua l	AA5 SSB
Distribution	SAIDI	CBD	14.1	13.8	18.5	48.0	22.1	13.7
		Urban	117.9	140.2	129.7	136.4	116.5	123.8
		Rural Short	212.9	219.4	194.3	221.9	168.2	202.5
		Rural Long	703.1	746.2	575.5	851.9	675.5	290.0
	SAIFI	CBD	0.26	0.40	0.24	0.70	0.74	0.21
		Urban	1.24	1.37	1.13	1.30	1.30	1.25
		Rural Short	2.09	2.34	2.61	2.81	2.13	2.09
		Rural Long	4.44	4.81	4.57	5.89	5.02	4.45
	Call centre performance - %		91.9	90.7	87.90	89.9	91.3	91.7
	Loss of supp ly even ts	>0.1 & ≤1.0 SMI	0	1	0	2	4	2
		>1.0 SMI	0	1	0	0	0	1
Average outage duration		806	655	677	716	990	822	
Streetlights Lighting repair time	Metropolitan area - business days		4.83	4.95	4.83	4.50	4.30	5
	Regional area - business days		7.33	8.58	7.33	7.10	8.13	9
	LED replacements		N/A	N/A	N/A	N/A	N/A	N/A

Table 6.1.2 Metering Service Standard performance summary for the 2024/25 period. Refer to section 6.5 *Metering Compliance* for further details.

	Metering Service Standard Benchmarks	2021/2 2 Actual	2022/2 3 Actual	2023/2 4 Actual	2024/25 Compliance %
Metering	Supply abolishment - business days	2.48	2.54	98.13%	97.76%
	Remote de-energise - business day	0.29	0.55	99.44%	100.00%
	Remote re-energise - business day	0.20	0.20	99.99%	99.99%
	⁴ Site visits to support remote re-energise:				
	Standard metro area - business day			99.03%	97.76%
	Standard regional area - business day			100.00 %	94.12%
	Urgent Perth metro area - hours			81.7%	100.00%
	Urgent other metro area-business day			90.00%	100.00%
	Urgent regional area - business day			85.71%	85.71%
	⁶ Manual de-energise:				
	Metropolitan area			98.33%	98.78%
	Regional area			99.57%	97.13%
	⁶ Manual re-energise:				
	Standard metro area - business day			99.82%	99.80%
	Standard regional area - business day			99.82%	99.49%
	Urgent Perth metro area - hours			99.00%	99.79%
	Urgent other metro area-business day			95.16%	98.21%
	Urgent regional area - business day			97.62%	98.58%

⁴ AA5 reporting commenced in 2023/24

6.2 Distribution network

Over the 2024/25 period, multiple events and environmental challenges impacted the SWIN and SSBs across both SAIDI and SAIFI, and around 231,000, or 19% of customers on the Network were affected for an average of nearly 3 hours per interruption during periods of inclement weather.

Overall, the impact on customers due to inclement weather was less severe when compared to the 2023/24 period, and combined with reliability improvement activities undertaken by Western Power, this resulted in improved performance results for many of the SSBs when compared to the previous period. Refer to Table 6.2 for details.

Network performance was impacted during a number of significant events which were not classified as MEDs, as detailed below:

- 13 March 2025 - The distribution network was damaged by a microburst of lightning and strong winds around the Perth Hills. The storm impacted a total of around 20,000 customers who were without power for an average of three hours.
- 19 December 2024 - The Perth CBD performance was impacted by a fault at the CBD Hay Street zone substation during maintenance activity which affected 2,800 customers out of around 6,200 customers in the Perth CBD for 10 minutes.
- 23 August 2024 - Over 20,000 customers were interrupted in the Goldfields and the Wheatbelt for an average of six and a half hours, and nearly four hours respectively, due to two trips of the 220Kv feeder line due to the activation of a stability protection device at Merredin Terminal, followed by a voltage control equipment fault at Kalgoorlie Terminal.

Throughout the 2024/25 period there were five MEDs over four events caused by storms in February and March 2025, and pole top fires in January and March 2025. The five MEDs were excluded from the distribution service standard performance numbers; however, their widespread impact and the restoration effort was felt beyond the excluded days and negatively affected performance.

The MEDs are days on which the customer reliability impact from faults on our Network are statistically greater than normal. These faults are due to events that are outside the control of Western Power, such as (but not limited to) severe weather and bushfires, as summarised below:

- Storm and lightning events across the Network:
 - 19 February 2025 - Over 26,000 customers were without power for an average of 11 hours and 30 minutes, predominately in the Perth Metropolitan and Wheatbelt regions. There was localised storm activity that moved around the Perth Hills and surrounding areas as well as the Wheatbelt, which resulted in a large volume of Network damage and associated hazards that needed to be addressed.
 - 29 March 2025 - Multiple transmission line outages just prior to midnight during lighting activity, blacking out the Clarkson, Wanneroo and Yanchep substations affecting around 65,000 customers for an average of three hours. Customers impacted were in the northern suburbs of the Perth Metropolitan region and most customers had their power restored overnight.

- Pole top fires: The Network recorded the highest impact from pole top fires in the 2024/25 period since records began in 2003.
 - 24-25 January 2025 – Over the two days, nearly 92,000 customers were interrupted across the Network, for an average of eight hours and 30 minutes. There was significant pole top fire activity during these two days. Most of the affected customers were in the Perth Metropolitan, Wheatbelt and Great Southern regions.
 - 4 March 2025 – In total, nearly 69,000 customers were interrupted across the Network, for an average of nearly six hours due to significant pole top fire activity. Most of the affected customers were in the Perth Metropolitan and Peel regions.

Since a significant safety incident occurred during the use of live hand-held siliconing and washing wands, Western Power has sought to acquire or develop a safe alternative to reestablish live hand-held treatments. As a result, to mitigate this risk, Western Power has adopted an innovative approach of using helicopters to live silicone and wash conductors to mitigate pole top fire risks in fly zones. This is a more expensive solution. After a successful trial period, we have also started rolling out live silconing without washing from elevated work platforms. We are working on a metro specific pole top fire mitigation strategy in consultation with our customers.

SAIDI and SAIFI SSB Performance for network feeders

The SSBs are referred to in terms of SAIDI and SAIFI for the feeder categories as described in Table 5.3 in section 5.1.3 of this Report.

Western Power has provided reliability data in Appendix B which identifies SAIDI and SAIFI performance for over 700 distribution feeders for the 2024/25 period. This data is presented by Feeder name in Appendix B1 and also by LGA in Appendix B2.

6.2.1 Distribution network – key strategies and activities

Several key strategies and activities were implemented to maintain or deliver targeted improvements in the reliability of supply including routine maintenance, network augmentation, targeted activities and summer readiness preparation.

Routine maintenance

This activity involves Western Power's routine and targeted asset inspection, maintenance programs and monitoring of assets. It is done in conjunction with vegetation management plans, as well as the replacement of deteriorating and defective assets such as poles, conductors and switching equipment. The objective of routine and targeted maintenance is to minimise public safety risk, environmental risks to the Network, and positively influence reliability performance. Western Power adopts a risk-based approach to planning and delivering work, which aims to eliminate the maximum amount of risk from the Network within approved funding levels, balancing safety, reliability and affordability.

Network augmentation

This activity involves additional capital work, such as Network modification or installation of new assets. Specific areas may be targeted based on their long-term reliability performance and underlying reliability risk factors. The nature of augmentation depends on the systemic factors that negatively affect reliability and the suitability of options at that location on the SWIN.

Options implemented under this strategy include the following:

- Installing new interconnections between parts of the Network to facilitate the transfer of customer connections to different points on the Network (reducing supply interruption duration), as well as strengthening and extensive automation of existing interconnections to allow near instantaneous remote transfer capability.
- Replacing overhead bare conductor power lines with underground cables or covered overhead conductors to reduce the risk of a live electrical conductor contacting a foreign body and causing a supply interruption.
- Augmenting or upgrading the distribution feeders, to ensure sufficient load carrying capacity, and that the assets are in an adequate (serviceable) condition to meet customer needs.
- Investigating and utilising other technologies that improve the customer experience such as SPS, portable and static generation connecting transformers (injection units), microgrids, automation functions, hardware and software, battery energy storage systems, fast communication links and protection devices on rural long feeders as part of the Regional Reliability Initiative.

Targeted activities

Several targeted reliability improvement activities were undertaken or commenced during the 2024/25 period.

- Temporary deployment of generators and portable connecting transformer (injection units) for selected regions for planned and unplanned work across all regions including Mandurah, Kalbarri, Quairading and Wagerup.
- Temporary islanded networks were created in Kalbarri, Mullewa, Port Denison/Dongara and Perenjori.
- Deployment of fuse saver technology to reduce sustained outages on radial spurs.
- Network-wide Ring Main Unit automation and motorisation program, with benefits expected to begin to be realised in the 2025/26 period.
- Network reinforcement works in five urban areas: Beechboro, Byford, Mandurah, Meadow Springs and Southern River to support forecast load growth.
- A Rural Long reliability improvement program commenced for Dongara, Lancelin, Northampton and Gnowangerup feeders to improve reliability performance of Rural Long feeders. The initial feeders were selected based on their long-term performance, and implementation commenced during the 2024/25 period, with two of these feeders already progressing into execution. Works on the Lancelin feeder have been completed.

The scope includes the installation of new protective and switching devices, like reclosers, load break switches and fuse savers to maximise sectionalisation of the Network and minimise the impact of any outages.

Also included is the installation of static High Voltage Injection Units (HVIUs) to enable connection of generation onto the low voltage Network, and building new interconnections between feeders allowing for back feeding in case of certain outages, and installation of low voltage switchboards, enabling connection of generation or energy storage onto the low voltage network.

This program is expected to continue for the remainder of the AA5, and lessons learned will be fed into the next access arrangement (AA6). Refer to section 9 for further details of this program.

- Implementation of the Network reconfiguration and optimisation project to target reliability - which is forecast to be completed in September 2025 - with the benefits of this project being realised in 2025/26. The project includes conductor upgrades, installation and/or automation of ring main units, reclosers, fuse savers, remote monitoring units and pole top switches and improving feeder interconnectivity.

Summer readiness preparations 2024

As part of regular operational practices, Western Power proactively undertakes an annual summer readiness program that is completed prior to the onset of summer to improve network resilience and effectively manage peak demand and high heat.

While the SWIN is built to withstand hot temperatures, sustained extreme temperatures, fire weather conditions and/or storms can impact Network infrastructure and Western Power's ability to restore power.

The 2024 summer readiness program included the following actions:

- Information sharing with DFES.
- Eight Network feeder reinforcement projects were commenced between July and November 2024. Six of the eight projects have entered the construction phase and will be largely completed prior to summer 2025, with the remaining two projects expected to be completed prior to summer 2026 based on current Network risk.
- Over 170,000 bush fire management inspections have been completed to identify asset defects and vegetation mitigation works required to be completed, to address asset and vegetation risk in high and extreme bushfire zones prior to the commencement of the 2024 summer season. In total, over 700 distribution defects and 35,000 bush fire management vegetation cuts have been completed.
- Completed the upgrade of 48 (out of 75 planned) overloaded transformers to improve Network resilience. The remaining 27 transformers were upgraded progressively.
- There were 200 planned activities completed (inspections, minor repairs etc) to improve the Power Transformer resilience during summer.
- Employed drones to expedite fault identification during daylight, reducing recovery times.
- Pre-deployed generators to known high risk areas and maintained the fleet of 37 emergency response generators (ERGs) and seven HVIUs for summer readiness. HVIUs connect several ERGs together to power a larger area than would normally be possible when only using a single generator.

We note that some programs of work for regional areas have improved the customer's felt reliability experience, but not necessarily improved the overall average reliability performance due to the small number of customers impacted. This is deliberate and important work as many of these small regional towns have had longer term reliability challenges. We are committed to not being solely focused on overall average performance to the detriment of reliability of small regional communities.

Table 6.2: Distribution performance and commentary for the 2024/25 period.

Service Standard	2023/24 AA5	2024/25 AA5	Comments
CBD SAIDI	48.0	22.1	Performance in the 2024/25 period was a significant improvement over the prior period. The Perth CBD

Service Standard	2023/24 AA5	2024/25 AA5	Comments
			performance was impacted by a fault at the CBD Hay Street zone substation during maintenance activity which affected 2,800 customers out of around 6,200 customers in the Perth CBD for 10 minutes. Note: The CBD SAIDI performance is volatile over a short period of time due to the combined effects of fewer interconnections and the relatively long repair time for faults in the underground CBD network.
Urban SAIDI	136.4	116.5	The 2024/25 performance improved and was within the SSB. The largest impact on performance was attributed to pole top fire activity, interruptions during inclement weather, equipment failures and interruptions where the cause could not be identified.
Rural Short SAIDI	221.9	168.2	The 2024/25 performance improved and was within the SSB. Performance improvement was attributed to reductions of both pole top fire activity and interruptions during lightning activity.
Rural Long SAIDI	851.9	675.5	Performance in the 2024/25 period was an improvement over the prior period. The 2024/25 performance improvement was predominately due to a reduction in interruptions attributed to lightning and pole top fire activity.
CBD SAIFI	0.70	0.74	The most significant incident was the tripping of the CBD Hay Street zone substation, which affected around 2,800 customers. Note: The CBD SAIFI performance is generally volatile over a short period of time due to the combined effects of fewer interconnections and the relatively long repair time for faults in the underground CBD network.
Urban SAIFI	1.30	1.30	Performance remained steady during 2024/25. Equipment failure was the main reason for performance being below the benchmark.
Rural Short SAIFI	2.81	2.13	Performance in the 2024/25 period was an improvement over the prior period. Equipment failure was the main reason for performance being below the benchmark.
Rural Long SAIFI	5.89	5.02	Performance in the 2024/25 period was an improvement over the prior period. Equipment failure was the main reason for performance being below the benchmark.

Service Standard	2023/24 AA5	2024/25 AA5	Comments
Call centre performance	89.9%	91.28%	Call Centre performance for the 2024/25 period was an improvement over the 2023/24 period and saw service levels increased by 1.6% compared to the previous period. The number of calls answered within 30 seconds improved by 11.6% and the average time before a call is answered reduced from 87.6 seconds in 2023/24 to 42 seconds in the 2024/25 period. The number of calls unanswered reduced by 22.5%. As emergency and fault calls are prioritised during busy periods, the reduction in major events allowed for a reduction in prioritisation of staff towards faults allowing for a quicker response time on the General enquiries line resulting in less customers abandoning their calls due to wait times. Migration of customers from automated interactive voice response to our improved website and proactive SMS continued over the 2024/25 period.

6.3 Transmission network

In accordance with AA5, the transmission SSBs include only outages affecting customers directly connected to the transmission network. The key drivers behind Western Power's performance are elaborated upon in Table 6.3.

6.3.1 Transmission network – key strategies and activities

Key strategies and routine activities continued during the 2024/25 period to maintain or deliver targeted improvements in the performance of the transmission network, including routine maintenance, Network augmentation and targeted activities.

Routine and targeted maintenance

Western Power remains committed to conducting comprehensive routine and targeted asset inspections, maintenance programs, and asset monitoring. These activities remain intricately linked with vegetation management plans and the replacement of deteriorating or faulty assets, including poles and conductors. The overarching objective continues to be enhancing reliability performance while minimising potential risks to public safety.

Western Power has continued to improve maintenance planning and coordination across planned outages to reduce adverse impacts on transmission circuit availability.

Operational response

Western Power expedites the restoration of faulted regulated circuits by employing proactive measures such as on-call network switching resources and/or additional resources.

Leveraging the distribution system for customer restoration (Distribution Transfer Capacity)⁵, where feasible, remains instrumental in maintaining performance within the established benchmarks.

Table 6.3: Transmission performance and commentary for the 2024/25 period. The AA4 data for 2020/21 to 2022/23 has been adjusted to AA5 definitions.

Service Standard	2020/21	2021/22	2022/23	2023/24	AA5 2024/25	AA5 SSB	Comments
LoSEF >0.1 and ≤1.0 System minutes interrupted	0	1	0	2	4	2	The performance in the 2024/25 period was impacted by faults affecting transmission connected customers during September'24, October'24 and January'25.
LoSEF >1.0 System minutes interrupted	2	7	0	0	0	1	There were no interruptions.
Average outage duration	806	655	677	716	990	822	The performance in the 2024/25 period was impacted by faults on the 66kV and 132kV circuits in January'25 during bushfire and lighting activity lasting over 24 hours.

There were four events of LoSEF >0.1 & ≤1.0 SMI during the 2024/25 period as shown in Table 6.4:

Table 6.4: Transmission events contributing to LoSEF >0.1 & ≤1.0 SMI and Average Outage Duration for the 2024/25 period

Date	Circuit	Customer Circuits Affected	Contributing Factor	Average Duration Outage Capped Per Customer Circuit (minutes)	System Minutes Lost	Radial / Meshed
6/09/2024	CAR Leg (MER-CAR-YER-SX 71)	1	Equipment Failure	738	0.29	Radial
10/10/2024	MSR Leg (KW-KDP-MSR 81)	1	Maintenance Error	71	0.38	Meshed

⁵ There are many parts of the network that have undergone upgrades to enhance capability and the availability of distribution transfers. This ensures that LV distribution customers can be switched to alternate power sources when required.

Date	Circuit	Customer Circuits Affected	Contributing Factor	Average Duration Outage Capped Per Customer Circuit (minutes)	System Minutes Lost	Radial / Meshed
22/01/2025	MER-CAR-YER-SX 71	2	Equipment Failure	2,963	0.48	Radial
24/01/2025	KDN-BNY 81	2	Bushfire	1,520	0.68	Radial
BHK = Broken Hill (Kwinana) Pty Ltd, BNY = Bounty, BP = British Petroleum, CAR = Carrabin, CKN = Clarkson, KDN = Kondinin, KDP = Kwinana Desalination Plant, KW = Kwinana, MER = Merredin, MSR = Mason Road, NOW = Nowgerup, SX = Southern Cross, YER = Yerbillion						

6.3.2 LoSEF for radial and meshed circuits

There is no separately defined SSB measure for LoSEF for radial and meshed circuits.

As shown in Table 6.3, there were no events for LoSEF >1.0 SMI in the reporting period. Also, as illustrated in Table 6.4, for LoSEF >0.1 SMI and ≤1.0 SMI in the 2024/25 period, there were three events in the radial transmission network and one event in the meshed transmission network.

In the classification of radial and meshed transmission networks for the purposes of this Report, the 220kV circuit between Muja Terminal and Merredin Terminal is classified as a radial transmission network circuit due to the protection scheme installed which results in a trip to the whole 220kV line in the event of any fault on the Muja to Merredin lines.

6.4 Street lighting repair time

Streetlight faults are normally repaired within five working days in the metropolitan area and major regional centres (e.g., Bunbury, Kalgoorlie, Geraldton or Albany), and nine working days in rural areas. In most cases, the faulty streetlight is fixed on the day of inspection (Refer to Table 6.5 below).

Streetlight SSBs do not include streetlight cable faults. As such the performance levels outlined in Table 6.5 do not contain streetlight faults attributed to underground cable issues. For further details on cable faults refer to section 6.4.1 below.

Table 6.5: Street lighting repair time performance and commentary for the 2024/25 period

Service Standard	2023/24	2024/25	AA5	Comments
	Actual	Actual	SSB	
Metropolitan area (days)	4.5	4.3	5	Performance during the 2024/25 period was similar to the previous period and within the SSB.

Service Standard	2023/24	2024/25	AA5	Comments
	Actual	Actual	SSB	
Regional area (days)	7.10	8.13	9	There was a reduction in performance in the 2024/25 period, but the result was within the SSB. The result was primarily driven by: • Work orders not closed off in a timely manner. (Process and work order hygiene improvements have since been implemented). • Backlogs from the November 2024 industrial action. • Traffic management unavailability.

6.4.1 Streetlight cable faults

In areas where the street light power supply is underground, there has been an increased number of cable faults, and these faults are more complex to assess, locate and repair as explained below:

- The nature of underground networks makes cable faults more complex to locate. Streetlight circuits can be looped together, so the point of supply is not always easy to identify. Streetlight crews carry out basic fault finding, but if they cannot locate the cable fault, they will call in a specialist cable test crew to pinpoint the fault. There can be delays in acquiring these services.
- If the cable fault is located in a residential area, it's usually relatively simple to excavate by hand to locate the cable. However, where the cable is in the median of a busy road, it requires more planning to close the road and engage civil contractors to excavate and then reinstate.
- Most streetlights are located on the edge of a traffic lane, which is a hazardous location for our workers. Traffic management is required to ensure crews can safely access the work site, and requirements depend on the posted speed limit, distance from the traffic lane, traffic volume, distance to the intersection, and interference with traffic signals. Different roads have different risks and Western Power works with LGAs to agree appropriate traffic management and times of working. In general, where the speed limit > 70km/h the crews are required to work at night to minimise the impact of traffic management on road users.
- If cabling is non-compliant with standards, a full upgrade of the underground cable system is needed. Full upgrades can take months from design and engineering to planning and scheduling of cable laying as shown in Table 6.6 below.
- To minimize community impact of extended streetlight outages due to cable faults, temporary solar lights are often installed while the streetlight cable fault is repaired. This is not possible in some locations, but this assessment is carried out during the scoping phase for the project. These solar lights are not as effective in the Winter months, due to lower levels of sunlight.
- With street light faults, a work order is raised for each impacted light so it is easier to report on the number of lights impacted. With street light cable faults one work order can cover multiple lights impacted by the same underground fault. At present, Western Power is unable to report on the number of street lights impacted by each cable fault via our existing systems, however, various solutions are currently being investigated to improve reporting.

Table 6.6: Streetlight cable faults typical restoration times

Estimated Completion Time		Low Complexity	Medium Complexity	High Complexity
Traffic management	Minor	7 days	21 days	3 months
	Major	6 weeks	6 weeks	3 months
Permit required	Gas	6 – 12 weeks		
	Rail	6 months		
Re-design required		3 – 6 months		

The number of cable faults impacting street light performance during the 2024/25 period is shown in Table 6.7 below.

Table 6.7: Cable faults for the 2024/25 period

Cable fault activity during the 2024/25 period	Number
Number of cable faults open on 1 July 2024	*48
Number of cable faults reported during the period	203
Cable faults closed during the period	208
Cable faults open at 30 June 2025	43

* In 2023/24, the number of cable faults open at 30 June 2024 was incorrectly reported as 12. The correct number was 48, as shown in Table 6.8 above.

6.5 Metering performance

Western Power's advanced meters rollout program enhances metering services to our customers via automation and remote access. Approximately 70% of Western Power meters are advanced meters, which will provide a pathway towards a better service for our customers. Of the 15 Metering SSBs, Western Power achieved performance levels of 100% for three SSBs and in excess of 99% for an additional four SSBs.

Metering services in the 2024/25 period were impacted due to:

- Specialist resources (internal Operational Maintenance crews) were not available to complete the work on occasion due to being diverted to higher priority work such as faults and network repairs following weather events. The SWIN was impacted by significant weather events during 2024/25.
- Manual de-energisations – performance reduced from 99.57% in 2023/24 to 97.13% in the 2024/25 period mainly due to on-site access issues and fuses at poles which required specialist resources and equipment to attend.
- Site visits to support remote re-energisation - performance reduced from 100% in 2023/24 to 94.12% in the 2024/25 period mainly due to contractor resourcing issues which have since been resolved.

Table 6.1.2 on page 25 provides a detailed summary of metering performance for the 2024/25 period.

6.6 Western Power Network performance

Table 6.8 and Figures 6.1 and 6.2 show, the reliability performance of the distribution network for both the duration of outages and the frequency of interruptions.

Table 6.8: Overall reliability performance of the network.

		2023/24	2024/25
Distribution	SAIDI	214	184
	SAIFI	2.01	1.94

Figure 6.1: Distribution network SAIDI

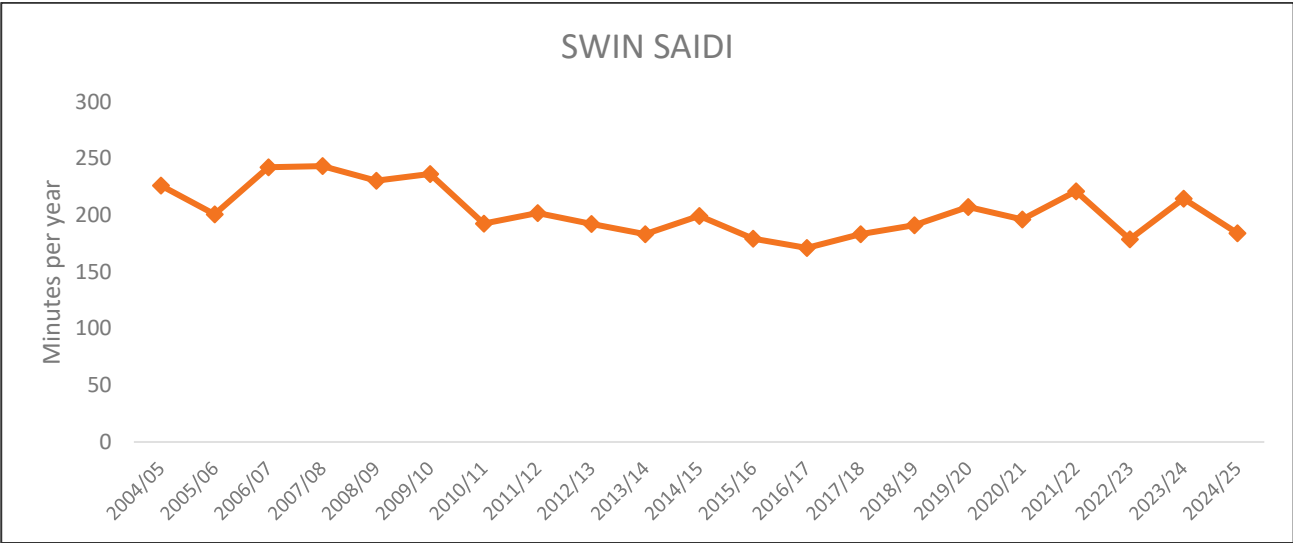
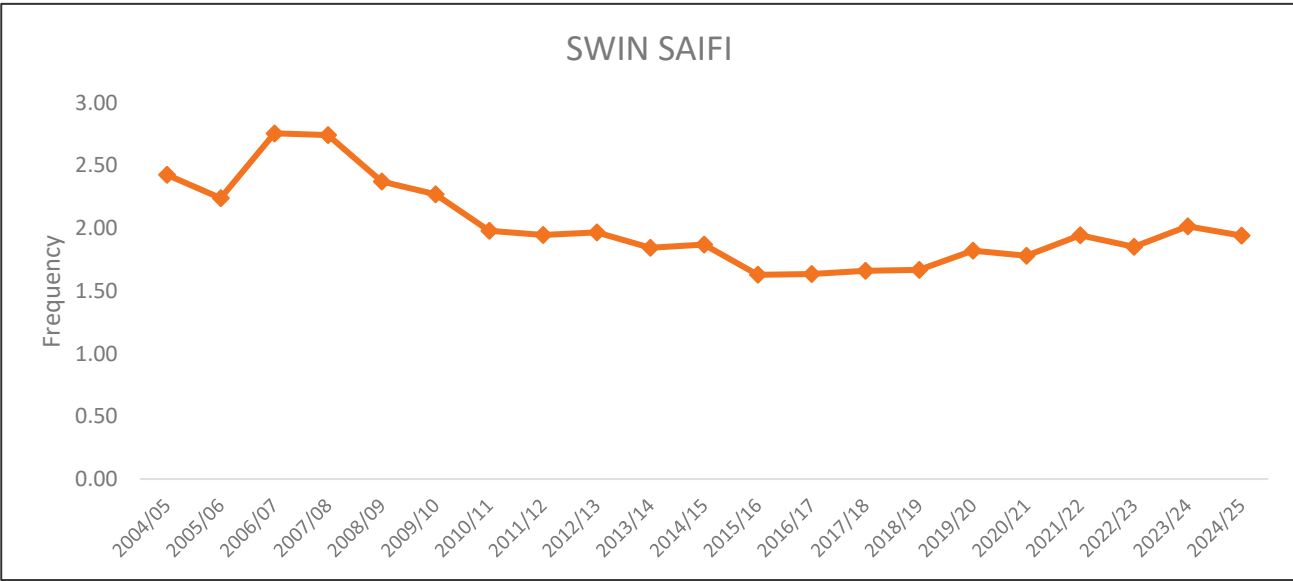


Figure 6.2: Distribution network SAIFI



7. Exclusions from SSB performance

As outlined in section 5, the SSBs provide for certain events to be excluded from the distribution, transmission, street lighting, supply abolishment and remote de-energise and remote re-energise reference service performance.

7.1 Distribution performance – SAIDI, SAIFI

Based on the exclusions described in section 5.1.1, for the 2024/25 period, the distribution performance SSBs in terms of SAIDI and SAIFI excluded the interruptions described below.

7.1.1 Major Event Days (MEDs)

The MEDs excluded are classified in accordance with the description provided in AA5.

The Box-Cox transformation method has been applied to the daily unplanned SAIDI data set to determine the major event day threshold for each financial year of AA5. The Box- Cox transformation lambda value for 2024/25 using the previous five financial years of daily unplanned distribution SAIDIs was determined to be -0.0796.

There were five days (four events) during the 2024/25 period that exceeded the daily MED threshold of 9.74 minutes.

Table 7.1 illustrates:

- SAIDI (minutes per year) and SAIFI (interruptions per year), which have been excluded from the 2024/25 period due to these five MEDs.
- Call centre performance (percentage of calls per year), which is the percentage number of fault calls responded to in 30 seconds or less against the total number of fault calls during these five MEDs.

Table 7.1: SAIDI, SAIFI and call centre performance exclusions due to MEDs

		2024/25
SAIDI	CBD	0
	Urban	63
	Rural Short	93
	Rural Long	224
SAIFI	CBD	0.00
	Urban	0.20
	Rural Short	0.24
	Rural Long	0.26
Call centre performance		83.2%

24-25 January 2025

(24 Jan: SAIDI = 14.3 minutes, SAIFI = 0.042 interruptions, call centre performance = 87.8%)

(25 Jan: SAIDI = 25.7 minutes, SAIFI = 0.036 interruptions, call centre performance = 79.5%)

Nearly 92,000 customers were interrupted across the Network for an average of eight hours and 30 minutes. There was significant pole top fire activity during these two days. Most of the affected customers were in the Perth Metropolitan, Wheatbelt and Great Southern regions.

19 February 2025

(SAIDI = 16.0 minutes, SAIFI = 0.022 interruptions, call centre performance = 88.3%)

Over 26,000 customers were without power for an average of 11 hours and 30 minutes, predominately in the Perth Metropolitan and Wheatbelt regions. There was localised storm activity that moved around Perth Hills and surrounding areas and the Wheatbelt, which resulted in a large volume of Network damage and associated hazards that needed to be addressed.

4 March 2025

(SAIDI = 20.1 minutes, SAIFI = 0.056 interruptions, call centre performance = 83.3%)

Nearly 69,000 customers were interrupted across the Network, for an average of nearly six hours during significant pole top fire activity. Most of the affected customers were in the Perth Metropolitan and Peel regions.

29 March 2025

(SAIDI = 10.7 minutes, SAIFI = 0.06 interruptions, call centre performance = 86.0%)

Multiple transmission line outages just prior to midnight during lighting activity, blacking out the Clarkson, Wanneroo and Yanchep substations affecting around 65,000 customers for an average of three hours. Customers impacted were in the northern suburbs of the Perth Metropolitan region and most customers had their power restored overnight.

7.1.2 Other third-party network interruptions

The SAIDI (minutes per year) and SAIFI (interruptions per year) that were excluded due to supply interruptions caused by unavailability of generators or customer equipment are outlined in Table 7.2.

Table 7.2: SAIDI and SAIFI exclusions due to other third-party network interruptions

		2024/25
SAIDI	CBD	1
	Urban	2
	Rural Short	3
	Rural Long	4
SAIFI	CBD	0.01
	Urban	0.01
	Rural Short	0.03
	Rural Long	0.02

There were 2,977 faults attributed to customer installations or other third-party equipment. There was one fault attributed to generator failure.

7.1.3 Planned interruptions

The SAIDI (minutes per year) and SAIFI (interruptions per year) that were excluded due to planned supply interruptions required to undertake safe work activities on the distribution network and mitigate the risk of unplanned interruptions, are outlined in Table 7.3.

Table 7.3: SAIDI and SAIFI exclusions due to planned interruptions

		2024/25
SAIDI	CBD	7
	Urban	118
	Rural Short	144
	Rural Long	530
SAIFI	CBD	0.02
	Urban	0.38
	Rural Short	0.46
	Rural Long	1.59

7.1.4 Total Fire Bans/Direction from Govt Agency

Interruptions that were caused or extended by a total fire ban or direction from a local or state government body or state or federal emergency services, are outlined in Table 7.4.

Table 7.4: SAIDI and SAIFI exclusions due to total fire bans or direction from a government agency

		2024/25
SAIDI	CBD	0
	Urban	0
	Rural Short	1
	Rural Long	3
SAIFI	CBD	0
	Urban	0
	Rural Short	0.001
	Rural Long	0.004

7.2 Distribution performance – call centre performance

Based on the exclusions described in section 5.1.4, for the 2024/25 period, the distribution performance in terms of call centre performance exclude the fault calls as indicated below:

7.2.1 Abandoned calls – four seconds or less

These calls are not captured or recorded within Western Power’s systems.

7.2.2 Major Event Days

See section 7.1.1 for the details of the MEDs for the 2024/25 period.

7.2.3 Extraordinary events

There were no extraordinary events on the distribution network affecting the call centre performance.

7.3 Transmission performance

There were no exclusions for transmission performance for the 2024/25 period.

8. MAIFI_E

During the 2024/25 period, there were approximately 6,388 momentary interruption events recorded on the Network.

Momentary interruptions are usually faults which are cleared through auto-reclose operations. They can occur due to several reasons, the most common one being vegetation blown onto a line that has subsequently blown off.

Table 8.1 shows the Momentary Interruption Event Frequency Index (MAIFI_E) for the AA4 and AA5 period for each of the distribution feeder classifications. This data is inclusive of all momentary interruptions on the distribution network.

Table 8.1: MAIFI_E during the AA4 and AA5 period

	2019/20	2020/21	2021/22	2022/23	2023/24	2024/25
CBD	0.13	0.16	0.20	0.27	0.04	0.14
Urban	0.77	0.63	0.71	0.76	0.72	0.70
Rural Short	2.13	1.92	2.27	2.33	2.28	1.73
Rural Long	6.55	6.28	7.07	6.28	7.09	6.05

9. Regional Reliability Improvement

As part of the AA5 Final Decision, the ERA provided a Rural Long capital allowance of \$88 million for Western Power to develop and implement an overall long term plan to address regional reliability, including implementing solutions that improve reliability in pilot areas and consulting with customers to identify and develop solutions.

For this Report, the ERA requested that Western Power include information on progress on the development of the overall regional reliability strategy and include details and the current status of the overall plan together with progress against specific initiatives in the plan.

Developing a robust long-term strategy requires careful consideration of the context, underlying issues, potential solutions, associated costs and the expectations of the community.

To address the AA5 final decision for regional reliability, a staged approach has been established by Western Power - based on analysis and community engagement - to improve SSB performance and the customer felt experience. As part of this exercise, Western Power has carefully considered the AA5 requirements and reviewed the Network performance for the rural long section of the Network to produce a Regional Reliability Initiative Implementation Plan (Plan).

The Plan spans over four stages:

- **Stage 1 (Revised Restoration) - Complete** – Continue the application of reliability improvements from redesigned practices during the fire season in consultation with DFES initiated after the Christmas 2021 power outages. These revisions in restoration work will continue to improve regional reliability, however the scope coverage is separate to the initiatives outlined in the Plan.
- **Stage 2 (Initial Pilot Projects) – Current stage** - Pilots were initiated for four rural long feeders which feed Northampton, Lancelin, Dongara/Port Denison, and Gnowangerup communities. The pilots were shortlisted based on current hotspots and flashpoints, worst performing feeders, and other conditions such as environment, demographics, historic investment levels, customer minutes lost due to unplanned interruptions, design standards etc.

As part of these pilot projects, the impacted communities were consulted on the identified works and their impact on the communities. In addition, a co-design session was held in Lancelin in September 2024 that helped the initiative explore viable options for medium to long-term solutions for Lancelin and surrounding communities (including Nilgün, Karekin and Ledge Point).

The short-term solution of installing a Static HVIU was agreed and commissioned in November 2024, to feed the town of Lancelin in case of outages caused by problems upstream of the town. This HVIU has been instrumental in saving 7.7 million customer minutes so far, including during 25 and 26 January 2025 when the area was impacted by pole top fires across the Network, including in Lancelin.

The works identified for Dongara (including Port Denison) are now in delivery in addition to silconing that has been completed.

- **Stage 3 (Next Stage Pilot Projects) – Current stage** - Informed by learnings from Stage 2, several pilots have been identified that are broadly categorised into feeder related projects and other targeted pilots that are not specific to a feeder. The feeder related projects follow a similar approach to that undertaken for Stage 2 and 12 additional feeders have been prioritised, as highlighted in green in Appendix B1.

The non-feeder specific projects include targeted volumetric works that are geared up to improve reliability in regional areas. Some of these solutions include installation of Early Fault Detectors, Fuse

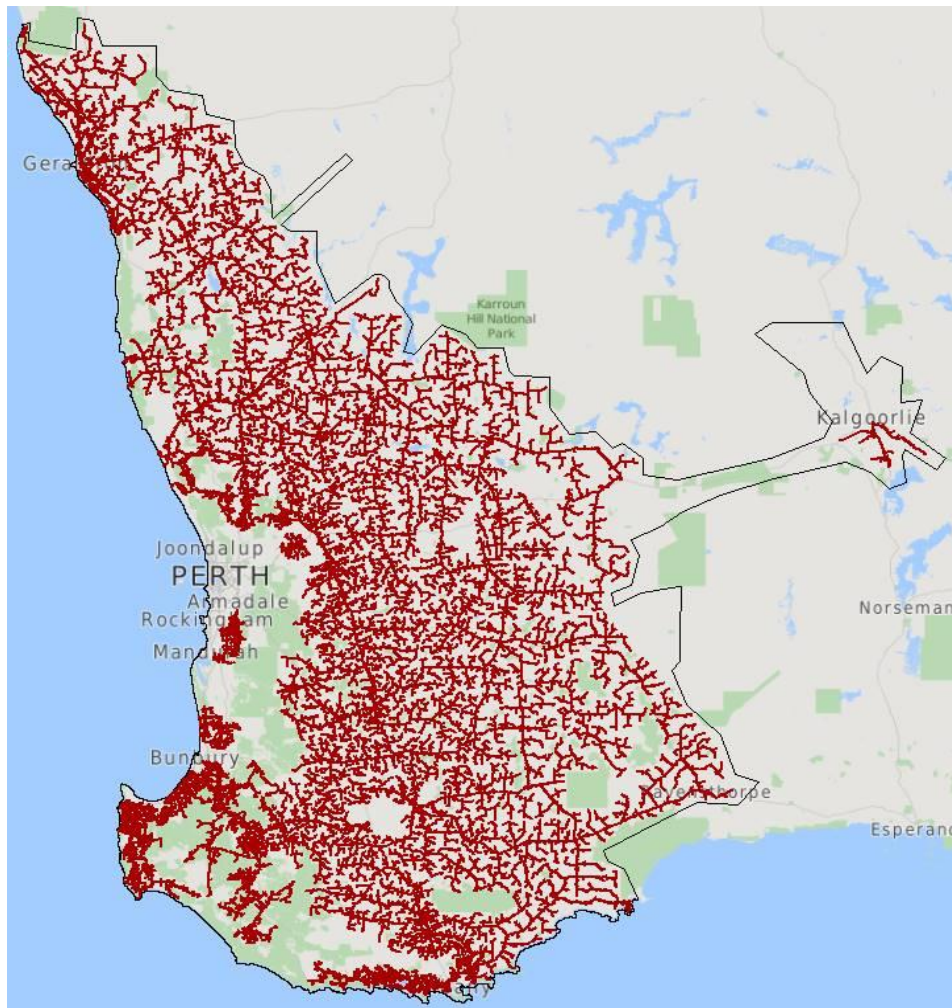
Savers and telemetry on Voltage Regulators, along with investigating further improvements in the restoration practices.

- **Stage 4 (Informing AA6) – In Planning Phase** - Whilst stages 2 and 3 are focused on works and pilot projects that include trials of new technology/asset solutions, Stage 4 will be focused on incorporating the learnings from these stages into AA6 and longer-term regional reliability improvements.

To allow sufficient time to deploy solutions, gather insights and begin to realise benefits under the current stages 2 and 3, the longer-term plan to improve regional reliability will be developed and shared as part of the AA6 initial proposal in February 2027.

Stakeholder and community engagement is being tailored according to each stage of the Plan and the respective communities covered in the pilot areas.

The 'felt experience approach' will be included in final strategy - ensuring that localities with small customer numbers are embedded to improve local customer felt experience despite the work not resulting in a significant improvement in terms of average based service standard benchmarks. We believe these projects are important work to ensure that all communities, no matter how small, receive appropriate reliability.



Geographic View of the Rural Long Network

10. Service Standard Adjustment Mechanism

10.1 Overview

Western Power's Access Arrangement includes a Service Standard Adjustment Mechanism (SSAM). This is a scheme that ensures Western Power is either financially rewarded or penalised for performance against the SSBs. The SSAM works to incentivise Western Power to broadly maintain or improve service standard performance. The 2022/23 period was considered a gap year for the SSAM, meaning no rewards or penalties applied, this is therefore the second year the SSAM has applied for the AA5 period.

The SSAM applies to 12 SSBs for SAIDI, SAIFI, call centre performance, loss of supply event frequency and average outage duration. A reward or penalty is calculated based on the difference between the actual performance and the SSB. The AA5 final decision saw the removal of caps for rewards and penalties for individual measures, but a cap applies to total revenue at risk. The sum of rewards or penalties for the distribution network each year is capped at one per cent of total distribution revenue. Similarly, the sum of rewards or penalties for the transmission network is capped at one per cent of total distribution revenue.

10.2 Actual performance

Western Power will incur a penalty under the SSAM for nine of the 12 SSB measures which are subject to the SSAM. Table 10.1 shows the results of the SSAM performance for the 2024/25 financial year. All values are expressed in real dollars as at 30 June 2022.

The total SSAM penalty stands at \$14.26 million. As per the ERA's AA5 final decision, if Western Power invests the regional reliability allowance of \$88 million effectively to trial solutions and develop and implement an overall plan to address regional reliability, then the SSAM penalty for rural long will not apply. For the table below the SSAM penalty for rural long has been applied.

Table 10.1: Service Standard Adjustment Mechanism results for financial year 2024/25

Service Standard			Incentive Rate			SSB	SSA	SSAM Reward Penalty (\$)
			\$ Unit Rate	Reward	Penalty			
Distribution	SAIDI	CBD	per SAIDI minute	\$22,591	\$22,591	13.7	22.1	-189,764
		Urban		\$419,383	\$419,383	123.8	116.5	3,061,496
		Rural Short		\$169,547	\$169,547	202.5	168.2	5,815,462
		Rural Long		\$52,141	\$52,141	290.0	675.5	-20,100,356
	SAIFI	CBD	per 0.01 SAIFI event	\$9,845	\$9,845	0.21	0.74	-521,785
		Urban		\$275,785	\$275,785	1.25	1.30	-1,378,925
		Rural Short		\$109,524	\$109,524	2.09	2.13	-438,096
		Rural Long		\$22,653	\$22,653	4.45	5.02	-1,291,221
	Call Centre Performance		% calls per year	\$56,694	\$56,694	91.7%	91.28%	-226,776
	Total Distribution Penalty							
Total Distribution Penalty / Reward (capped at 1% for Penalties, and 1% for Rewards)								-14,173,593

Service Standard			Incentive Rate			SSB	SSA	SSAM Reward Penalty (\$)
			\$ Unit Rate	Reward	Penalty			
Transmission	Loss of Supply Event Frequency	0.1 < System Minute <=1	number of events per year	\$150,000	\$150,000	2.0	4	-300,000
		System Minute > 1		\$300,000	\$300,000	1.0	0	300,000
	Average Outage Duration		minutes per year	\$487	\$487	822	990	-81,816
Total Transmission Penalty								-81,816
Total Transmission Penalty / Reward (capped at 1% for Penalties, and 1% for Rewards)								-81,816
Total SSAM Penalty / Reward								-14,255,409

Note: **SSA** means Service Standard Actual.

Appendix A

Service Standard performance graphs

A.1 Service Standard performance— 2009/10 to 2024/25

Figure A.1 to Figure A.8 show the SAIDI and SAIFI of the CBD, Urban, Rural Short and Rural Long networks and illustrate the actual performance of the service standards up to the 2024/25 period, based on AA5 definitions.

Figure A.9 illustrates Call Centre performance up to the 2024/25 period, based on AA5 definitions.

A.1.1 Distribution performance

Figure A.1: CBD SAIDI

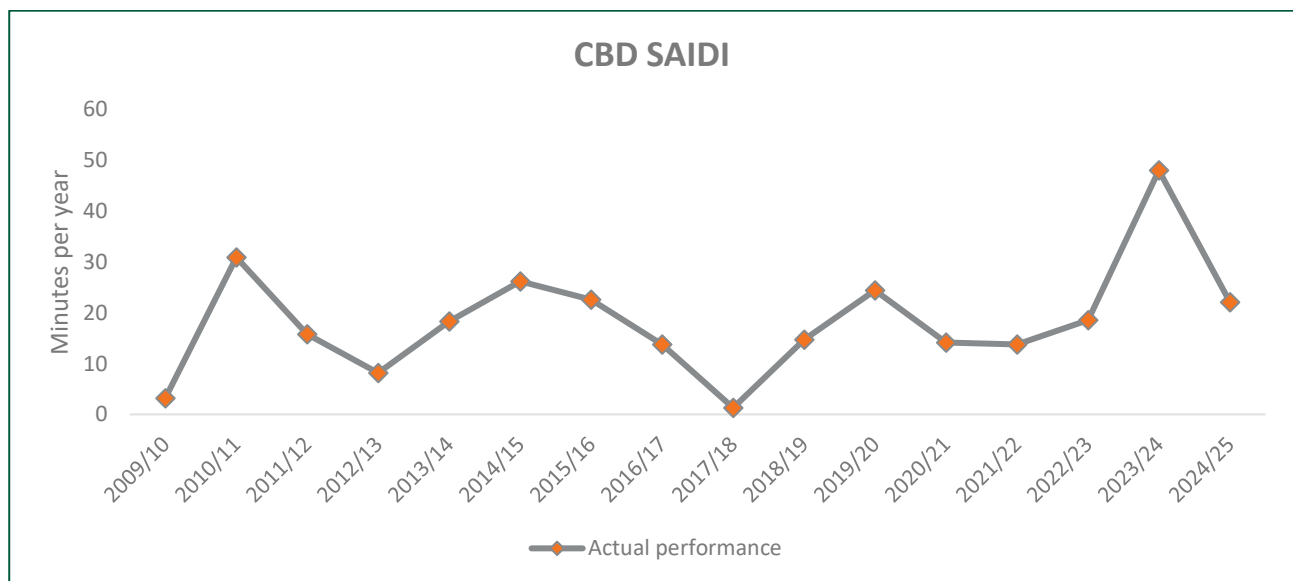


Figure A.2: CBD SAIFI

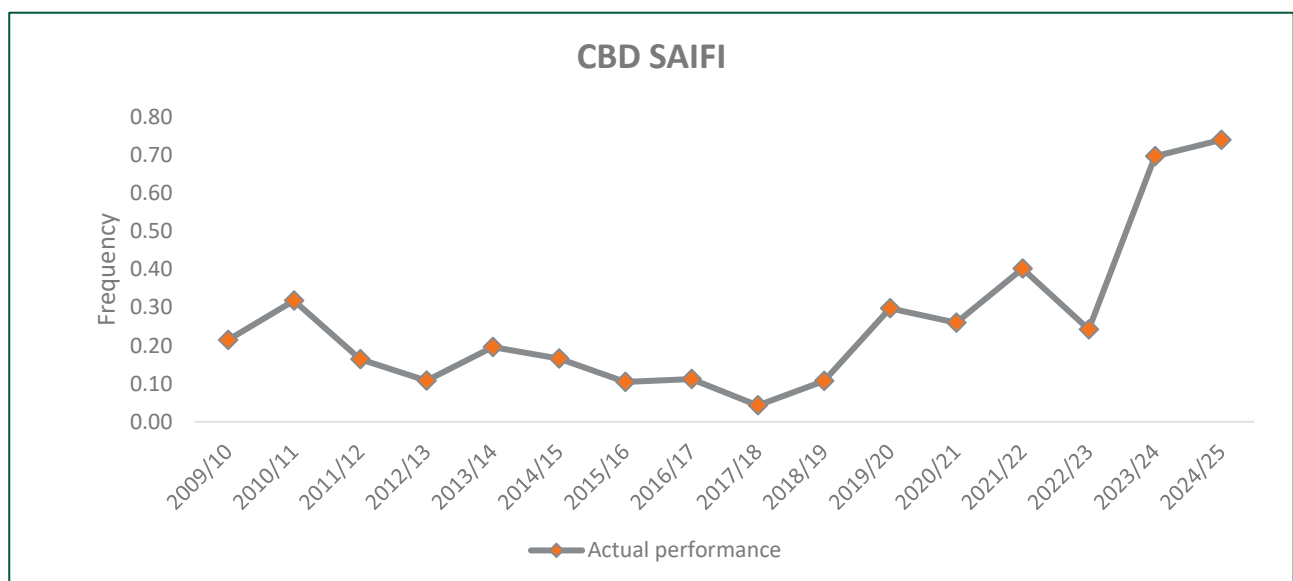


Figure A.3: Urban SAIDI

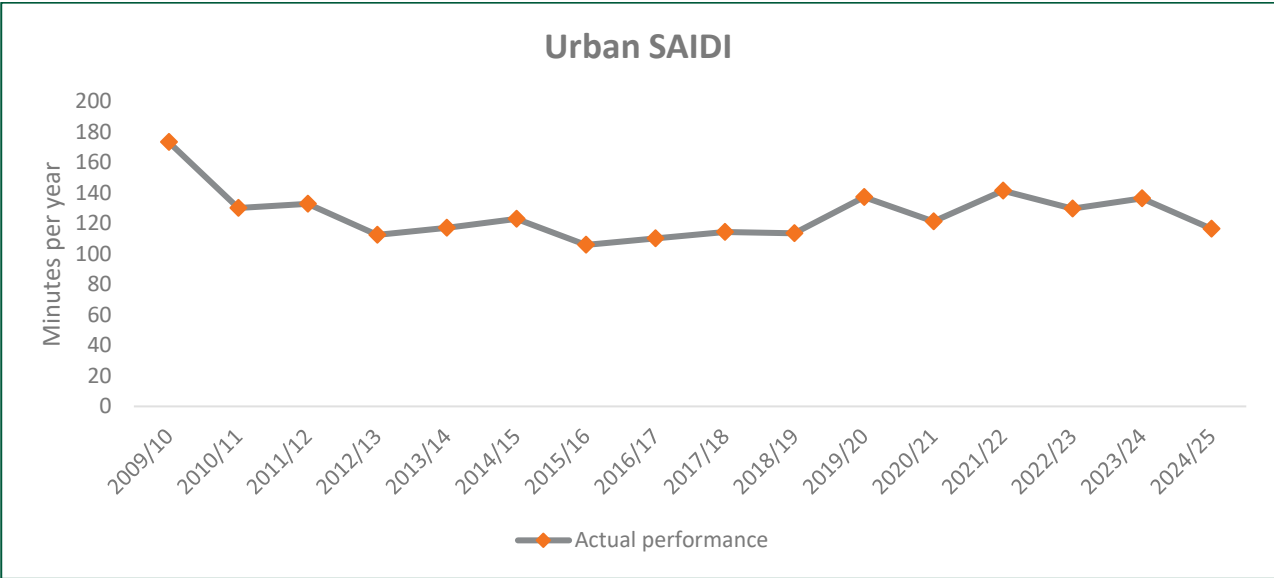


Figure A.4: Urban SAIFI

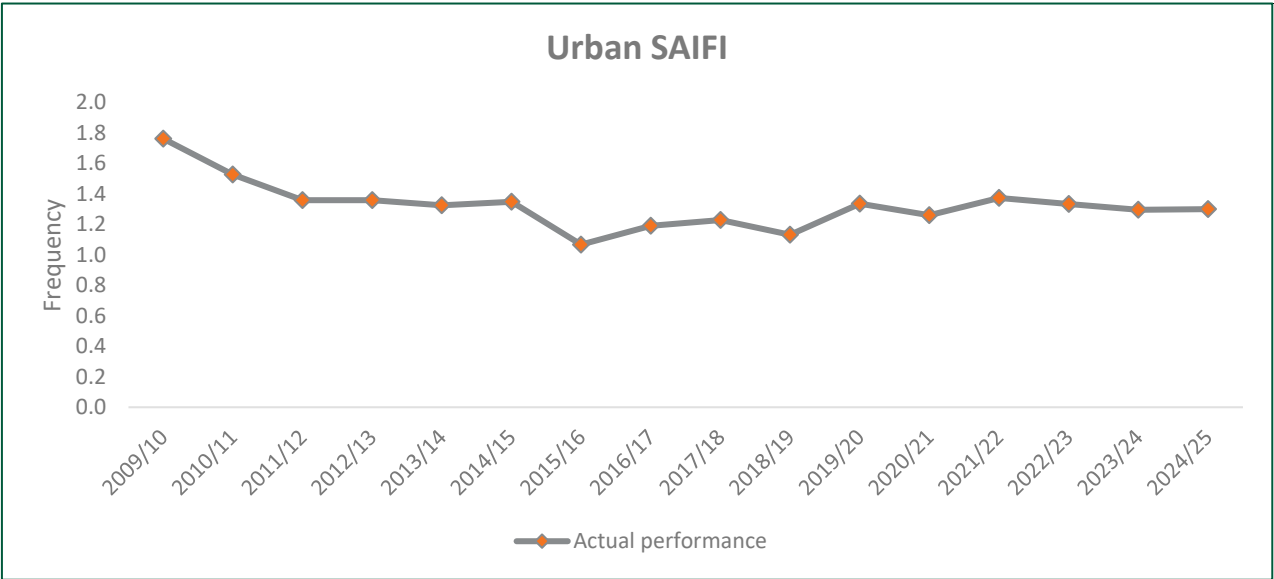


Figure A.5: Rural Short SAIDI

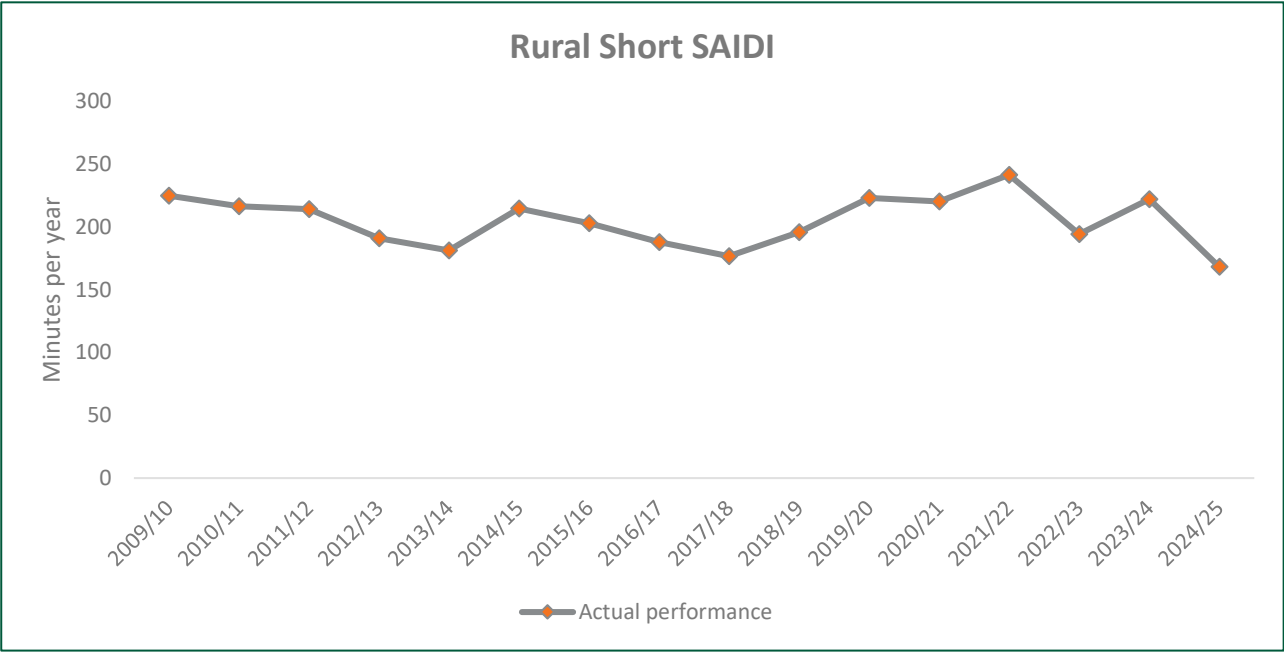


Figure A.6: Rural Short SAIFI

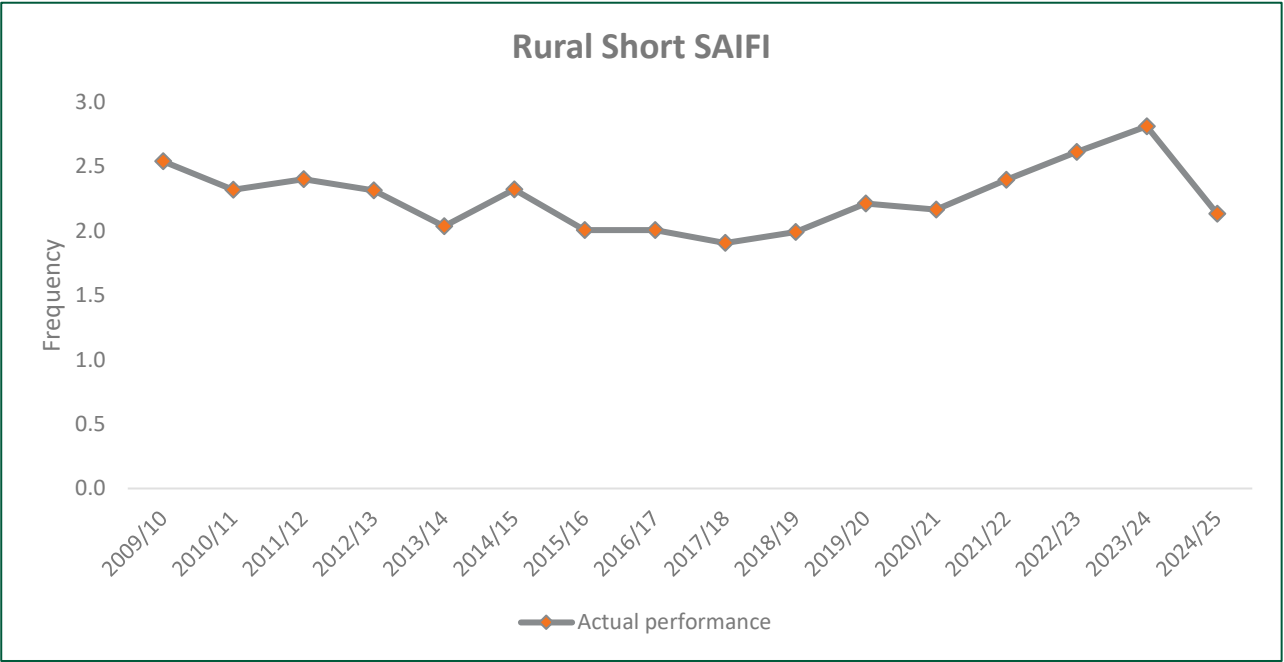


Figure A.7: Rural Long SAIDI

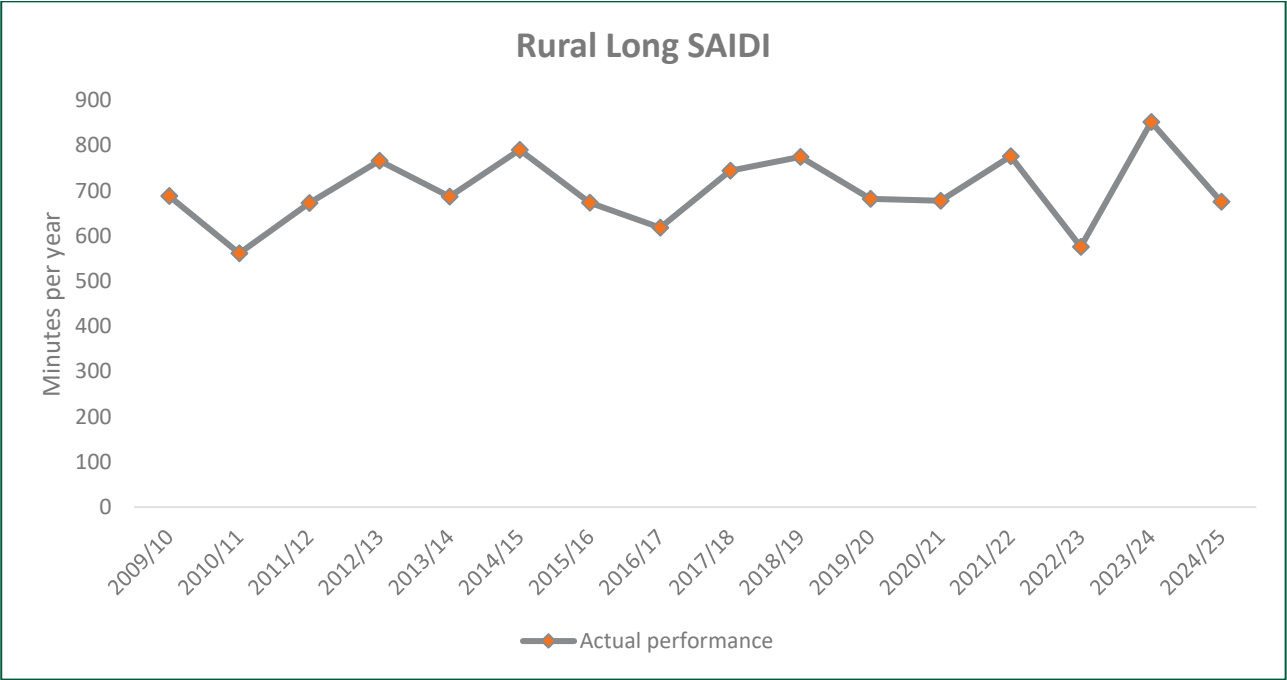


Figure A.8: Rural Long SAIFI

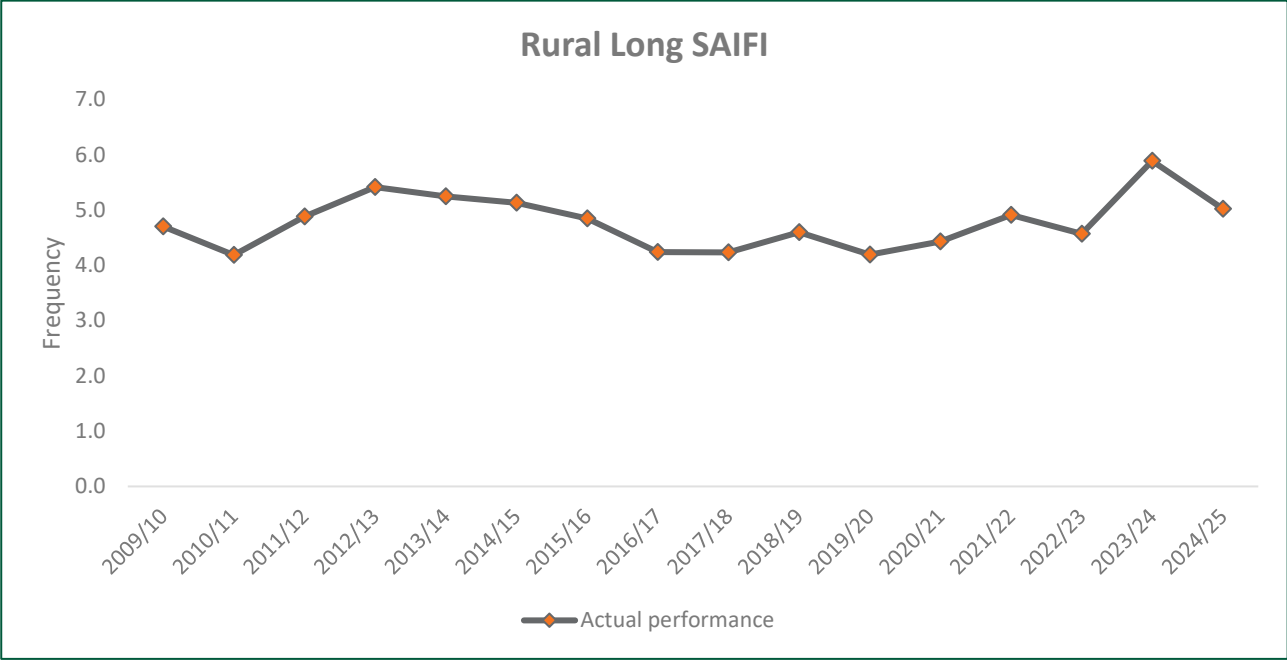
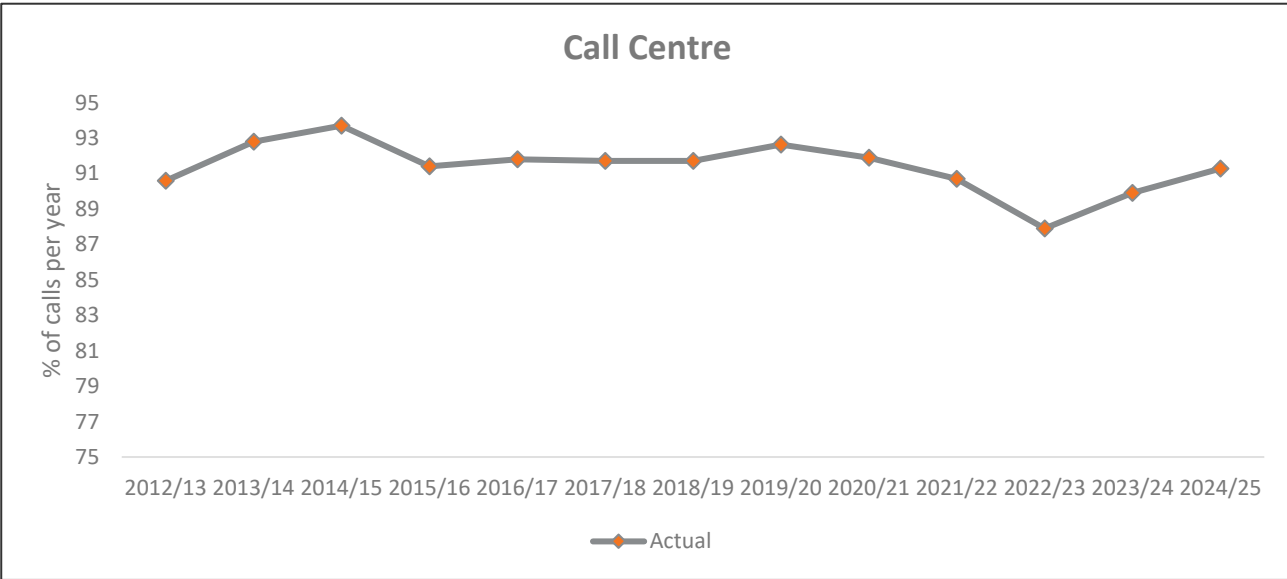


Figure A.9: Call Centre performance



A.1.2 Transmission performance

Figure A.10 and Figure A.11 show the LoSEF for > 0.1 & ≤ 1.0 and > 1.0 system minutes performance up to the 2024/25 period, based on AA5 definitions.

Figure A.12 shows the average outage duration performance up to the 2024/25 financial year, based on AA5 definitions.

Figure A.10: Loss of supply event frequency > 0.1 & ≤ 1.0 system minutes interrupted

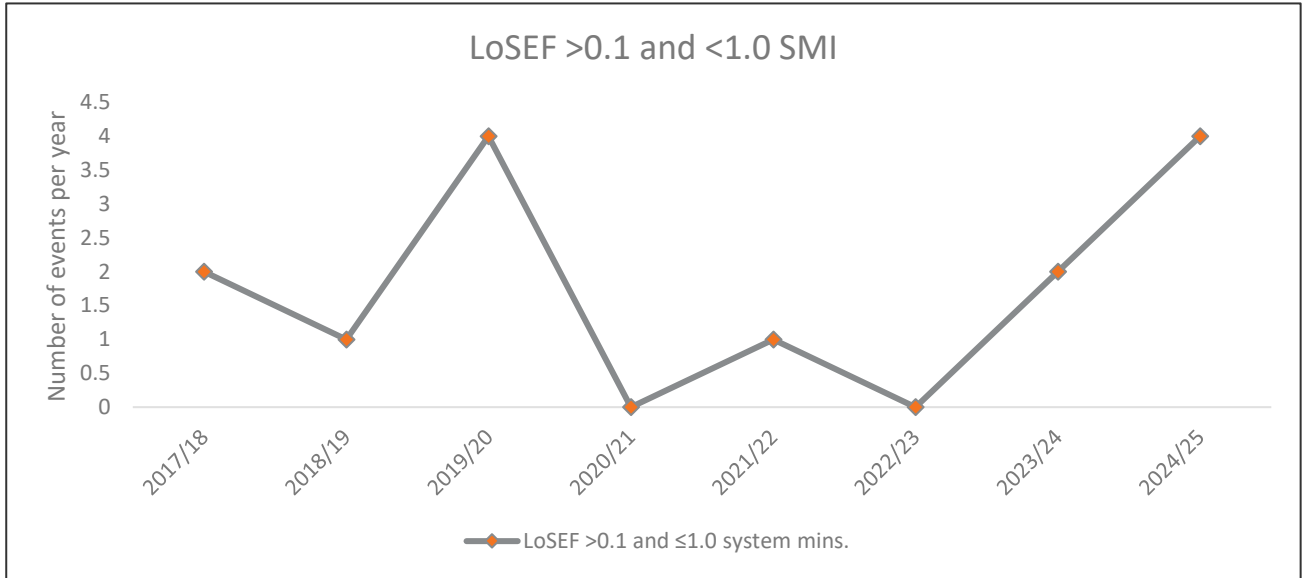


Figure A.11: Loss of supply event frequency > 1 system minutes interrupted

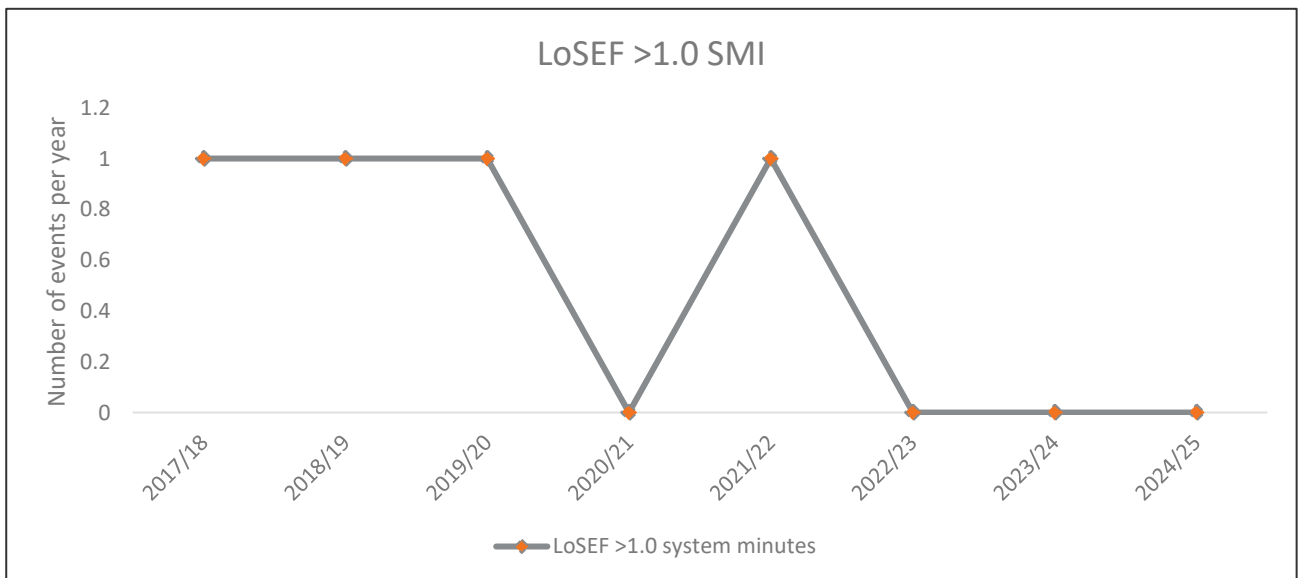
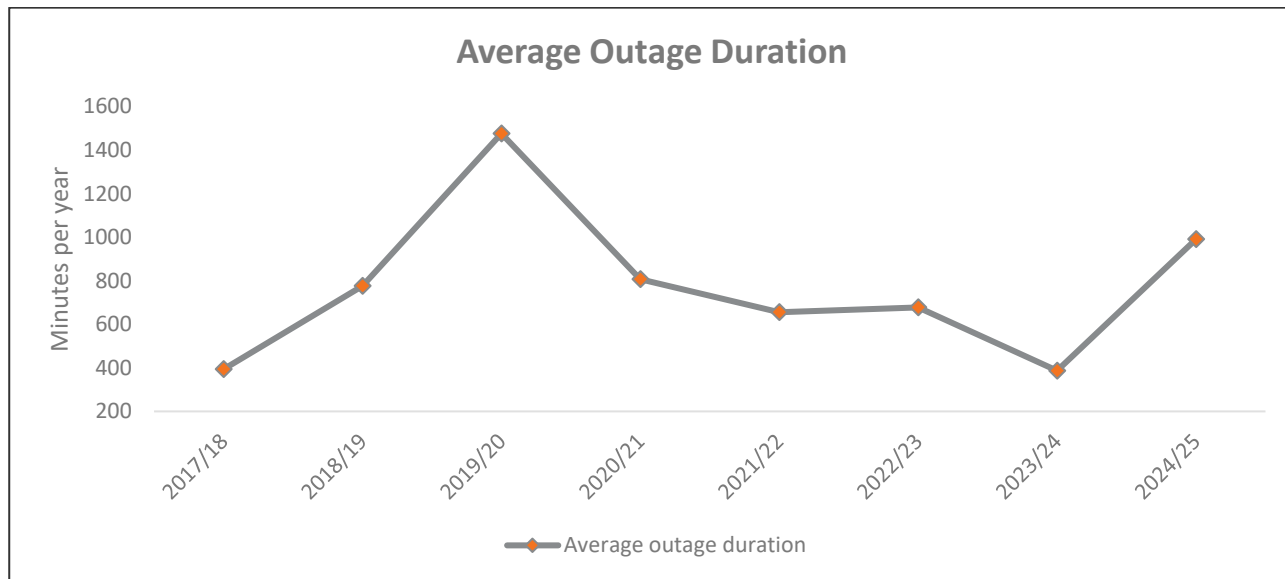


Figure A.12: Average outage duration



A.1.3 Street lighting repair time

Figure A.13 and Figure A.14 show the street lighting repair time for the metropolitan and regional areas (excluding underground cable faults).

Figure A.13: Street lighting repair time – Metropolitan area

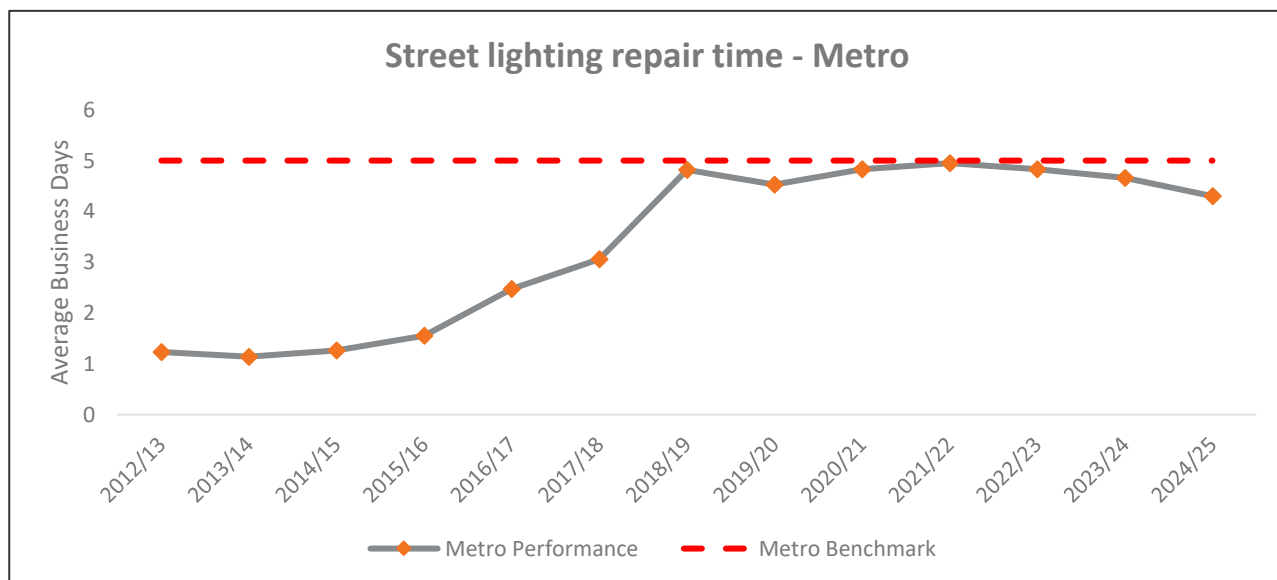
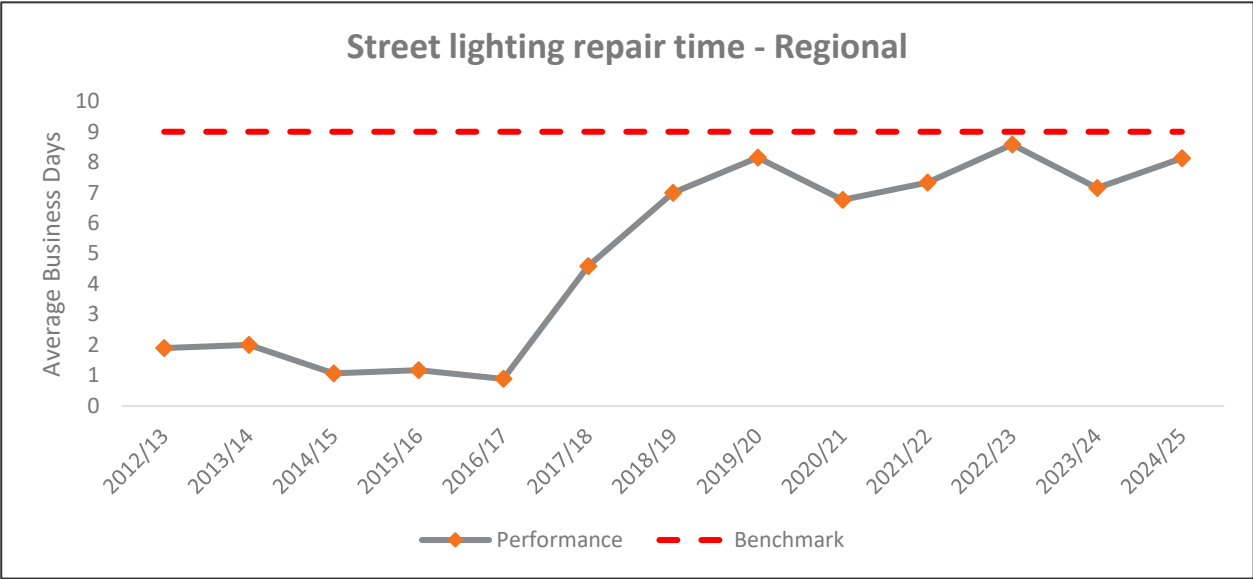


Figure A.14: Street lighting repair time – Regional area



Appendix B

Reliability by Feeder and LGA

B1 - Reliability (SAIDI & SAIFI) by individual feeder

B2 - Reliability (SAIDI & SAIFI) by Local Government Authority

B1 - Reliability (SAIDI & SAIFI) by individual feeder

The Western Power distribution network consists of over 800 feeders, and Appendix B1 provides data for 714 of these feeders that:

- have existed for a period greater than 6 months in the Western Power database; and
- served 10 or more customers during June 2025.

The table shows the estimated SAIDI and SAIFI performance per feeder and LGA.

If the feeder has had customers for a period greater than 6 months but less than 12 months, the SAIDI and SAIFI are “annualised” to represent a 12-month figure during the 2024/25 financial year.

LGAs are shown against a feeder if more than 2% of the feeder’s customers are in the said LGA.

SAIDI & SAIFI reliability measures are designed for large volumes and are less precise and more volatile at more disaggregated levels, given that customers may be switched between feeders (and potentially LGA areas and Regulatory Categories⁶) several times during the year due to network reconfigurations, augmentations and fault management operations and because the network topography does not always neatly align with LGA boundaries.

The reliability data is based on the information and network configurations recorded at the time of reporting. Whilst the information is correct at an aggregate level, network reconfigurations are not captured in real time and the lag may impact reliability data disaggregated by feeder, LGA and Regulatory Category.

Definitions of the terms used in the below table:

SAIDI	System Average Interruption Duration Index
SAIDI SSB	System Average Interruption Duration Index – Service Standard Benchmark
SAIFI	System Average Interruption Frequency Index
SAIFI SSB	System Average Interruption Frequency Index - Service Standard Benchmark
SCNRRR	Steering Committee on National Regulatory Reporting Requirements, which define feeder categories as either CBD, Urban, Rural Short and Rural Long

The highlighted feeders in the table are being prioritised under the Regional Reliability Initiative Implementation Plan as outlined in section 9 of the Report.

⁶ Regulatory Categories include Rural Long, Rural Short, Urban and CBD. It is possible for a network reconfiguration change for asset replacements, augmentations or operational switching to result in a change in classification during the period. For example, from Rural Short to Urban or vice versa.

Feeder	SCNRRR Area	LGA Area	Customers (June 2025)	SAIDI	SAIDI SSB	SAIFI	SAIFI SSB
A 502.0 WYCHROSS ST	Urban	Total - City of Stirling	2,835	100.3	123.8	0.51	1.25
A 503.0 ARKANA RD EAST	Urban	Total - City of Stirling	5,139	204.0	123.8	1.06	1.25
A 505.0 CURLINGTON CRES	Urban	Total - City of Stirling	3,446	203.5	123.8	0.99	1.25
A 506.0 WADHURST ST	Rural Short	City of Wanneroo	3,009	154.9	202.5	2.83	2.09
A 506.0 WADHURST ST	Rural Short	City of Stirling	1,506	159.8	202.5	2.92	2.09
A 506.0 WADHURST ST	Rural Short	Total	4,515	156.6	202.5	2.86	2.09
A 510.0 WILMINGTON CR L/S	Urban	Total - City of Stirling	1,970	271.4	123.8	1.89	1.25
A 511.0 WALDERTON AVE	Urban	Total - City of Stirling	2,806	405.4	123.8	2	1.25
A 513.0 STORRINGTON CRES	Urban	Total - City of Stirling	678	35.0	123.8	1.43	1.25
A 514.0 ARKANA WEST	Urban	Total - City of Stirling	3,594	190.5	123.8	1.11	1.25
ALB 504.0 TIMEWELL	Rural Short	Total - City of Albany	3,270	39.2	202.5	0.19	2.09
ALB 505.0 LANCASTER	Rural Short	Total - City of Albany	4,296	234.8	202.5	4.28	2.09
ALB 508.0 GLADVILLE	Rural Short	Total - City of Albany	4,140	179.0	202.5	9.22	2.09
ALB 512.0 ALBANY HIGHWAY SOUTH	Rural Short	Total - City of Albany	5,537	180.4	202.5	3.48	2.09
ALB 514.0 WILLYUNG	Rural Long	City of Albany	1,462	1,427.6	290.5	17.42	5.45
ALB 514.0 WILLYUNG	Rural Long	Shire of Jerramungup	753	1,815.3	290.5	22.15	5.45
ALB 514.0 WILLYUNG	Rural Long	Total	2,248	1,559.0	290.5	19.02	5.45
ALB 517.0 CRANBROOK	Rural Short	Shire of Plantagenet	41	16,532.6	202.5	25.46	2.09
ALB 517.0 CRANBROOK	Rural Short	City of Albany	24	14,079.9	202.5	21.68	2.09
ALB 517.0 CRANBROOK	Rural Short	Total	65	15,626.9	202.5	24.06	2.09
ALB 518.0 MT BARKER	Rural Short	City of Albany	225	117.6	202.5	0.86	2.09
ALB 518.0 MT BARKER	Rural Short	Shire of Plantagenet	27	118.3	202.5	0.87	2.09
ALB 518.0 MT BARKER	Rural Short	Total	252	117.7	202.5	0.86	2.09
ALB 520.0 DENMARK	Rural Long	Shire of Denmark	1,774	574.3	290.5	8.24	5.45
ALB 520.0 DENMARK	Rural Long	Shire of Manjimup	591	1,324.2	290.5	19	5.45
ALB 520.0 DENMARK	Rural Long	City of Albany	233	110.3	290.5	1.58	5.45

Feeder	SCNRRR Area	LGA Area	Customers (June 2025)	SAIDI	SAIDI SSB	SAIFI	SAIFI SSB
ALB 520.0 DENMARK	Rural Long	Total	2,598	702.6	290.5	10.08	5.45
ALB 530.0 LOWER DENMARK	Rural Long	Shire of Denmark	2,234	816.8	290.5	9.04	5.45
ALB 530.0 LOWER DENMARK	Rural Long	City of Albany	1,021	417.8	290.5	4.62	5.45
ALB 530.0 LOWER DENMARK	Rural Long	Total	3,255	691.1	290.5	7.65	5.45
AMT 503.0 36 WATKINS ST	Urban	City of Fremantle	2,442	12.5	123.8	0.15	1.25
AMT 503.0 36 WATKINS ST	Urban	City of Cockburn	65	0.0	123.8	0	1.25
AMT 503.0 36 WATKINS ST	Urban	Total	2,507	12.2	123.8	0.15	1.25
AMT 504.0 L1819 BLINCO ST RMU	Urban	Total - City of Melville	3,761	72.4	123.8	0.32	1.25
AMT 506.0 2 ABSOLON ST RMU	Urban	Total - City of Melville	2,515	219.3	123.8	2.19	1.25
AMT 507.0 5 HALE ST	Rural Short	Total - City of Cockburn	2,209	5.3	202.5	0.01	2.09
AMT 512.0 LEFROY RD	Urban	City of Cockburn	2,687	34.1	123.8	0.33	1.25
AMT 512.0 LEFROY RD	Urban	City of Fremantle	1,343	76.2	123.8	0.74	1.25
AMT 512.0 LEFROY RD	Urban	Total	4,030	48.2	123.8	0.47	1.25
AMT 519.0 72 LEACH HWY	Urban	Total - City of Melville	3,223	102.9	123.8	0.33	1.25
AMT 520.0 STEVENS ST	Urban	City of Fremantle	424	9.3	123.8	0.81	1.25
AMT 520.0 STEVENS ST	Urban	City of Melville	421	30.8	123.8	2.67	1.25
AMT 520.0 STEVENS ST	Urban	Town of East Fremantle	344	5.4	123.8	0.47	1.25
AMT 520.0 STEVENS ST	Urban	Total	1,189	16.5	123.8	1.43	1.25
AMT 523.0 L128 KNUSTSFORD ST	Urban	Town of East Fremantle	2,569	302.7	123.8	3.92	1.25
AMT 523.0 L128 KNUSTSFORD ST	Urban	City of Melville	1,053	150.9	123.8	1.96	1.25
AMT 523.0 L128 KNUSTSFORD ST	Urban	City of Fremantle	968	254.7	123.8	3.3	1.25
AMT 523.0 L128 KNUSTSFORD ST	Urban	Total	4,590	255.4	123.8	3.31	1.25
APM 503.0 L50 PHOENIX RD	Urban	Total - City of Cockburn	2,724	2.9	123.8	0.03	1.25
APM 504.0 179 NORTH LAKE RD 1	Rural Short	Total - City of Cockburn	2,821	0.0	202.5	0	2.09
APM 511.0 L212 SUDLOW ST	Urban	City of Cockburn	4,448	67.8	123.8	0.25	1.25
APM 511.0 L212 SUDLOW ST	Urban	City of Fremantle	623	0.1	123.8	0	1.25

Feeder	SCNRRR Area	LGA Area	Customers (June 2025)	SAIDI	SAIDI SSB	SAIFI	SAIFI SSB
APM 511.0 L212 SUDLOW ST	Urban	Total	5,071	59.6	123.8	0.22	1.25
APM 513.0 SPEARWOOD AVE	Urban	Total - City of Cockburn	1,178	283.9	123.8	2.13	1.25
BCH 501.0 BENARA RD WEST	Urban	City of Bayswater	2,524	24.1	123.8	0.13	1.25
BCH 501.0 BENARA RD WEST	Urban	City of Stirling	814	30.1	123.8	0.16	1.25
BCH 501.0 BENARA RD WEST	Urban	Total	3,343	25.6	123.8	0.13	1.25
BCH 505.0 BENNETT SPRINGS DR	Rural Short	Total - City of Swan	2,935	134.7	202.5	4.77	2.09
BCH 506.0 WANDOO	Urban	City of Swan	3,672	41.4	123.8	0.25	1.25
BCH 506.0 WANDOO	Urban	City of Bayswater	206	0.0	123.8	0	1.25
BCH 506.0 WANDOO	Urban	Total	3,878	39.2	123.8	0.23	1.25
BCH 508.0 WIDGEE RD WEST	Urban	City of Bayswater	1,317	29.7	123.8	0.2	1.25
BCH 508.0 WIDGEE RD WEST	Urban	City of Swan	411	0.0	123.8	0	1.25
BCH 508.0 WIDGEE RD WEST	Urban	Total	1,730	19.7	123.8	0.13	1.25
BCH 509.0 BEECHBORO RD NORTH	Urban	Total - City of Swan	2,943	26.1	123.8	0.23	1.25
BCH 511.0 BENNETT SPRINGS DR 2	Rural Short	Total - City of Swan	4,184	14.9	202.5	0.2	2.09
BCH 514.0 DELLA RD	Urban	Total - City of Swan	541	96.4	123.8	1.98	1.25
BCH 516.0 BEECHBORO RD SOUTH	Urban	Total - City of Bayswater	3,363	196.4	123.8	2.17	1.25
BCH 518.0 122 BENARA RD	Urban	City of Swan	1,510	279.5	123.8	1.22	1.25
BCH 518.0 122 BENARA RD	Urban	City of Bayswater	419	40.4	123.8	0.18	1.25
BCH 518.0 122 BENARA RD	Urban	Total	1,929	230.8	123.8	1.01	1.25
BCT 504.0 33 HENDON WAY RMU	Rural Short	City of Joondalup	1,612	278.1	202.5	1.32	2.09
BCT 504.0 33 HENDON WAY RMU	Rural Short	City of Stirling	1,219	69.3	202.5	0.33	2.09
BCT 504.0 33 HENDON WAY RMU	Rural Short	Total	2,831	184.9	202.5	0.88	2.09
BCT 505.0 BUNNINGS RMU	Urban	Total - City of Stirling	1,032	369.8	123.8	3.19	1.25
BCT 536.0 163 BALCATT RD RMU	Urban	Total - City of Stirling	1,747	15.8	123.8	0.1	1.25
BEL 502.0 BELGRAVIA ST	Urban	Total - City of Belmont	858	36.9	123.8	1.04	1.25
BEL 504.0 DALY ST/BELMONT PUMP	Urban	Total - City of Belmont	4,067	107.1	123.8	0.59	1.25

Feeder	SCNRRR Area	LGA Area	Customers (June 2025)	SAIDI	SAIDI SSB	SAIFI	SAIFI SSB
BEL 505.0 BELMONT AVE	Urban	Total - City of Belmont	943	140.9	123.8	0.3	1.25
BEL 508.0 FREDERICK ST	Urban	Total - City of Belmont	1,816	131.8	123.8	0.42	1.25
BEL 510.0 FISHER ST	Urban	Total - City of Belmont	506	0.6	123.8	0	1.25
BEL 511.0 WRIGHT ST	Urban	Total - City of Belmont	1,443	446.1	123.8	3.47	1.25
BEL 514.0 GIBBS ST	Urban	Total - City of Belmont	2,095	61.1	123.8	0.13	1.25
BEL 517.0 AIRPORT NO1	Urban	Total - City of Belmont	1,612	508.5	123.8	5.58	1.25
BIB 504.0 ROCKINGHAM RD	Urban	Total - City of Cockburn	2,005	34.7	123.8	0.13	1.25
BIB 505.0 L4 BUCKLEY ST RMU	Rural Short	Total - City of Cockburn	2,561	85.1	202.5	1.04	2.09
BIB 507.0 18 MIGUEL RD	Urban	Total - City of Cockburn	3,966	83.0	123.8	2.69	1.25
BIB 508.0 45 WELLARD RD	Urban	Total - City of Cockburn	512	97.3	123.8	1.16	1.25
BIB 536.0 L101 MIGUEL RD	Urban	Total - City of Cockburn	1,710	120.1	123.8	2.44	1.25
BIB 537.0 OPP 5 PARKS ST	Rural Short	Total - City of Cockburn	703	2.0	202.5	0.03	2.09
BIB 539.0 139 BARRINGTON ST	Urban	Total - City of Cockburn	4,771	65.8	123.8	0.97	1.25
BIB 540.0 L203 WENTWORTH PDE	Rural Short	Total - City of Cockburn	2,270	11.0	202.5	0.03	2.09
BKF 609.0 BROAD ARROW	Rural Short	City of Kalgoorlie-Boulder	14	2,922.2	202.5	8.74	2.09
BKF 609.0 BROAD ARROW	Rural Short	Shire of Menzies	2	3,488.9	202.5	10.43	2.09
BKF 609.0 BROAD ARROW	Rural Short	Total	16	3,009.4	202.5	9	2.09
BKF 611.0 ORA BANDA	Rural Short	City of Kalgoorlie-Boulder	20	1,117.0	202.5	4.02	2.09
BKF 611.0 ORA BANDA	Rural Short	Shire of Coolgardie	9	2,155.2	202.5	7.75	2.09
BKF 611.0 ORA BANDA	Rural Short	Total	29	1,392.5	202.5	5.01	2.09
BLD 619.0 PARINGA	Rural Long	Total - City of Kalgoorlie-Boulder	126	802.0	290.5	6.2	5.45
BLD 621.0 FIMISTON	Rural Short	Total - City of Kalgoorlie-Boulder	29	1,012.3	202.5	2.56	2.09
BLD 623.0 NORTH KALGURLI	Urban	Total - City of Kalgoorlie-Boulder	10	1,497.8	123.8	10.21	1.25
BNP 521.0 BEENUP	Rural Long	Shire of Augusta-Margaret River	2,474	260.6	290.5	3.47	5.45
BNP 521.0 BEENUP	Rural Long	Shire of Nannup	55	432.7	290.5	5.76	5.45
BNP 521.0 BEENUP	Rural Long	Total	2,529	264.6	290.5	3.52	5.45

Feeder	SCNRRR Area	LGA Area	Customers (June 2025)	SAIDI	SAIDI SSB	SAIFI	SAIFI SSB
BOD 507.0 ALCOA	Rural Long	Shire of Boddington	969	123.2	290.5	2.2	5.45
BOD 507.0 ALCOA	Rural Long	Shire of Wandering	80	157.7	290.5	2.81	5.45
BOD 507.0 ALCOA	Rural Long	Shire of Williams	65	165.3	290.5	2.95	5.45
BOD 507.0 ALCOA	Rural Long	Total	1,115	128.1	290.5	2.28	5.45
BSN 505.0 LUDLOW	Rural Short	Total - City of Busselton	2,853	54.7	202.5	0.08	2.09
BSN 510.0 RENDEZVOUS	Rural Short	Total - City of Busselton	2,648	116.4	202.5	3.34	2.09
BSN 539.0 BUSSELTON	Rural Short	Total - City of Busselton	3,924	100.6	202.5	2.2	2.09
BSN 540.0 DUNSBOROUGH	Rural Short	Total - City of Busselton	3,526	532.1	202.5	6.82	2.09
BSN 546.0 BIRCHFIELDS	Rural Short	Total - City of Busselton	4,206	281.2	202.5	1.92	2.09
BSN 556.0 RENDEZVOUS RD RMU 3	Rural Short	Total - City of Busselton	3,248	93.2	202.5	2.03	2.09
BSN 557.0 MARGARET RIVER	Rural Long	Total - City of Busselton	3,448	255.7	290.5	1.64	5.45
BTN 505.0 BOYUP BROOK	Rural Long	Shire of Boyup Brook	980	299.9	290.5	1.86	5.45
BTN 505.0 BOYUP BROOK	Rural Long	Shire of Bridgetown-Greenbushes	492	153.3	290.5	0.95	5.45
BTN 505.0 BOYUP BROOK	Rural Long	Shire of West Arthur	35	755.4	290.5	4.69	5.45
BTN 505.0 BOYUP BROOK	Rural Long	Total	1,525	262.9	290.5	1.63	5.45
BTN 511.0 BRIDGETOWN / KIRUP	Rural Long	Shire of Bridgetown-Greenbushes	2,383	46.7	290.5	0.16	5.45
BTN 511.0 BRIDGETOWN / KIRUP	Rural Long	Shire of Donnybrook-Balingup	490	1,474.0	290.5	5.07	5.45
BTN 511.0 BRIDGETOWN / KIRUP	Rural Long	Total	2,873	296.1	290.5	1.02	5.45
BTN 516.0 GWALIA STH	Rural Long	Shire of Nannup	1,062	879.2	290.5	2.39	5.45
BTN 516.0 GWALIA STH	Rural Long	Shire of Bridgetown-Greenbushes	92	243.7	290.5	0.66	5.45
BTN 516.0 GWALIA STH	Rural Long	Total	1,180	828.6	290.5	2.25	5.45
BTY 502.0 CHANNON ST	Urban	Total - City of Canning	214	205.8	123.8	0.27	1.25
BTY 503.0 49 BOUNDARY RD RMU	Urban	City of Canning	982	0.2	123.8	0	1.25
BTY 503.0 49 BOUNDARY RD RMU	Urban	Town of Victoria Park	911	23.2	123.8	0.12	1.25
BTY 503.0 49 BOUNDARY RD RMU	Urban	Total	1,893	10.8	123.8	0.05	1.25
BTY 504.0 295 MANNING RD	Urban	Total - City of South Perth	16	0.0	123.8	0	1.25

Feeder	SCNRRR Area	LGA Area	Customers (June 2025)	SAIDI	SAIDI SSB	SAIFI	SAIFI SSB
BTY 508.0 L4004 MANNING RD	Urban	City of Canning	3,155	27.1	123.8	1.08	1.25
BTY 508.0 L4004 MANNING RD	Urban	City of South Perth	198	5.0	123.8	0.2	1.25
BTY 508.0 L4004 MANNING RD	Urban	Total	3,353	25.8	123.8	1.03	1.25
BTY 535.0 MILLS ST	Urban	Total - City of Canning	1,800	117.2	123.8	0.31	1.25
BTY 537.0 HILLVIEW TCE	Urban	Total - City of Canning	4,022	151.5	123.8	5.06	1.25
BUH 511.0 HARBOUR NO.1	Urban	Total - City of Bunbury	568	185.6	123.8	2.24	1.25
BUH 513.0 EATON-AUSTRALIND	Rural Short	Shire of Harvey	3,158	327.8	202.5	4.01	2.09
BUH 513.0 EATON-AUSTRALIND	Rural Short	City of Bunbury	420	202.1	202.5	2.47	2.09
BUH 513.0 EATON-AUSTRALIND	Rural Short	Total	3,583	313.2	202.5	3.83	2.09
BUH 514.0 CAREY PARK	Rural Short	City of Bunbury	3,124	157.9	202.5	1.89	2.09
BUH 514.0 CAREY PARK	Rural Short	Shire of Capel	1,608	226.8	202.5	2.72	2.09
BUH 514.0 CAREY PARK	Rural Short	Total	4,732	181.8	202.5	2.18	2.09
BUH 517.0 AUSTRAL PDE	Urban	Total - City of Bunbury	1,355	47.2	123.8	4.02	1.25
BUH 522.0 BUNBURY CENTRAL	Urban	Total - City of Bunbury	2,890	105.3	123.8	0.78	1.25
BUH 525.0 BUNBURY SOUTH	Rural Short	City of Bunbury	2,001	54.1	202.5	0.36	2.09
BUH 525.0 BUNBURY SOUTH	Rural Short	Shire of Capel	1,645	108.6	202.5	0.72	2.09
BUH 525.0 BUNBURY SOUTH	Rural Short	Total	3,646	78.4	202.5	0.52	2.09
BUH 541.0 ROBERTSON DR	Urban	Total - City of Bunbury	1,321	381.5	123.8	6	1.25
BUH 551.0 BUNBURY NORTH	Urban	Total - City of Bunbury	2,259	392.9	123.8	3.33	1.25
BUH 552.0 SANDRIDGE RD	Rural Short	City of Bunbury	3,011	352.6	202.5	4.34	2.09
BUH 552.0 SANDRIDGE RD	Rural Short	Shire of Capel	1,166	389.1	202.5	4.79	2.09
BUH 552.0 SANDRIDGE RD	Rural Short	Total	4,177	363.0	202.5	4.47	2.09
BYF 503.0 ALEXANDER RMU	Rural Short	City of Armadale	2,440	199.3	202.5	3.03	2.09
BYF 503.0 ALEXANDER RMU	Rural Short	Shire of Serpentine-Jarrahdale	976	119.4	202.5	1.81	2.09
BYF 503.0 ALEXANDER RMU	Rural Short	Total	3,416	176.0	202.5	2.67	2.09
BYF 504.0 L54 SOUTH WEST HWY	Rural Short	Total - Shire of Serpentine-Jarrahdale	2,779	115.3	202.5	1.45	2.09

Feeder	SCNRRR Area	LGA Area	Customers (June 2025)	SAIDI	SAIDI SSB	SAIFI	SAIFI SSB
BYF 505.0 L19 SOUTH WEST HWY	Rural Short	Total - Shire of Serpentine-Jarrahdale	1,539	435.9	202.5	6.02	2.09
BYF 508.0 843 SOUTH WESTERN HWY	Rural Short	Total - Shire of Serpentine-Jarrahdale	2,073	114.5	202.5	1.66	2.09
BYF 510.0 HIGHWAY NORTH	Rural Short	Total - City of Armadale	2,401	168.7	202.5	2.07	2.09
BYF 515.0 BUTCHER/THOMAS RD	Rural Short	City of Armadale	7,386	18.5	202.5	0.22	2.09
BYF 515.0 BUTCHER/THOMAS RD	Rural Short	Shire of Serpentine-Jarrahdale	303	28.9	202.5	0.35	2.09
BYF 515.0 BUTCHER/THOMAS RD	Rural Short	Total	7,689	18.9	202.5	0.23	2.09
BYF 523.0 L4085 SUNRAYS ST	Rural Long	Total - Shire of Serpentine-Jarrahdale	2,492	211.3	290.5	3.13	5.45
BYF 524.0 L8004 ALEXANDER RD	Urban	Total - Shire of Serpentine-Jarrahdale	2,578	2.1	123.8	0.02	1.25
BYF 527.0 L906 KARDAN BVD RMU	Rural Short	Total - City of Armadale	1,253	400.4	202.5	6.37	2.09
CAP 503.0 WONNERUP	Rural Long	City of Busselton	612	556.3	290.5	4.46	5.45
CAP 503.0 WONNERUP	Rural Long	Shire of Capel	45	368.9	290.5	2.95	5.45
CAP 503.0 WONNERUP	Rural Long	Total	657	543.8	290.5	4.35	5.45
CAP 509.0 YOGANUP	Rural Long	Shire of Donnybrook-Balingup	1,603	271.4	290.5	2.04	5.45
CAP 509.0 YOGANUP	Rural Long	Shire of Capel	633	132.1	290.5	0.99	5.45
CAP 509.0 YOGANUP	Rural Long	Total	2,260	232.8	290.5	1.75	5.45
CAP 511.0 BOYANUP/CAPEL	Rural Long	Total - Shire of Capel	2,082	239.2	290.5	2.24	5.45
CAR 503.0 WALGOOLAN WATER CORP	Rural Short	Shire of Westonia	137	2,832.3	202.5	7.12	2.09
CAR 503.0 WALGOOLAN WATER CORP	Rural Short	Shire of Merredin	12	1,886.5	202.5	4.74	2.09
CAR 503.0 WALGOOLAN WATER CORP	Rural Short	Total	151	2,757.5	202.5	6.93	2.09
CC 501.0 RUSSELL RD WEST	Rural Short	City of Cockburn	4,732	228.4	202.5	2.71	2.09
CC 501.0 RUSSELL RD WEST	Rural Short	City of Kwinana	661	117.7	202.5	1.39	2.09
CC 501.0 RUSSELL RD WEST	Rural Short	Total	5,393	216.3	202.5	2.56	2.09
CC 502.0 STATION RMU	Urban	Total - City of Cockburn	1,104	290.3	123.8	1.95	1.25
CC 505.0 CHANNEL CL	Urban	Total - City of Cockburn	43	206.4	123.8	2.3	1.25
CC 507.0 HAMMOND RD	Rural Short	Total - City of Cockburn	3,355	66.3	202.5	1.38	2.09
CC 509.0 JERVOISE BAY	Urban	Total - City of Cockburn	187	157.9	123.8	1.54	1.25

Feeder	SCNRRR Area	LGA Area	Customers (June 2025)	SAIDI	SAIDI SSB	SAIFI	SAIFI SSB
CC 515.0 RUSSELL RD EAST	Rural Short	City of Cockburn	3,144	53.9	202.5	1.1	2.09
CC 515.0 RUSSELL RD EAST	Rural Short	City of Kwinana	154	96.7	202.5	1.97	2.09
CC 515.0 RUSSELL RD EAST	Rural Short	Total	3,298	56.0	202.5	1.14	2.09
CC 516.0 11 SPARKS RD	Urban	Total - City of Cockburn	43	0.0	123.8	0	1.25
CK 301.0 223 RUPERT ST/102 RAILWAY	Urban	City of Subiaco	927	25.8	123.8	0.26	1.25
CK 301.0 223 RUPERT ST/102 RAILWAY	Urban	City of Perth	23	0.0	123.8	0	1.25
CK 301.0 223 RUPERT ST/102 RAILWAY	Urban	Total	950	25.2	123.8	0.25	1.25
CK 303.0 61 THOMAS ST	Urban	Town of Cambridge	276	0.0	123.8	0	1.25
CK 303.0 61 THOMAS ST	Urban	City of Subiaco	135	0.0	123.8	0	1.25
CK 303.0 61 THOMAS ST	Urban	City of Perth	93	0.0	123.8	0	1.25
CK 303.0 61 THOMAS ST	Urban	Total	503	0.0	123.8	0	1.25
CK 305.0 50 COLIN ST	Urban	City of Subiaco	241	0.3	123.8	0	1.25
CK 305.0 50 COLIN ST	Urban	City of Perth	74	0.0	123.8	0	1.25
CK 305.0 50 COLIN ST	Urban	Total	315	0.3	123.8	0	1.25
CK 307.0 1008 WELLINGTON/16 RHEOLA	Urban	City of Perth	809	0.1	123.8	0	1.25
CK 307.0 1008 WELLINGTON/16 RHEOLA	Urban	City of Subiaco	70	7.5	123.8	0.03	1.25
CK 307.0 1008 WELLINGTON/16 RHEOLA	Urban	Total	879	0.7	123.8	0	1.25
CK 311.0 1260 HAY ST	Urban	Total - City of Perth	148	0.0	123.8	0	1.25
CK 313.0 PMH ZONE 1	Urban	Total - City of Subiaco	241	0.5	123.8	0	1.25
CK 316.0 L427 ROBERTS RD	Urban	City of Subiaco	209	0.0	123.8	0	1.25
CK 316.0 L427 ROBERTS RD	Urban	City of Perth	167	79.5	123.8	0.06	1.25
CK 316.0 L427 ROBERTS RD	Urban	Total	376	34.3	123.8	0.03	1.25
CK 337.0 1195 HAY ST/THOMAS ST	Urban	Town of Cambridge	842	82.9	123.8	0.19	1.25
CK 337.0 1195 HAY ST/THOMAS ST	Urban	City of Perth	349	0.0	123.8	0	1.25
CK 337.0 1195 HAY ST/THOMAS ST	Urban	Total	1,191	58.1	123.8	0.14	1.25
CK 339.0 111 COLIN ST/1303 HAY ST	Urban	Total - City of Perth	168	16.2	123.8	1.01	1.25

Feeder	SCNRRR Area	LGA Area	Customers (June 2025)	SAIDI	SAIDI SSB	SAIFI	SAIFI SSB
CK 341.0 1297 HAY ST/300 HAMERSLEY	Urban	City of Subiaco	1,262	0.0	123.8	0	1.25
CK 341.0 1297 HAY ST/300 HAMERSLEY	Urban	City of Perth	117	0.0	123.8	0	1.25
CK 341.0 1297 HAY ST/300 HAMERSLEY	Urban	Total	1,379	0.0	123.8	0	1.25
CK 343.0 35 BARKER RD	Urban	City of Subiaco	1,472	240.1	123.8	0.95	1.25
CK 343.0 35 BARKER RD	Urban	Town of Cambridge	450	30.5	123.8	0.12	1.25
CK 343.0 35 BARKER RD	Urban	Total	1,925	191.8	123.8	0.76	1.25
CK 347.0 1178 AND 1324 HAY ST	Urban	Total - City of Perth	319	0.0	123.8	0	1.25
CK 349.0 90 ROBERTS RD	Urban	Total - City of Subiaco	272	0.0	123.8	0	1.25
CK 352.0 69 OUTRAM ST	Urban	City of Subiaco	810	3.0	123.8	1.03	1.25
CK 352.0 69 OUTRAM ST	Urban	City of Perth	176	2.9	123.8	0.98	1.25
CK 352.0 69 OUTRAM ST	Urban	Total	986	3.0	123.8	1.02	1.25
CK 354.0 197 HAY ST	Urban	City of Subiaco	821	162.2	123.8	3.37	1.25
CK 354.0 197 HAY ST	Urban	City of Perth	541	11.2	123.8	0.23	1.25
CK 354.0 197 HAY ST	Urban	Total	1,362	101.3	123.8	2.1	1.25
CKN 504.0 81 TAPPING WAY	Rural Short	Total - City of Wanneroo	2,979	162.9	202.5	6.11	2.09
CKN 505.0 L1001 GLOBAL RD	Rural Short	Total - City of Wanneroo	121	99.7	202.5	1.31	2.09
CKN 507.0 L8 MARMION AVE	Rural Short	Total - City of Wanneroo	4,134	260.7	202.5	6.45	2.09
CKN 508.0 BELLPORT 1 RMU	Urban	Total - City of Wanneroo	3,515	65.3	123.8	3.72	1.25
CKN 536.0 OPP 2 RIDGEWOOD BVD RMU	Urban	Total - City of Wanneroo	3,326	191.1	123.8	4.94	1.25
CKN 539.0 L229 WALYUNGA BVD	Urban	Total - City of Wanneroo	2,632	77.5	123.8	1.03	1.25
CKN 540.0 L476 HIDDEN VALLEY RTT	Rural Short	Total - City of Wanneroo	4,828	219.4	202.5	4.52	2.09
CL 303.0 180 MILL POINT RD	Urban	Total - City of South Perth	730	140.4	123.8	0.32	1.25
CL 304.0 BERWICK ST	Urban	Town of Victoria Park	1,381	82.9	123.8	2.62	1.25
CL 304.0 BERWICK ST	Urban	City of South Perth	133	90.6	123.8	2.86	1.25
CL 304.0 BERWICK ST	Urban	Total	1,514	83.5	123.8	2.64	1.25
CL 305.0 34 KAROO ST	Urban	Total - City of South Perth	1,282	117.9	123.8	0.25	1.25

Feeder	SCNRRR Area	LGA Area	Customers (June 2025)	SAIDI	SAIDI SSB	SAIFI	SAIFI SSB
CL 306.0 AMHERST ST B	Urban	Total - City of South Perth	937	0.0	123.8	0	1.25
CL 311.0 YORK ST	Urban	Total - City of South Perth	962	10.7	123.8	0.05	1.25
CL 312.0 45 FORREST/64 MILL POINT	Urban	Town of Victoria Park	1,636	8.2	123.8	0.05	1.25
CL 312.0 45 FORREST/64 MILL POINT	Urban	City of South Perth	603	37.5	123.8	0.21	1.25
CL 312.0 45 FORREST/64 MILL POINT	Urban	Total	2,239	16.5	123.8	0.09	1.25
CL 315.0 AMHERST ST A	Urban	Total - City of South Perth	1,827	0.1	123.8	0	1.25
CL 316.0 155 MILL POINT RD	Urban	Total - City of South Perth	1,233	109.5	123.8	0.18	1.25
CO 504.0 CARDIFF	Rural Long	Shire of Collie	1,022	112.5	290.5	1.38	5.45
CO 504.0 CARDIFF	Rural Long	Shire of Donnybrook-Balingup	121	228.9	290.5	2.8	5.45
CO 504.0 CARDIFF	Rural Long	Total	1,171	124.8	290.5	1.53	5.45
CO 506.0 COLLIE BURN	Rural Short	Total - Shire of Collie	589	117.0	202.5	0.73	2.09
CO 508.0 SHOTTS	Rural Short	Total - Shire of Collie	978	433.7	202.5	4.66	2.09
CO 513.0 BINGHAM CREEK	Rural Short	Total - Shire of Collie	1,637	132.9	202.5	1.57	2.09
CO 515.0 ALWEST	Rural Short	Total - Shire of Collie	96	118.7	202.5	1.08	2.09
CO 517.0 WELLINGTON DAM	Rural Short	Shire of Collie	307	77.6	202.5	0.66	2.09
CO 517.0 WELLINGTON DAM	Rural Short	Shire of Dardanup	25	818.8	202.5	6.99	2.09
CO 517.0 WELLINGTON DAM	Rural Short	Total	332	133.1	202.5	1.14	2.09
COL 304.0 THROSSELL ST	Urban	Total - City of South Perth	1,482	9.1	123.8	0.08	1.25
COL 305.0 101 THELMA ST	Rural Short	Total - City of South Perth	286	0.0	202.5	0	2.09
COL 307.0 17 DICK PARRY AVE	Rural Short	City of South Perth	448	0.2	202.5	0	2.09
COL 307.0 17 DICK PARRY AVE	Rural Short	City of Canning	357	0.2	202.5	0	2.09
COL 307.0 17 DICK PARRY AVE	Rural Short	Town of Victoria Park	83	0.2	202.5	0	2.09
COL 307.0 17 DICK PARRY AVE	Rural Short	Total	888	0.2	202.5	0	2.09
COL 308.0 RYRIE AVE	Urban	City of South Perth	458	0.0	123.8	0	1.25
COL 308.0 RYRIE AVE	Urban	Town of Victoria Park	103	0.0	123.8	0	1.25
COL 308.0 RYRIE AVE	Urban	Total	561	170.8	123.8	1.14	1.25

Feeder	SCNRRR Area	LGA Area	Customers (June 2025)	SAIDI	SAIDI SSB	SAIFI	SAIFI SSB
COL 316.0 2 AXFORD ST	Urban	Total - City of South Perth	1,749	50.3	123.8	3.08	1.25
COL 317.0 40 CLYDESDALE ST	Urban	Total - City of South Perth	1,288	42.4	123.8	1.23	1.25
COL 326.0 101 THELMA ST 1	Urban	Total - Town of Victoria Park	843	45.9	123.8	2.29	1.25
COL 327.0 13 COLLINS ST	Urban	Total - City of South Perth	1,762	98.0	123.8	0.29	1.25
COL 335.0 1 MORRISON ST	Urban	Total - City of South Perth	1,594	0.0	123.8	0	1.25
COL 337.0 1 CLYDESDALE ST	Urban	Total - City of South Perth	2,269	33.8	123.8	0.12	1.25
COL 339.0 56 SAUNDERS ST	Urban	Total - City of South Perth	2,000	27.7	123.8	0.14	1.25
COL 340.0 OPP 24 MONASH AVE	Urban	City of South Perth	583	0.0	123.8	0	1.25
COL 340.0 OPP 24 MONASH AVE	Urban	Town of Victoria Park	287	72.6	123.8	0.09	1.25
COL 340.0 OPP 24 MONASH AVE	Urban	Total	870	23.9	123.8	0.03	1.25
CPN 315.0 BLUFF POINT	Rural Short	Total - City of Greater Geraldton	1,185	16.6	202.5	0.13	2.09
CPN 316.0 WAGGRAKINE	Rural Short	Total - City of Greater Geraldton	1,222	11.5	202.5	0.14	2.09
CPN 318.0 504 N/WEST COASTAL HWY	Rural Short	Total - City of Greater Geraldton	655	31.2	202.5	1	2.09
CPN 319.0 WEBBERTON	Rural Short	Total - City of Greater Geraldton	672	78.6	202.5	3.03	2.09
CPN 326.0 SPALDING L/S	Rural Short	Total - City of Greater Geraldton	797	345.9	202.5	1.61	2.09
CPN 336.0 980 CHAPMAN RD	Rural Short	Total - City of Greater Geraldton	978	34.6	202.5	2.2	2.09
CTE 302.0 14 ATHELSTAN RD	Urban	Town of Claremont	536	0.0	123.8	0	1.25
CTE 302.0 14 ATHELSTAN RD	Urban	Town of Cottesloe	396	0.0	123.8	0	1.25
CTE 302.0 14 ATHELSTAN RD	Urban	Total	932	0.0	123.8	0	1.25
CTE 304.0 L24 VIEW ST	Rural Short	Town of Claremont	364	5.8	202.5	0.05	2.09
CTE 304.0 L24 VIEW ST	Rural Short	Shire of Peppermint Grove	73	1.5	202.5	0.01	2.09
CTE 304.0 L24 VIEW ST	Rural Short	Town of Cottesloe	29	108.3	202.5	0.99	2.09
CTE 304.0 L24 VIEW ST	Rural Short	Total	467	11.6	202.5	0.11	2.09
CTE 306.0 9 DEAN ST/120BROOM	Urban	Town of Cottesloe	1,430	3.7	123.8	0.04	1.25
CTE 306.0 9 DEAN ST/120BROOM	Urban	Town of Claremont	943	0.1	123.8	0	1.25
CTE 306.0 9 DEAN ST/120BROOM	Urban	City of Nedlands	272	6.7	123.8	0.08	1.25

Feeder	SCNRRR Area	LGA Area	Customers (June 2025)	SAIDI	SAIDI SSB	SAIFI	SAIFI SSB
CTE 306.0 9 DEAN ST/120BROOM	Urban	Total	2,645	2.7	123.8	0.03	1.25
CTE 309.0 183 CURTIN AVE/WELLINGTON	Rural Short	City of Fremantle	1,128	223.9	202.5	2.11	2.09
CTE 309.0 183 CURTIN AVE/WELLINGTON	Rural Short	Town of Mosman Park	537	16.5	202.5	0.16	2.09
CTE 309.0 183 CURTIN AVE/WELLINGTON	Rural Short	Town of Cottesloe	321	16.5	202.5	0.16	2.09
CTE 309.0 183 CURTIN AVE/WELLINGTON	Rural Short	Total	1,987	134.2	202.5	1.27	2.09
CTE 310.0 31 JARRAD ST	Urban	Shire of Peppermint Grove	361	185.5	123.8	1.03	1.25
CTE 310.0 31 JARRAD ST	Urban	Town of Mosman Park	191	200.4	123.8	1.11	1.25
CTE 310.0 31 JARRAD ST	Urban	Town of Cottesloe	74	161.9	123.8	0.9	1.25
CTE 310.0 31 JARRAD ST	Urban	Total	626	187.2	123.8	1.04	1.25
CTE 317.0 47 BROOME ST/1 STATION ST	Urban	Town of Cottesloe	1,520	22.8	123.8	0.11	1.25
CTE 317.0 47 BROOME ST/1 STATION ST	Urban	Town of Mosman Park	277	86.4	123.8	0.42	1.25
CTE 317.0 47 BROOME ST/1 STATION ST	Urban	Shire of Peppermint Grove	85	0.0	123.8	0	1.25
CTE 317.0 47 BROOME ST/1 STATION ST	Urban	Total	1,882	31.1	123.8	0.15	1.25
CTE 318.0 12 JOHNSTON ST / 99 NORTH	Rural Short	Town of Mosman Park	916	89.1	202.5	0.47	2.09
CTE 318.0 12 JOHNSTON ST / 99 NORTH	Rural Short	City of Fremantle	419	0.0	202.5	0	2.09
CTE 318.0 12 JOHNSTON ST / 99 NORTH	Rural Short	City of Nedlands	240	0.0	202.5	0	2.09
CTE 318.0 12 JOHNSTON ST / 99 NORTH	Rural Short	Shire of Peppermint Grove	56	0.0	202.5	0	2.09
CTE 318.0 12 JOHNSTON ST / 99 NORTH	Rural Short	Town of Claremont	43	0.0	202.5	0	2.09
CTE 318.0 12 JOHNSTON ST / 99 NORTH	Rural Short	Total	1,673	48.6	202.5	0.26	2.09
CTE 321.0 L2549 LEAKE ST/UWA	Urban	Town of Claremont	616	0.0	123.8	0	1.25
CTE 321.0 L2549 LEAKE ST/UWA	Urban	City of Nedlands	67	0.0	123.8	0	1.25
CTE 321.0 L2549 LEAKE ST/UWA	Urban	Shire of Peppermint Grove	66	0.0	123.8	0	1.25
CTE 321.0 L2549 LEAKE ST/UWA	Urban	Town of Cottesloe	20	0.0	123.8	0	1.25
CTE 321.0 L2549 LEAKE ST/UWA	Urban	Total	770	0.0	123.8	0	1.25
CTE 322.0 611 STIRLING HWY	Urban	Town of Mosman Park	1,647	96.1	123.8	0.21	1.25
CTE 322.0 611 STIRLING HWY	Urban	Shire of Peppermint Grove	47	0.0	123.8	0	1.25

Feeder	SCNRRR Area	LGA Area	Customers (June 2025)	SAIDI	SAIDI SSB	SAIFI	SAIFI SSB
CTE 322.0 611 STIRLING HWY	Urban	Total	1,697	93.4	123.8	0.21	1.25
CTE 324.0 52 GRANT ST RMU	Urban	Town of Claremont	434	0.0	123.8	0	1.25
CTE 324.0 52 GRANT ST RMU	Urban	City of Nedlands	394	0.7	123.8	0	1.25
CTE 324.0 52 GRANT ST RMU	Urban	Town of Cottesloe	245	0.0	123.8	0	1.25
CTE 324.0 52 GRANT ST RMU	Urban	Total	1,072	0.3	123.8	0	1.25
CTE 326.0 OPP 9 LOCHEE ST	Urban	Total - Town of Mosman Park	634	120.5	123.8	0.3	1.25
CUN 501.0 TAMMIN	Rural Long	Shire of Tammin	241	736.6	290.5	7.69	5.45
CUN 501.0 TAMMIN	Rural Long	Shire of Cunderdin	36	216.9	290.5	2.27	5.45
CUN 501.0 TAMMIN	Rural Long	Shire of Wyalkatchem	12	2,219.0	290.5	23.18	5.45
CUN 501.0 TAMMIN	Rural Long	Total	295	729.3	290.5	7.62	5.45
CUN 502.0 MINNIVALE	Rural Long	Shire of Dowerin	412	671.7	290.5	7.66	5.45
CUN 502.0 MINNIVALE	Rural Long	Shire of Wyalkatchem	392	303.2	290.5	3.46	5.45
CUN 502.0 MINNIVALE	Rural Long	Shire of Koorda	314	262.8	290.5	3	5.45
CUN 502.0 MINNIVALE	Rural Long	Shire of Cunderdin	59	1,194.0	290.5	13.62	5.45
CUN 502.0 MINNIVALE	Rural Long	Total	1,200	465.1	290.5	5.31	5.45
CUN 503.0 MECKERING	Rural Long	Total - Shire of Cunderdin	601	1,138.0	290.5	6.11	5.45
CUN 506.0 QUAIRADING	Rural Long	Shire of Quairading	615	1,862.3	290.5	13.83	5.45
CUN 506.0 QUAIRADING	Rural Long	Shire of Cunderdin	69	1,742.7	290.5	12.94	5.45
CUN 506.0 QUAIRADING	Rural Long	Shire of York	21	1,842.6	290.5	13.68	5.45
CUN 506.0 QUAIRADING	Rural Long	Shire of Beverley	18	1,644.3	290.5	12.21	5.45
CUN 506.0 QUAIRADING	Rural Long	Total	740	1,845.5	290.5	13.7	5.45
CVE 501.0 VELLGROVE AVE	Rural Short	Total - City of Canning	3,377	63.4	202.5	0.77	2.09
CVE 502.0 VULCAN RD EAST	Rural Short	City of Gosnells	2,045	141.5	202.5	0.82	2.09
CVE 502.0 VULCAN RD EAST	Rural Short	City of Canning	44	0.0	202.5	0	2.09
CVE 502.0 VULCAN RD EAST	Rural Short	Total	2,089	138.4	202.5	0.8	2.09
CVE 503.0 CANVALE RD	Rural Short	Total - City of Gosnells	3,828	61.8	202.5	1.06	2.09

Feeder	SCNRRR Area	LGA Area	Customers (June 2025)	SAIDI	SAIDI SSB	SAIFI	SAIFI SSB
CVE 512.0 MAGNET RD WEST	Rural Short	City of Canning	2,330	77.1	202.5	0.6	2.09
CVE 512.0 MAGNET RD WEST	Rural Short	City of Gosnells	1,579	62.5	202.5	0.49	2.09
CVE 512.0 MAGNET RD WEST	Rural Short	Total	3,909	71.2	202.5	0.56	2.09
CVE 513.0 MAGNET RD EAST	Urban	Total - City of Canning	2,112	41.5	123.8	1.71	1.25
CVE 516.0 NICHOLSON RD	Urban	Total - City of Gosnells	2,062	14.1	123.8	0.07	1.25
CVE 517.0 COULSON WAY	Urban	Total - City of Canning	184	12.3	123.8	0.17	1.25
CVE 522.0 VULCAN WEST	Urban	Total - City of Canning	200	37.4	123.8	1.03	1.25
CVE 524.0 77 VULCAN RD	Rural Short	Total - City of Canning	47	0.0	202.5	0	2.09
CVE 527.0 HOPEWELL ST	Urban	Total - City of Canning	68	0.0	123.8	0	1.25
CVE 529.0 BAILE SOUTH	Urban	Total - City of Canning	26	0.0	123.8	0	1.25
D 504.0 DARLINGTON S/S RMU	Rural Short	Total - Shire of Mundaring	814	105.0	202.5	0.4	2.09
D 516.0 VICTOR RD EAST	Rural Short	Shire of Mundaring	1,744	476.9	202.5	4.43	2.09
D 516.0 VICTOR RD EAST	Rural Short	City of Swan	176	337.4	202.5	3.13	2.09
D 516.0 VICTOR RD EAST	Rural Short	Total	1,920	464.1	202.5	4.31	2.09
D 517.0 VICTOR RD WEST	Rural Short	Shire of Mundaring	1,302	240.4	202.5	2.59	2.09
D 517.0 VICTOR RD WEST	Rural Short	City of Swan	473	355.6	202.5	3.84	2.09
D 517.0 VICTOR RD WEST	Rural Short	Total	1,806	270.8	202.5	2.92	2.09
D 525.0 DARLINGTON EAST	Rural Short	Total - Shire of Mundaring	2,511	220.5	202.5	1.53	2.09
E 302.0 HAMPTON/PHILLIMORE ST	Urban	Total - City of Fremantle	774	270.5	123.8	1.56	1.25
E 303.0 AMHERST 1/21SOUTH ST	Urban	Total - City of Fremantle	663	0.6	123.8	0	1.25
E 305.0 STEVEN ST	Urban	Total - City of Fremantle	1,147	37.9	123.8	0.27	1.25
E 309.0 HOSPITAL #1	Urban	Total - City of Fremantle	543	0.0	123.8	0	1.25
E 310.0 EAST FREMANTLE	Urban	City of Fremantle	1,666	9.4	123.8	1.03	1.25
E 310.0 EAST FREMANTLE	Urban	Town of East Fremantle	508	10.3	123.8	1.13	1.25
E 310.0 EAST FREMANTLE	Urban	Total	2,174	9.6	123.8	1.05	1.25
E 311.0 FOTHERGILL NTH	Urban	Total - City of Fremantle	386	243.3	123.8	3.81	1.25

Feeder	SCNRRR Area	LGA Area	Customers (June 2025)	SAIDI	SAIDI SSB	SAIFI	SAIFI SSB
E 316.0 SOUTH ST	Urban	Total - City of Fremantle	2,613	25.3	123.8	0.13	1.25
ENB 605.0 LEEMAN	Rural Short	Total - Shire of Coorow	848	584.5	202.5	3.64	2.09
ENB 617.0 JURIEN	Rural Long	Shire of Dandaragan	2,547	1,066.2	290.5	5.24	5.45
ENB 617.0 JURIEN	Rural Long	Shire of Coorow	82	1,675.1	290.5	8.24	5.45
ENB 617.0 JURIEN	Rural Long	Total	2,643	1,085.4	290.5	5.34	5.45
FFD 501.0 FORRESTFIELD S/S RMU	Urban	Total - City of Kalamunda	24	0.0	123.8	0	1.25
FFD 506.0 435 DUNDAS RD	Rural Short	Total - City of Kalamunda	3,928	350.8	202.5	8	2.09
FFD 517.0 10 IBIS PL 2	Urban	Total - City of Kalamunda	77	279.4	123.8	1.12	1.25
FFD 525.0 1 BEYER PL	Urban	Total - City of Kalamunda	41	0.0	123.8	0	1.25
FFD 536.0 471 DUNDAS RD	Rural Short	Total - City of Kalamunda	2,860	27.3	202.5	0.14	2.09
G 502.0 TERENCE STREET	Rural Short	City of Armadale	1,437	115.2	202.5	1.23	2.09
G 502.0 TERENCE STREET	Rural Short	City of Gosnells	709	1.9	202.5	0.02	2.09
G 502.0 TERENCE STREET	Rural Short	Total	2,146	77.6	202.5	0.83	2.09
G 504.0 24 EUDORIA ST	Rural Short	Total - City of Gosnells	3,473	12.9	202.5	0.06	2.09
G 506.0 WALTER WEST	Urban	Total - City of Gosnells	3,809	64.2	123.8	1.38	1.25
G 508.0 CRANDON NORTH	Urban	Total - City of Gosnells	2,045	104.5	123.8	0.15	1.25
G 514.0 CRANDON SOUTH	Rural Short	Total - City of Gosnells	4,658	195.2	202.5	2.35	2.09
G 515.0	Rural Short	City of Armadale	2,656	726.1	202.5	6.11	2.09
G 515.0	Rural Short	City of Gosnells	367	319.7	202.5	2.69	2.09
G 515.0	Rural Short	Total	3,024	676.9	202.5	5.7	2.09
G 518.0 CORFIELD NORTH	Rural Short	Total - City of Gosnells	2,874	325.3	202.5	2.42	2.09
G 520.0 5 STALKER RD	Urban	Total - City of Gosnells	1,239	70.7	123.8	2.35	1.25
G 522.0 85 WHEATLEY ST	Rural Short	City of Armadale	1,407	167.3	202.5	1.5	2.09
G 522.0 85 WHEATLEY ST	Rural Short	City of Gosnells	1,003	266.8	202.5	2.4	2.09
G 522.0 85 WHEATLEY ST	Rural Short	Total	2,410	208.2	202.5	1.87	2.09
GTN 602.0 NORTHAMPTON	Rural Long	Shire of Chapman Valley	62	9.9	290.5	0.02	5.45

Feeder	SCNRRR Area	LGA Area	Customers (June 2025)	SAIDI	SAIDI SSB	SAIFI	SAIFI SSB
GTN 602.0 NORTHAMPTON	Rural Long	Shire of Northampton	21	0.2	290.5	0	5.45
GTN 602.0 NORTHAMPTON	Rural Long	Total	82	7.1	290.5	0.01	5.45
GTN 603.0 KALBARRI	Rural Long	Shire of Northampton	27	0.0	290.5	0	5.45
GTN 603.0 KALBARRI	Rural Long	Shire of Chapman Valley	13	0.0	290.5	0	5.45
GTN 603.0 KALBARRI	Rural Long	Total	40	0.0	290.5	0	5.45
GTN 609.0 NARNGULU EAST	Rural Long	Total - City of Greater Geraldton	16	124.7	290.5	0.44	5.45
GTN 620.0 MULLEWA	Rural Long	Total - City of Greater Geraldton	41	0.0	290.5	0	5.45
GTN 646.0 KALBARRI	Rural Long	Shire of Northampton	1,400	255.2	290.5	4.84	5.45
GTN 646.0 KALBARRI	Rural Long	City of Greater Geraldton	446	75.6	290.5	1.43	5.45
GTN 646.0 KALBARRI	Rural Long	Shire of Chapman Valley	414	260.1	290.5	4.93	5.45
GTN 646.0 KALBARRI	Rural Long	Total	2,261	220.5	290.5	4.18	5.45
GTN 647.0 NORTHAMPTON	Rural Long	Shire of Northampton	1,016	687.3	290.5	5.77	5.45
GTN 647.0 NORTHAMPTON	Rural Long	City of Greater Geraldton	369	229.1	290.5	1.92	5.45
GTN 647.0 NORTHAMPTON	Rural Long	Shire of Chapman Valley	345	1,695.6	290.5	14.23	5.45
GTN 647.0 NORTHAMPTON	Rural Long	Total	1,729	789.5	290.5	6.62	5.45
GTN 651.0 NARNGULU EAST	Urban	Total - City of Greater Geraldton	82	253.6	123.8	1.28	1.25
GTN 653.0 DONGARA	Rural Long	City of Greater Geraldton	779	367.4	290.5	2.59	5.45
GTN 653.0 DONGARA	Rural Long	Shire of Irwin	412	793.1	290.5	5.59	5.45
GTN 653.0 DONGARA	Rural Long	Total	1,205	513.4	290.5	3.62	5.45
GTN 665.0 NARNGULU WEST	Rural Long	Shire of Irwin	1,934	487.2	290.5	7.84	5.45
GTN 665.0 NARNGULU WEST	Rural Long	City of Greater Geraldton	584	1,123.5	290.5	18.08	5.45
GTN 665.0 NARNGULU WEST	Rural Long	Total	2,518	635.4	290.5	10.22	5.45
GTN 666.0 MULLEWA	Rural Long	City of Greater Geraldton	934	546.3	290.5	1.81	5.45
GTN 666.0 MULLEWA	Rural Long	Shire of Chapman Valley	30	3,407.0	290.5	11.31	5.45
GTN 666.0 MULLEWA	Rural Long	Total	965	635.5	290.5	2.11	5.45
H 502.0 IOLANTHE ST	Urban	Town of Bassendean	2,716	200.3	123.8	2.56	1.25

Feeder	SCNRRR Area	LGA Area	Customers (June 2025)	SAIDI	SAIDI SSB	SAIFI	SAIFI SSB
H 502.0 IOLANTHE ST	Urban	City of Swan	611	56.9	123.8	0.73	1.25
H 502.0 IOLANTHE ST	Urban	City of Bayswater	556	171.3	123.8	2.19	1.25
H 502.0 IOLANTHE ST	Urban	Total	3,883	163.1	123.8	2.08	1.25
H 504.0 COLLIER RD	Urban	Town of Bassendean	238	33.8	123.8	1.06	1.25
H 504.0 COLLIER RD	Urban	City of Bayswater	56	34.7	123.8	1.09	1.25
H 504.0 COLLIER RD	Urban	Total	294	33.9	123.8	1.06	1.25
H 508.0 L268 PROSPECTOR LP	Urban	City of Swan	2,148	207.5	123.8	3.75	1.25
H 508.0 L268 PROSPECTOR LP	Urban	Town of Bassendean	1,155	18.3	123.8	0.33	1.25
H 508.0 L268 PROSPECTOR LP	Urban	Total	3,303	139.5	123.8	2.52	1.25
H 510.0 RAILWAY PARADE WEST	Urban	Town of Bassendean	23	204.0	123.8	2.41	1.25
H 510.0 RAILWAY PARADE WEST	Urban	City of Bayswater	2	128.4	123.8	1.52	1.25
H 510.0 RAILWAY PARADE WEST	Urban	Total	25	197.3	123.8	2.33	1.25
H 511.0 GERALDINE ST	Urban	Town of Bassendean	2,047	90.4	123.8	0.97	1.25
H 511.0 GERALDINE ST	Urban	City of Bayswater	1,119	224.9	123.8	2.42	1.25
H 511.0 GERALDINE ST	Urban	Total	3,166	137.7	123.8	1.48	1.25
H 514.0 SCADDEN ST	Urban	City of Bayswater	2,958	82.3	123.8	0.4	1.25
H 514.0 SCADDEN ST	Urban	Town of Bassendean	559	12.2	123.8	0.06	1.25
H 514.0 SCADDEN ST	Urban	Total	3,517	71.2	123.8	0.35	1.25
H 516.0 249 COLLIER ST	Urban	Total - City of Bayswater	1,712	93.9	123.8	0.33	1.25
H 517.0 PALMERSTON ST	Urban	Town of Bassendean	1,336	178.3	123.8	0.98	1.25
H 517.0 PALMERSTON ST	Urban	City of Swan	278	466.2	123.8	2.56	1.25
H 517.0 PALMERSTON ST	Urban	Total	1,624	227.3	123.8	1.25	1.25
HAY 303.0 50 MURRAY ST/IRWIN CHMBRS	CBD	Total - City of Perth	47	0.0	13.7	0	0.21
HAY 305.0 219 ST GEORGES TCE	CBD	Total - City of Perth	287	0.1	13.7	0	0.21
HAY 306.0 300 MURRAY ST 1	CBD	Total - City of Perth	36	8.5	13.7	1	0.21
HAY 307.0 FIRE BRGDE HQ/3 THE ESPLA	CBD	Total - City of Perth	752	20.8	13.7	2.17	0.21

Feeder	SCNRRR Area	LGA Area	Customers (June 2025)	SAIDI	SAIDI SSB	SAIFI	SAIFI SSB
HAY 312.0 556 HAY/6 MOUNTS BAY Z2	CBD	Total - City of Perth	61	1.1	13.7	0.02	0.21
HAY 314.0 379 HAY/197 ST GEO ZONE B	CBD	Total - City of Perth	100	33.5	13.7	3.3	0.21
HAY 316.0 713 HAY/19 PIER ST	CBD	Total - City of Perth	38	0.0	13.7	0	0.21
HAY 318.0 32 ST.GEO.TCE/647 HAY ST	CBD	Total - City of Perth	40	0.0	13.7	0	0.21
HAY 321.0 152-158 ST GEO TCE ZON-A	CBD	Total - City of Perth	39	0.0	13.7	0	0.21
HAY 323.0 98 PIER ST	CBD	Total - City of Perth	45	0.0	13.7	0	0.21
HAY 325.0 37 PIER ST / 517 HAY ST	CBD	Total - City of Perth	121	22.3	13.7	2.53	0.21
HAY 334.0 445 HAY/38 MOUNTS BAY RD	CBD	Total - City of Perth	472	11.9	13.7	1.29	0.21
HAY 336.0 30 THE ESPLND/18 MOUNT ST	CBD	Total - City of Perth	29	0.0	13.7	0	0.21
HAY 337.0 109 MURRAY ST	CBD	Total - City of Perth	26	0.0	13.7	0	0.21
HAY 339.0 200 MURRAY ST/125 MURRAY	CBD	Total - City of Perth	69	0.0	13.7	0	0.21
HAY 341.0 565 HAY ST	CBD	Total - City of Perth	228	0.0	13.7	0	0.21
HAY 343.0 HYATT WEST/ 25 BARRACK ST	CBD	Total - City of Perth	190	4.9	13.7	0.01	0.21
HAY 347.0 197 ST GEO 138 BARRACK ST	CBD	Total - City of Perth	66	581.0	13.7	2.83	0.21
HAY 349.0 152-158 ST GEO TCE ZONE B	CBD	Total - City of Perth	84	0.0	13.7	0	0.21
HBK 504.0 LORD ST SOUTH	Rural Short	Total - City of Swan	3,125	148.5	202.5	2.05	2.09
HBK 505.0 SPARE	Urban	Total - City of Swan	2,741	14.8	123.8	0.15	1.25
HBK 507.0 2 WOOLLYBUSH RD	Urban	Total - City of Swan	2,637	112.3	123.8	3.02	1.25
HBK 508.0 20 BARRAMBIE WAY	Urban	Total - City of Swan	3,191	6.3	123.8	0.03	1.25
HBK 536.0 RIVERINA 1 RMU	Urban	Total - City of Swan	3,541	23.3	123.8	0.06	1.25
HBK 537.0 L456 SWANLEIGH PDE	Rural Short	Total - City of Swan	2,335	63.8	202.5	0.92	2.09
HBK 539.0 LISBON PL	Urban	Total - City of Swan	3,572	11.7	123.8	0.07	1.25
HZM 504.0 L80 BUSHMEAD	Urban	Total - City of Swan	1,914	23.1	123.8	0.14	1.25
HZM 505.0 BUSHMEAD RD	Urban	City of Kalamunda	478	179.7	123.8	2.67	1.25
HZM 505.0 BUSHMEAD RD	Urban	City of Swan	148	273.5	123.8	4.07	1.25
HZM 505.0 BUSHMEAD RD	Urban	Total	626	202.1	123.8	3.01	1.25

Feeder	SCNRRR Area	LGA Area	Customers (June 2025)	SAIDI	SAIDI SSB	SAIFI	SAIFI SSB
HZM 507.0 71 BUSHMEAD RD	Rural Short	Shire of Mundaring	1,436	108.9	202.5	0.27	2.09
HZM 507.0 71 BUSHMEAD RD	Rural Short	City of Kalamunda	1,054	143.4	202.5	0.36	2.09
HZM 507.0 71 BUSHMEAD RD	Rural Short	City of Swan	500	0.8	202.5	0	2.09
HZM 507.0 71 BUSHMEAD RD	Rural Short	Total	2,990	103.2	202.5	0.26	2.09
JDP 504.0 L2 SHENTON AVE	Rural Short	Total - City of Joondalup	1,885	0.0	202.5	0	2.09
JDP 505.0 4 NEWMARKET RTT	Urban	Total - City of Joondalup	2,301	97.4	123.8	0.33	1.25
JDP 507.0 ECU SWITCHROOM 2	Rural Short	Total - City of Joondalup	887	11.3	202.5	0.1	2.09
JDP 508.0 90 SHENTON AVE	Urban	Total - City of Joondalup	950	106.0	123.8	1.59	1.25
JDP 536.0 BURNS BEACH RD	Urban	Total - City of Joondalup	3,049	0.0	123.8	0	1.25
JDP 539.0 JOONDALUP DR	Urban	Total - City of Joondalup	885	31.0	123.8	1.17	1.25
JDP 540.0 MOORE DR	Urban	Total - City of Joondalup	1,159	162.7	123.8	1.07	1.25
JTE 302.0 WPC CENT CNTRL/65 FORREST	Urban	Total - City of Perth	1,884	109.2	123.8	0.2	1.25
JTE 304.0 48 JOEL TCE	Urban	City of Bayswater	320	321.0	123.8	2.69	1.25
JTE 304.0 48 JOEL TCE	Urban	City of Vincent	266	8.0	123.8	0.07	1.25
JTE 304.0 48 JOEL TCE	Urban	Total	586	179.5	123.8	1.5	1.25
JTE 306.0 140 ROYAL ST ZONE B	Rural Short	Total - City of Perth	623	10.1	202.5	0.1	2.09
JTE 307.0 65 FORREST AV RMU 4	Urban	Total - City of Perth	1,109	4.5	123.8	0.55	1.25
JTE 310.0 45 PAKENHAM ST	Urban	City of Bayswater	1,491	287.0	123.8	1.97	1.25
JTE 310.0 45 PAKENHAM ST	Urban	City of Vincent	93	84.3	123.8	0.58	1.25
JTE 310.0 45 PAKENHAM ST	Urban	Total	1,584	279.4	123.8	1.92	1.25
JTE 312.0 126 WHATLEY CR	Urban	City of Bayswater	922	1.6	123.8	0.01	1.25
JTE 312.0 126 WHATLEY CR	Urban	City of Stirling	524	112.2	123.8	0.62	1.25
JTE 312.0 126 WHATLEY CR	Urban	Total	1,446	41.7	123.8	0.23	1.25
JTE 315.0 65 FORREST AV RMU 5	Urban	Total - City of Perth	347	5.4	123.8	0.27	1.25
JTE 321.0 282 LORD ST	Urban	Total - City of Vincent	1,997	15.1	123.8	1.01	1.25
JTE 323.0 29 WEST PDE	Urban	City of Vincent	1,057	0.1	123.8	0	1.25

Feeder	SCNRRR Area	LGA Area	Customers (June 2025)	SAIDI	SAIDI SSB	SAIFI	SAIFI SSB
JTE 323.0 29 WEST PDE	Urban	City of Stirling	479	0.0	123.8	0	1.25
JTE 323.0 29 WEST PDE	Urban	Total	1,537	0.1	123.8	0	1.25
JTE 325.0 139 RLWY PDE/65 FORREST	Urban	City of Stirling	1,618	263.0	123.8	0.79	1.25
JTE 325.0 139 RLWY PDE/65 FORREST	Urban	City of Perth	341	147.8	123.8	0.44	1.25
JTE 325.0 139 RLWY PDE/65 FORREST	Urban	Total	1,959	242.8	123.8	0.73	1.25
JTE 327.0 298 LORD ST	Urban	City of Vincent	240	0.0	123.8	0	1.25
JTE 327.0 298 LORD ST	Urban	City of Perth	40	6.9	123.8	0.03	1.25
JTE 327.0 298 LORD ST	Urban	Total	280	1.1	123.8	0	1.25
JTE 330.0 L405 EIGHT AVE	Rural Short	Total - City of Bayswater	2,533	208.4	202.5	1.8	2.09
JTE 332.0 103 SUMMERS ST	Urban	City of Vincent	622	0.3	123.8	0	1.25
JTE 332.0 103 SUMMERS ST	Urban	City of Perth	170	0.0	123.8	0	1.25
JTE 332.0 103 SUMMERS ST	Urban	Total	792	0.2	123.8	0	1.25
JTE 335.0 71 EAST PDE/65 FORREST AV	Urban	Total - City of Perth	650	250.5	123.8	0.48	1.25
JTE 337.0 211 PENINSULA RD	Urban	City of Bayswater	1,884	0.3	123.8	0	1.25
JTE 337.0 211 PENINSULA RD	Urban	City of Perth	287	0.0	123.8	0	1.25
JTE 337.0 211 PENINSULA RD	Urban	Total	2,171	0.2	123.8	0	1.25
K 502.0 LEWIS RD EAST	Rural Short	Total - City of Kalamunda	956	215.7	202.5	0.87	2.09
K 504.0 GUPPY RD/HOSPITAL	Rural Short	Total - City of Kalamunda	2,971	441.0	202.5	1.32	2.09
K 507.0 LEWIS W	Rural Short	Total - City of Kalamunda	3,140	185.9	202.5	4.09	2.09
K 515.0 PAULINE AVE	Rural Short	Total - City of Kalamunda	1,218	248.9	202.5	2.99	2.09
K 517.0 LESMURDIE AVE	Rural Short	Total - City of Kalamunda	1,956	73.2	202.5	1.21	2.09
K 520.0 GLADSTONE RD	Rural Short	City of Kalamunda	571	223.7	202.5	3.38	2.09
K 520.0 GLADSTONE RD	Rural Short	City of Armadale	182	352.7	202.5	5.34	2.09
K 520.0 GLADSTONE RD	Rural Short	Total	753	255.0	202.5	3.86	2.09
KAT 503.0 WOODANILLING	Rural Long	Shire of Woodanilling	253	1,021.7	290.5	5.07	5.45
KAT 503.0 WOODANILLING	Rural Long	Shire of Katanning	108	530.7	290.5	2.63	5.45

Feeder	SCNRRR Area	LGA Area	Customers (June 2025)	SAIDI	SAIDI SSB	SAIFI	SAIFI SSB
KAT 503.0 WOODANILLING	Rural Long	Shire of Kojonup	26	3,891.2	290.5	19.31	5.45
KAT 503.0 WOODANILLING	Rural Long	Shire of West Arthur	12	3,921.6	290.5	19.46	5.45
KAT 503.0 WOODANILLING	Rural Long	Total	405	1,165.8	290.5	5.79	5.45
KAT 505.0 KOJONUP	Rural Short	Shire of Kojonup	50	151.0	202.5	2.19	2.09
KAT 505.0 KOJONUP	Rural Short	Shire of Katanning	27	51.2	202.5	0.74	2.09
KAT 505.0 KOJONUP	Rural Short	Shire of Broomehill-Tambellup	19	26.5	202.5	0.38	2.09
KAT 505.0 KOJONUP	Rural Short	Total	96	95.5	202.5	1.38	2.09
KAT 506.0 TAMBELLUP	Rural Long	Shire of Broomehill-Tambellup	616	668.9	290.5	3.23	5.45
KAT 506.0 TAMBELLUP	Rural Long	Shire of Gnowangerup	456	242.8	290.5	1.17	5.45
KAT 506.0 TAMBELLUP	Rural Long	Shire of Kojonup	33	430.1	290.5	2.08	5.45
KAT 506.0 TAMBELLUP	Rural Long	Total	1,136	490.3	290.5	2.37	5.45
KAT 509.0 GNOWANGERUP	Rural Long	Shire of Ravensthorpe	462	858.2	290.5	5.98	5.45
KAT 509.0 GNOWANGERUP	Rural Long	Shire of Gnowangerup	411	1,423.3	290.5	9.92	5.45
KAT 509.0 GNOWANGERUP	Rural Long	Shire of Jerramungup	158	1,427.8	290.5	9.95	5.45
KAT 509.0 GNOWANGERUP	Rural Long	Shire of Lake Grace	134	4,456.4	290.5	31.06	5.45
KAT 509.0 GNOWANGERUP	Rural Long	Total	1,190	1,546.1	290.5	10.78	5.45
KAT 512.0 NYABING	Rural Long	Shire of Kent	403	788.6	290.5	4.8	5.45
KAT 512.0 NYABING	Rural Long	Shire of Katanning	295	59.9	290.5	0.36	5.45
KAT 512.0 NYABING	Rural Long	Shire of Jerramungup	206	99.6	290.5	0.61	5.45
KAT 512.0 NYABING	Rural Long	Shire of Lake Grace	40	1,038.2	290.5	6.31	5.45
KAT 512.0 NYABING	Rural Long	Total	967	442.6	290.5	2.69	5.45
KAT 514.0 KATANNING	Rural Short	Total - Shire of Katanning	1,805	26.6	202.5	0.09	2.09
KDL 504.0 L536 ABERNETHY RD (1)	Urban	City of Belmont	75	312.5	123.8	1.08	1.25
KDL 504.0 L536 ABERNETHY RD (1)	Urban	City of Canning	5	423.7	123.8	1.47	1.25
KDL 504.0 L536 ABERNETHY RD (1)	Urban	Total	80	321.1	123.8	1.11	1.25
KDL 505.0 MACKAY ST	Urban	City of Belmont	94	193.4	123.8	1.25	1.25

Feeder	SCNRRR Area	LGA Area	Customers (June 2025)	SAIDI	SAIDI SSB	SAIFI	SAIFI SSB
KDL 505.0 MACKAY ST	Urban	City of Kalamunda	83	132.5	123.8	0.85	1.25
KDL 505.0 MACKAY ST	Urban	Total	177	164.8	123.8	1.06	1.25
KDL 507.0 HAZLEHURST ST	Urban	Total - City of Belmont	36	0.0	123.8	0	1.25
KDL 536.0 495 ABERNETHY RD	Urban	Total - City of Belmont	71	2.4	123.8	0.01	1.25
KDL 539.0 493 ABERNETHY RD	Urban	City of Belmont	2,286	178.3	123.8	1.68	1.25
KDL 539.0 493 ABERNETHY RD	Urban	Town of Victoria Park	368	228.3	123.8	2.15	1.25
KDL 539.0 493 ABERNETHY RD	Urban	City of Canning	57	39.6	123.8	0.37	1.25
KDL 539.0 493 ABERNETHY RD	Urban	Total	2,712	177.7	123.8	1.67	1.25
KDL 540.0 6 Hodgson Way	Urban	City of Belmont	1,080	300.0	123.8	2.87	1.25
KDL 540.0 6 Hodgson Way	Urban	City of Canning	96	417.3	123.8	4	1.25
KDL 540.0 6 Hodgson Way	Urban	Total	1,177	309.5	123.8	2.96	1.25
KDN 603.0 CORRIGIN	Rural Long	Shire of Corrigin	708	634.3	290.5	2.6	5.45
KDN 603.0 CORRIGIN	Rural Long	Shire of Bruce Rock	83	668.7	290.5	2.74	5.45
KDN 603.0 CORRIGIN	Rural Long	Total	803	637.9	290.5	2.62	5.45
KDN 605.0 NARAMBEEN	Rural Long	Shire of Narembreen	565	920.0	290.5	3.4	5.45
KDN 605.0 NARAMBEEN	Rural Long	Shire of Bruce Rock	25	1,646.5	290.5	6.08	5.45
KDN 605.0 NARAMBEEN	Rural Long	Shire of Corrigin	17	5,278.4	290.5	19.48	5.45
KDN 605.0 NARAMBEEN	Rural Long	Shire of Kondinin	16	2,649.2	290.5	9.78	5.45
KDN 605.0 NARAMBEEN	Rural Long	Total	628	1,113.1	290.5	4.11	5.45
KDN 606.0 HYDEN	Rural Long	Shire of Kondinin	382	1,675.0	290.5	3.81	5.45
KDN 606.0 HYDEN	Rural Long	Shire of Lake Grace	58	2,839.9	290.5	6.46	5.45
KDN 606.0 HYDEN	Rural Long	Shire of Kulin	55	5,445.9	290.5	12.4	5.45
KDN 606.0 HYDEN	Rural Long	Total	496	2,237.9	290.5	5.09	5.45
KDN 610.0 LAKE GRACE	Rural Long	Shire of Lake Grace	815	1,365.8	290.5	7.85	5.45
KDN 610.0 LAKE GRACE	Rural Long	Shire of Kulin	66	1,801.1	290.5	10.35	5.45
KDN 610.0 LAKE GRACE	Rural Long	Shire of Dumbleyung	28	2,513.9	290.5	14.45	5.45

Feeder	SCNRRR Area	LGA Area	Customers (June 2025)	SAIDI	SAIDI SSB	SAIFI	SAIFI SSB
KDN 610.0 LAKE GRACE	Rural Long	Shire of Kondinin	23	766.0	290.5	4.4	5.45
KDN 610.0 LAKE GRACE	Rural Long	Total	933	1,417.4	290.5	8.15	5.45
KDN 611.0 KULIN	Rural Long	Shire of Kulin	418	720.8	290.5	3.16	5.45
KDN 611.0 KULIN	Rural Long	Shire of Wickepin	381	448.1	290.5	1.96	5.45
KDN 611.0 KULIN	Rural Long	Shire of Kondinin	210	331.6	290.5	1.45	5.45
KDN 611.0 KULIN	Rural Long	Total	1,043	537.1	290.5	2.35	5.45
KEL 502.0 SHACKLETON	Rural Long	Shire of Bruce Rock	58	755.3	290.5	7.56	5.45
KEL 502.0 SHACKLETON	Rural Long	Shire of Quairading	27	1,271.9	290.5	12.73	5.45
KEL 502.0 SHACKLETON	Rural Long	Shire of Kellerberrin	21	1,009.0	290.5	10.1	5.45
KEL 502.0 SHACKLETON	Rural Long	Total	106	933.3	290.5	9.34	5.45
KEL 503.0 DOODLAKINE	Rural Short	Shire of Kellerberrin	75	465.2	202.5	2.07	2.09
KEL 503.0 DOODLAKINE	Rural Short	Shire of Merredin	14	460.4	202.5	2.05	2.09
KEL 503.0 DOODLAKINE	Rural Short	Shire of Bruce Rock	3	515.4	202.5	2.3	2.09
KEL 503.0 DOODLAKINE	Rural Short	Total	93	466.2	202.5	2.08	2.09
KEL 505.0 TRAYNING	Rural Long	Shire of Trayning	299	360.0	290.5	3.49	5.45
KEL 505.0 TRAYNING	Rural Long	Shire of Kellerberrin	60	1,579.4	290.5	15.31	5.45
KEL 505.0 TRAYNING	Rural Long	Shire of Nungarin	18	273.0	290.5	2.65	5.45
KEL 505.0 TRAYNING	Rural Long	Total	380	549.7	290.5	5.33	5.45
KEL 508.0 KELLERBERRIN	Rural Short	Shire of Kellerberrin	548	115.9	202.5	1.55	2.09
KEL 508.0 KELLERBERRIN	Rural Short	Shire of Tammin	16	1,937.3	202.5	25.89	2.09
KEL 508.0 KELLERBERRIN	Rural Short	Total	564	166.7	202.5	2.23	2.09
KOJ 504.0 MURADUP	Rural Long	Shire of Kojonup	146	72.0	290.5	0.38	5.45
KOJ 504.0 MURADUP	Rural Long	Shire of Boyup Brook	72	205.6	290.5	1.08	5.45
KOJ 504.0 MURADUP	Rural Long	Shire of West Arthur	69	159.2	290.5	0.84	5.45
KOJ 504.0 MURADUP	Rural Long	Total	287	125.8	290.5	0.66	5.45
KOJ 505.0 JINGALUP	Rural Long	Total - Shire of Kojonup	182	204.2	290.5	0.7	5.45

Feeder	SCNRRR Area	LGA Area	Customers (June 2025)	SAIDI	SAIDI SSB	SAIFI	SAIFI SSB
KOJ 506.0 KOJONUP TOWN	Rural Short	Total - Shire of Kojonup	718	73.9	202.5	1.14	2.09
LDE 502.0 MIRRABOOKA NORTH	Urban	Total - City of Wanneroo	2,805	0.1	123.8	0	1.25
LDE 503.0 HEPBURN EAST	Urban	City of Wanneroo	3,407	98.3	123.8	0.41	1.25
LDE 503.0 HEPBURN EAST	Urban	City of Swan	461	1.1	123.8	0	1.25
LDE 503.0 HEPBURN EAST	Urban	Total	3,868	86.7	123.8	0.37	1.25
LDE 505.0 FURNISS RD	Urban	Total - City of Wanneroo	689	46.2	123.8	1.01	1.25
LDE 510.0 KINGSWAY	Urban	Total - City of Wanneroo	2,258	67.0	123.8	1.72	1.25
LDE 511.0 LANDSDALE ZONE S/S 6	Rural Short	Total - City of Wanneroo	436	0.0	202.5	0	2.09
LDE 519.0 100 KINGSWAY	Rural Short	Total - City of Joondalup	3,544	216.8	202.5	1.48	2.09
LDE 520.0 WHITFORDS AVE	Rural Short	City of Wanneroo	1,539	0.5	202.5	0.01	2.09
LDE 520.0 WHITFORDS AVE	Rural Short	City of Joondalup	888	111.7	202.5	1.68	2.09
LDE 520.0 WHITFORDS AVE	Rural Short	Total	2,427	39.0	202.5	0.59	2.09
LDE 523.0 161 HEPBURN AVE	Urban	City of Wanneroo	1,577	165.6	123.8	2.95	1.25
LDE 523.0 161 HEPBURN AVE	Urban	City of Joondalup	1,042	199.7	123.8	3.55	1.25
LDE 523.0 161 HEPBURN AVE	Urban	Total	2,619	179.1	123.8	3.19	1.25
LDE 525.0 LANDSDALE ZONE S/S 1	Urban	City of Wanneroo	2,979	148.0	123.8	1.79	1.25
LDE 525.0 LANDSDALE ZONE S/S 1	Urban	City of Stirling	497	85.7	123.8	1.04	1.25
LDE 525.0 LANDSDALE ZONE S/S 1	Urban	Total	3,482	138.1	123.8	1.67	1.25
LDE 526.0 LANDSDALE ZONE S/S 4	Urban	City of Wanneroo	1,727	6.0	123.8	0.04	1.25
LDE 526.0 LANDSDALE ZONE S/S 4	Urban	City of Swan	1,497	29.6	123.8	0.19	1.25
LDE 526.0 LANDSDALE ZONE S/S 4	Urban	Total	3,224	17.7	123.8	0.11	1.25
MA 301.0 JOYCE ST NORTH	Urban	Total - City of Stirling	2,545	160.2	123.8	1.45	1.25
MA 302.0 ANDREW	Urban	Total - City of Stirling	3,543	117.1	123.8	3.53	1.25
MA 304.0 LALOR STREET	Urban	Total - City of Stirling	3,280	176.8	123.8	1.65	1.25
MA 305.0 MANNING STREET	Urban	Total - City of Stirling	1,137	202.4	123.8	0.16	1.25
MA 307.0 JOYCE STREET SOUTH	Urban	Total - City of Stirling	1,898	0.0	123.8	0	1.25

Feeder	SCNRRR Area	LGA Area	Customers (June 2025)	SAIDI	SAIDI SSB	SAIFI	SAIFI SSB
MA 308.0 NEWBOROUGH	Urban	Total - City of Stirling	1,823	304.2	123.8	1.37	1.25
MBR 504.0 QUANGELLUP	Rural Long	Shire of Plantagenet	2,658	213.8	290.5	1.7	5.45
MBR 504.0 QUANGELLUP	Rural Long	Shire of Cranbrook	705	492.4	290.5	3.91	5.45
MBR 504.0 QUANGELLUP	Rural Long	City of Albany	85	1,475.7	290.5	11.71	5.45
MBR 504.0 QUANGELLUP	Rural Long	Shire of Kojonup	71	1,713.8	290.5	13.59	5.45
MBR 504.0 QUANGELLUP	Rural Long	Total	3,534	329.3	290.5	2.61	5.45
MBR 513.0 ROCKY GULLY	Rural Long	Shire of Plantagenet	220	1.1	290.5	0.02	5.45
MBR 513.0 ROCKY GULLY	Rural Long	Shire of Cranbrook	28	10.0	290.5	0.16	5.45
MBR 513.0 ROCKY GULLY	Rural Long	Shire of Manjimup	9	4.8	290.5	0.07	5.45
MBR 513.0 ROCKY GULLY	Rural Long	Total	257	2.2	290.5	0.03	5.45
MCE 307.0 BROADWAY FAIR	Urban	City of Perth	782	0.0	123.8	0	1.25
MCE 307.0 BROADWAY FAIR	Urban	City of Nedlands	238	0.0	123.8	0	1.25
MCE 307.0 BROADWAY FAIR	Urban	Total	1,020	0.0	123.8	0	1.25
MCE 314.0 27 ROCKTON RD RMU	Rural Short	City of Nedlands	493	21.7	202.5	0.1	2.09
MCE 314.0 27 ROCKTON RD RMU	Rural Short	Town of Claremont	489	0.0	202.5	0	2.09
MCE 314.0 27 ROCKTON RD RMU	Rural Short	Total	982	11.0	202.5	0.05	2.09
MCE 316.0 L8 PARK AVE	Urban	City of Perth	367	0.7	123.8	0	1.25
MCE 316.0 L8 PARK AVE	Urban	City of Nedlands	20	0.0	123.8	0	1.25
MCE 316.0 L8 PARK AVE	Urban	Total	387	0.7	123.8	0	1.25
MCE 330.0 5 MONASH RMU	Urban	City of Perth	537	0.0	123.8	0	1.25
MCE 330.0 5 MONASH RMU	Urban	City of Nedlands	18	0.0	123.8	0	1.25
MCE 330.0 5 MONASH RMU	Urban	Total	555	0.0	123.8	0	1.25
MCE 331.0 95 MONASH AVE	Rural Short	Total - City of Nedlands	977	30.4	202.5	0.05	2.09
MCE 333.0 55 BROADWAY RMU	Urban	City of Nedlands	683	0.0	123.8	0	1.25
MCE 333.0 55 BROADWAY RMU	Urban	City of Perth	94	0.0	123.8	0	1.25
MCE 333.0 55 BROADWAY RMU	Urban	Total	777	0.0	123.8	0	1.25

Feeder	SCNRRR Area	LGA Area	Customers (June 2025)	SAIDI	SAIDI SSB	SAIFI	SAIFI SSB
MCE 334.0 PARK RD	Urban	City of Nedlands	605	66.5	123.8	0.16	1.25
MCE 334.0 PARK RD	Urban	City of Perth	123	0.0	123.8	0	1.25
MCE 334.0 PARK RD	Urban	Total	728	55.1	123.8	0.13	1.25
MCE 336.0 5 STANLEY RMU	Rural Short	Total - City of Nedlands	1,272	0.0	202.5	0	2.09
MDN 504.0 1828 ALBANY HWY	Urban	Total - City of Gosnells	2,242	449.5	123.8	3.28	1.25
MDN 505.0 27 ROYAL ST	Urban	Total - City of Gosnells	2,666	314.0	123.8	2.94	1.25
MDN 507.0 L138 KITSON PL	Urban	Total - City of Gosnells	989	104.2	123.8	1.1	1.25
MDN 508.0 108 MADDINGTON RD	Rural Short	City of Gosnells	1,947	386.3	202.5	3.97	2.09
MDN 508.0 108 MADDINGTON RD	Rural Short	City of Kalamunda	1,201	201.3	202.5	2.07	2.09
MDN 508.0 108 MADDINGTON RD	Rural Short	Total	3,148	314.3	202.5	3.23	2.09
MED 504.0 L521 MCLAREN AVE	Rural Short	Total - City of Kwinana	57	0.0	202.5	0	2.09
MED 507.0 L2 CHISHAM AVE	Urban	Total - City of Kwinana	2,389	61.2	123.8	2.45	1.25
MED 508.0 L1084 TUCKER ST	Rural Short	Total - City of Kwinana	2,895	32.3	202.5	0.07	2.09
MED 511.0 16 ABERCROMBIE RD	Rural Short	Total - City of Kwinana	3,002	45.5	202.5	1.02	2.09
MED 513.0 L1047 BROWNELL CRES	Rural Short	City of Kwinana	2,496	42.3	202.5	1.85	2.09
MED 513.0 L1047 BROWNELL CRES	Rural Short	City of Rockingham	173	42.2	202.5	1.84	2.09
MED 513.0 L1047 BROWNELL CRES	Rural Short	Total	2,696	42.3	202.5	1.85	2.09
MED 517.0 L1084 TUCKER ST	Urban	Total - City of Kwinana	21	0.0	123.8	0	1.25
MED 522.0 ABERCROMBIE RD SOUTH	Rural Short	Total - City of Kwinana	3,994	178.4	202.5	4.33	2.09
MED 524.0 MEDINA S/S RMU	Rural Short	City of Kwinana	2,957	134.1	202.5	0.98	2.09
MED 524.0 MEDINA S/S RMU	Rural Short	City of Rockingham	614	267.5	202.5	1.96	2.09
MED 524.0 MEDINA S/S RMU	Rural Short	Total	3,571	155.1	202.5	1.14	2.09
MED 526.0 ABERCROMBIE RD NORTH	Rural Short	City of Kwinana	2,111	34.1	202.5	0.65	2.09
MED 526.0 ABERCROMBIE RD NORTH	Rural Short	Shire of Serpentine-Jarrahdale	294	154.9	202.5	2.95	2.09
MED 526.0 ABERCROMBIE RD NORTH	Rural Short	Total	2,406	45.3	202.5	0.86	2.09
MER 506.0 MERREDIN	Rural Short	Total - Shire of Merredin	1,306	353.3	202.5	9.41	2.09

Feeder	SCNRRR Area	LGA Area	Customers (June 2025)	SAIDI	SAIDI SSB	SAIFI	SAIFI SSB
MER 507.0 BURRACOPPIN	Rural Long	Shire of Merredin	397	567.3	290.5	2.61	5.45
MER 507.0 BURRACOPPIN	Rural Long	Shire of Westonia	18	591.6	290.5	2.72	5.45
MER 507.0 BURRACOPPIN	Rural Long	Total	418	568.4	290.5	2.61	5.45
MER 515.0 BRUCE ROCK TOWN	Rural Long	Shire of Bruce Rock	499	386.2	290.5	4.81	5.45
MER 515.0 BRUCE ROCK TOWN	Rural Long	Shire of Merredin	106	478.4	290.5	5.96	5.45
MER 515.0 BRUCE ROCK TOWN	Rural Long	Shire of Narembeen	25	1,670.3	290.5	20.81	5.45
MER 515.0 BRUCE ROCK TOWN	Rural Long	Total	630	452.3	290.5	5.63	5.45
MER 516.0 NUNGARIN	Rural Long	Shire of Mount Marshall	440	1,656.7	290.5	12.53	5.45
MER 516.0 NUNGARIN	Rural Long	Shire of Mukinbudin	402	2,082.9	290.5	15.76	5.45
MER 516.0 NUNGARIN	Rural Long	Shire of Nungarin	141	637.3	290.5	4.82	5.45
MER 516.0 NUNGARIN	Rural Long	Shire of Merredin	124	549.2	290.5	4.16	5.45
MER 516.0 NUNGARIN	Rural Long	Total	1,133	1,558.5	290.5	11.79	5.45
MH 501.0 CLARICE ST (F)/106 WATERSI	Urban	Total - City of Mandurah	3,432	26.7	123.8	0.1	1.25
MH 502.0 ELIZABETH	Urban	Total - City of Mandurah	3,995	80.0	123.8	1.11	1.25
MH 504.0 FRANCE	Urban	Total - City of Mandurah	2,124	49.4	123.8	0.21	1.25
MH 509.0 WAXFLOWER VSTA	Rural Short	Total - City of Mandurah	3,480	106.8	202.5	0.55	2.09
MH 512.0 LANYON	Rural Short	Total - City of Mandurah	3,856	42.3	202.5	0.47	2.09
MH 515.0 CLARICE	Urban	City of Mandurah	1,813	192.0	123.8	0.9	1.25
MH 515.0 CLARICE	Urban	Shire of Murray	475	105.6	123.8	0.5	1.25
MH 515.0 CLARICE	Urban	Total	2,288	173.0	123.8	0.81	1.25
MH 520.0 DOWER.S	Urban	Total - City of Mandurah	1,931	82.4	123.8	1.71	1.25
MH 521.0 OLD COAST RD	Rural Short	Total - City of Mandurah	5,920	201.2	202.5	1.77	2.09
MH 522.0 79 ALLNUTT ST	Urban	Total - City of Mandurah	4,456	35.9	123.8	0.19	1.25
MIL 301.0 778 HAY ST (TOWN HOUSE)	CBD	Total - City of Perth	57	0.0	13.7	0	0.21
MIL 303.0 441 MURRAY/214 ST GEO TCE	CBD	Total - City of Perth	269	0.0	13.7	0	0.21
MIL 307.0 5 MILL ST/942 HAY ST	CBD	Total - City of Perth	219	0.8	13.7	0	0.21

Feeder	SCNRRR Area	LGA Area	Customers (June 2025)	SAIDI	SAIDI SSB	SAIFI	SAIFI SSB
MIL 309.0 170 ST.GEO.TCE/DAILY NEWS	CBD	City of Perth	822	2.0	13.7	0.03	0.21
MIL 309.0 170 ST.GEO.TCE/DAILY NEWS	CBD	City of Vincent	103	0.0	13.7	0	0.21
MIL 309.0 170 ST.GEO.TCE/DAILY NEWS	CBD	Total	925	1.8	13.7	0.02	0.21
MIL 312.0 918HAY/560WELLINGTON ST	CBD	Total - City of Perth	268	13.4	13.7	2.21	0.21
MIL 314.0 108.ST.GEO.TCE	CBD	Total - City of Perth	39	0.0	13.7	0	0.21
MIL 316.0 14 SPRING ST/CUSTOM	CBD	Total - City of Perth	74	18.8	13.7	0.01	0.21
MIL 319.0 468 MURRAY/14 SPRING ST 2	CBD	Total - City of Perth	209	0.0	13.7	0	0.21
MIL 327.0	CBD	Total - City of Perth	198	0.0	13.7	0	0.21
MIL 330.0 976 HAY ST (QVI CARPARK)	CBD	Total - City of Perth	125	0.0	13.7	0	0.21
MIL 332.0 160 ST.GEO.TCE	CBD	Total - City of Perth	12	0.0	13.7	0	0.21
MIL 337.0 996 HAY ST	CBD	Total - City of Perth	48	0.0	13.7	0	0.21
MIL 339.0 14 LAKE ST/220 ST GEO	CBD	City of Perth	174	0.0	13.7	0	0.21
MIL 339.0 14 LAKE ST/220 ST GEO	CBD	City of Vincent	6	0.0	13.7	0	0.21
MIL 339.0 14 LAKE ST/220 ST GEO	CBD	Total	180	0.0	13.7	0	0.21
MIL 345.0 200 ST GEO T/556 WELLINGT	CBD	Total - City of Perth	20	0.0	13.7	0	0.21
MIL 348.0 33 MALCOLM ST	CBD	Total - City of Perth	546	98.1	13.7	1.35	0.21
MIL 350.0 ENTERTAIN/CEN /185 ST GEO	CBD	Total - City of Perth	62	86.6	13.7	1	0.21
MIL 352.0 88 COLIN ST.503 MURRAY ST	CBD	Total - City of Perth	14	0.0	13.7	0	0.21
MIL 354.0 1 THE ESPLANANDE	CBD	Total - City of Perth	152	0.0	13.7	0	0.21
MJ 503.0 BRICKWORKS #2	Rural Short	Total - City of Swan	1,895	244.7	202.5	1.16	2.09
MJ 504.0 LLOYD ST/9 BROCKMAN RD	Urban	Total - City of Swan	1,255	5.4	123.8	0.13	1.25
MJ 506.0 THE CRESCENT ROUNDABOUT	Urban	Total - City of Swan	1,990	348.5	123.8	3	1.25
MJ 508.0 GREENMOUNT/CADCOM ZONE 2	Rural Short	Shire of Mundaring	2,101	203.8	202.5	1.27	2.09
MJ 508.0 GREENMOUNT/CADCOM ZONE 2	Rural Short	City of Swan	1,430	143.3	202.5	0.89	2.09
MJ 508.0 GREENMOUNT/CADCOM ZONE 2	Rural Short	Total	3,531	179.2	202.5	1.12	2.09
MJ 510.0 SWANVIEW	Rural Short	City of Swan	3,372	226.5	202.5	2.9	2.09

Feeder	SCNRRR Area	LGA Area	Customers (June 2025)	SAIDI	SAIDI SSB	SAIFI	SAIFI SSB
MJ 510.0 SWANVIEW	Rural Short	Shire of Mundaring	356	200.6	202.5	2.57	2.09
MJ 510.0 SWANVIEW	Rural Short	Total	3,728	224.1	202.5	2.87	2.09
MJ 514.0 BUSHMEAD/MIDLAND GATE	Urban	City of Swan	716	511.5	123.8	1.98	1.25
MJ 514.0 BUSHMEAD/MIDLAND GATE	Urban	Shire of Mundaring	256	643.2	123.8	2.49	1.25
MJ 514.0 BUSHMEAD/MIDLAND GATE	Urban	Total	972	544.4	123.8	2.1	1.25
MJ 515.0 28 HYDE ST	Urban	Total - City of Swan	20	90.9	123.8	2	1.25
MJ 528.0 BRICK WORKS NO1	Urban	Total - City of Swan	906	23.1	123.8	0.51	1.25
MJ 537.0 19 ABINGDON RD	Rural Short	City of Swan	1,988	81.1	202.5	0.77	2.09
MJ 537.0 19 ABINGDON RD	Rural Short	Shire of Mundaring	1,248	78.0	202.5	0.74	2.09
MJ 537.0 19 ABINGDON RD	Rural Short	Total	3,236	79.9	202.5	0.75	2.09
MJ 538.0 16 JAMES RD	Rural Short	Total - City of Swan	1,303	458.3	202.5	3.77	2.09
MJP 507.0 PEMBERTON	Rural Long	Total - Shire of Manjimup	908	2,766.3	290.5	13.07	5.45
MJP 511.0 MANJIMUP	Rural Short	Total - Shire of Manjimup	1,671	205.9	202.5	1.69	2.09
MJP 512.0 DEANMILL	Rural Long	Total - Shire of Manjimup	1,765	514.8	290.5	5.6	5.45
MJP 514.0 QUINNINUP	Rural Long	Total - Shire of Manjimup	792	3,322.4	290.5	10.86	5.45
MLG 510.0 BEACH RD	Urban	City of Stirling	1,472	313.8	123.8	1.91	1.25
MLG 510.0 BEACH RD	Urban	City of Swan	431	133.5	123.8	0.81	1.25
MLG 510.0 BEACH RD	Urban	Total	1,903	273.3	123.8	1.67	1.25
MLG 524.0 33 HOLDER ST	Urban	Total - City of Swan	692	263.0	123.8	2.11	1.25
MLG 527.0 12 WIDGE RD	Urban	City of Stirling	1,629	50.9	123.8	0.58	1.25
MLG 527.0 12 WIDGE RD	Urban	City of Bayswater	625	103.3	123.8	1.18	1.25
MLG 527.0 12 WIDGE RD	Urban	Total	2,254	65.3	123.8	0.75	1.25
MLG 543.0	Rural Short	City of Stirling	1,429	87.1	202.5	0.39	2.09
MLG 543.0	Rural Short	City of Wanneroo	1,239	32.3	202.5	0.14	2.09
MLG 543.0	Rural Short	City of Swan	730	9.4	202.5	0.04	2.09
MLG 543.0	Rural Short	Total	3,398	50.4	202.5	0.22	2.09

Feeder	SCNRRR Area	LGA Area	Customers (June 2025)	SAIDI	SAIDI SSB	SAIFI	SAIFI SSB
MLG 546.0 25 FINANCE PL	Urban	Total - City of Swan	2,123	30.5	123.8	1.02	1.25
MLG 547.0	Urban	Total - City of Swan	3,330	68.7	123.8	1.08	1.25
MO 337.0 LAWRENCE ST	Urban	City of Bayswater	2,528	69.8	123.8	0.53	1.25
MO 337.0 LAWRENCE ST	Urban	City of Stirling	1,286	250.6	123.8	1.9	1.25
MO 337.0 LAWRENCE ST	Urban	Total	3,814	130.2	123.8	0.98	1.25
MO 338.0	Urban	City of Bayswater	3,241	15.4	123.8	0.09	1.25
MO 338.0	Urban	City of Stirling	639	0.0	123.8	0	1.25
MO 338.0	Urban	Total	3,880	12.8	123.8	0.08	1.25
MO 340.0 L47 CATHERINE ST	Urban	Total - City of Bayswater	2,062	51.2	123.8	0.28	1.25
MO 341.0 CATHERINE ST	Urban	City of Stirling	972	184.4	123.8	0.47	1.25
MO 341.0 CATHERINE ST	Urban	City of Bayswater	442	13.2	123.8	0.03	1.25
MO 341.0 CATHERINE ST	Urban	Total	1,414	130.1	123.8	0.33	1.25
MO 354.0 145 RUSSELL ST	Urban	City of Stirling	1,498	172.9	123.8	1.92	1.25
MO 354.0 145 RUSSELL ST	Urban	City of Bayswater	390	35.9	123.8	0.4	1.25
MO 354.0 145 RUSSELL ST	Urban	Total	1,919	143.6	123.8	1.6	1.25
MO 355.0 231 DRAKE ST	Urban	City of Bayswater	655	21.7	123.8	0.12	1.25
MO 355.0 231 DRAKE ST	Urban	City of Stirling	586	76.6	123.8	0.44	1.25
MO 355.0 231 DRAKE ST	Urban	Total	1,241	47.2	123.8	0.27	1.25
MO 357.0 R.A COOK RESERVE B	Urban	Total - City of Stirling	1,397	31.6	123.8	1.01	1.25
MO 361.0 GOODE ST EAST	Urban	Total - City of Bayswater	1,854	217.2	123.8	1.01	1.25
MO 362.0 FORT ST	Urban	Total - City of Bayswater	1,498	84.6	123.8	0.32	1.25
MO 370.0 GOODE ST WEST	Urban	City of Stirling	1,560	278.4	123.8	2.42	1.25
MO 370.0 GOODE ST WEST	Urban	City of Bayswater	368	0.0	123.8	0	1.25
MO 370.0 GOODE ST WEST	Urban	Total	1,928	225.7	123.8	1.96	1.25
MO 371.0 RUSSELL ST	Urban	Total - City of Bayswater	117	0.0	123.8	0	1.25
MOR 601.0 MOORA	Rural Short	Total - Shire of Moora	929	49.7	202.5	0.69	2.09

Feeder	SCNRRR Area	LGA Area	Customers (June 2025)	SAIDI	SAIDI SSB	SAIFI	SAIFI SSB
MOR 603.0 NEW NORCIA	Rural Long	Shire of Victoria Plains	440	3,388.8	290.5	12.42	5.45
MOR 603.0 NEW NORCIA	Rural Long	Shire of Moora	39	4,276.6	290.5	15.67	5.45
MOR 603.0 NEW NORCIA	Rural Long	Shire of Goomalling	16	1,495.9	290.5	5.48	5.45
MOR 603.0 NEW NORCIA	Rural Long	Shire of Dandaragan	11	9,082.9	290.5	33.29	5.45
MOR 603.0 NEW NORCIA	Rural Long	Total	509	3,525.5	290.5	12.92	5.45
MOR 607.0 WONGAN HILLS SOUTH	Rural Long	Shire of Wongan-Ballidu	924	230.7	290.5	2.54	5.45
MOR 607.0 WONGAN HILLS SOUTH	Rural Long	Shire of Dalwallinu	167	299.6	290.5	3.3	5.45
MOR 607.0 WONGAN HILLS SOUTH	Rural Long	Shire of Goomalling	61	640.7	290.5	7.06	5.45
MOR 607.0 WONGAN HILLS SOUTH	Rural Long	Shire of Dowerin	60	294.6	290.5	3.25	5.45
MOR 607.0 WONGAN HILLS SOUTH	Rural Long	Shire of Koorda	43	237.3	290.5	2.61	5.45
MOR 607.0 WONGAN HILLS SOUTH	Rural Long	Total	1,263	263.0	290.5	2.9	5.45
MOR 609.0 WONGAN HILLS NORTH	Rural Long	Shire of Moora	96	3,505.5	290.5	7.62	5.45
MOR 609.0 WONGAN HILLS NORTH	Rural Long	Shire of Wongan-Ballidu	37	4,782.0	290.5	10.39	5.45
MOR 609.0 WONGAN HILLS NORTH	Rural Long	Shire of Victoria Plains	18	2,683.4	290.5	5.83	5.45
MOR 609.0 WONGAN HILLS NORTH	Rural Long	Total	152	3,688.0	290.5	8.01	5.45
MOR 610.0 DALWALLINU	Rural Long	Shire of Dalwallinu	762	2,874.0	290.5	11.19	5.45
MOR 610.0 DALWALLINU	Rural Long	Shire of Moora	130	2,938.9	290.5	11.44	5.45
MOR 610.0 DALWALLINU	Rural Long	Total	894	2,883.2	290.5	11.23	5.45
MOR 612.0 WATHEROO	Rural Long	Shire of Moora	209	6,823.1	290.5	62.92	5.45
MOR 612.0 WATHEROO	Rural Long	Shire of Coorow	70	6,443.3	290.5	59.42	5.45
MOR 612.0 WATHEROO	Rural Long	Shire of Dalwallinu	13	7,733.8	290.5	71.32	5.45
MOR 612.0 WATHEROO	Rural Long	Shire of Dandaragan	7	8,617.6	290.5	79.47	5.45
MOR 612.0 WATHEROO	Rural Long	Total	299	6,816.9	290.5	62.86	5.45
MOR 613.0 DANDARAGAN	Rural Long	Shire of Dandaragan	595	1,512.0	290.5	8.45	5.45
MOR 613.0 DANDARAGAN	Rural Long	Shire of Moora	81	478.2	290.5	2.67	5.45
MOR 613.0 DANDARAGAN	Rural Long	Total	676	1,393.8	290.5	7.79	5.45

Feeder	SCNRRR Area	LGA Area	Customers (June 2025)	SAIDI	SAIDI SSB	SAIFI	SAIFI SSB
MR 508.0 AUGUSTA	Rural Long	Total - Shire of Augusta-Margaret River	2,672	238.9	290.5	0.85	5.45
MR 550.0 COWARAMUP	Rural Long	Shire of Augusta-Margaret River	2,219	206.4	290.5	3.44	5.45
MR 550.0 COWARAMUP	Rural Long	City of Busselton	108	275.6	290.5	4.59	5.45
MR 550.0 COWARAMUP	Rural Long	Total	2,327	209.6	290.5	3.49	5.45
MR 551.0 PREVELLY	Rural Short	Total - Shire of Augusta-Margaret River	3,120	89.1	202.5	0.55	2.09
MRR 502.0 DEVLIN RD	Rural Short	Total - Shire of Harvey	3,372	63.2	202.5	1.43	2.09
MRR 503.0 MARRIOT ROAD EAST	Rural Long	Total - Shire of Harvey	1,672	126.4	290.5	1.5	5.45
MRR 531.0 MARRIOT ROAD EAST	Urban	Total - Shire of Harvey	44	0.0	123.8	0	1.25
MRR 534.0 BINNINGUP	Rural Long	Total - Shire of Harvey	1,455	326.5	290.5	3.76	5.45
MSR 506.0 PATTERSON RD	Urban	City of Kwinana	41	303.7	123.8	7.02	1.25
MSR 506.0 PATTERSON RD	Urban	City of Rockingham	7	361.5	123.8	8.36	1.25
MSR 506.0 PATTERSON RD	Urban	Total	48	312.1	123.8	7.22	1.25
MSR 507.0 MANDURAH RD	Urban	Total - City of Kwinana	135	3,523.3	123.8	43.76	1.25
MSS 504.0 L1808 TANDURE CIR	Rural Short	City of Mandurah	3,854	168.1	202.5	2.17	2.09
MSS 504.0 L1808 TANDURE CIR	Rural Short	Shire of Murray	159	605.9	202.5	7.84	2.09
MSS 504.0 L1808 TANDURE CIR	Rural Short	Total	4,013	186.9	202.5	2.42	2.09
MSS 505.0 L327 FREMANTLE RD	Urban	City of Rockingham	2,581	82.3	123.8	1.48	1.25
MSS 505.0 L327 FREMANTLE RD	Urban	City of Mandurah	492	108.6	123.8	1.96	1.25
MSS 505.0 L327 FREMANTLE RD	Urban	Total	3,073	86.4	123.8	1.56	1.25
MSS 508.0 MEADOW SPRINGS B RMU	Rural Short	Total - City of Mandurah	3,209	29.6	202.5	0.15	2.09
MSS 519.0 SPARE	Rural Short	Total - City of Mandurah	1,721	0.0	202.5	0	2.09
MSS 529.0 PARKLANDS TUNNEL	Rural Short	City of Rockingham	4,227	110.4	202.5	2.29	2.09
MSS 529.0 PARKLANDS TUNNEL	Rural Short	City of Mandurah	404	15.4	202.5	0.32	2.09
MSS 529.0 PARKLANDS TUNNEL	Rural Short	Shire of Serpentine-Jarrahdale	153	801.8	202.5	16.64	2.09
MSS 529.0 PARKLANDS TUNNEL	Rural Short	Total	4,784	117.7	202.5	2.44	2.09

Feeder	SCNRRR Area	LGA Area	Customers (June 2025)	SAIDI	SAIDI SSB	SAIFI	SAIFI SSB
MSS 530.0 L281 GORDON RD	Rural Short	Total - City of Mandurah	2,152	71.3	202.5	1.2	2.09
MSS 536.0 L9003 MANDURAH RD	Rural Short	City of Rockingham	3,768	21.0	202.5	2.08	2.09
MSS 536.0 L9003 MANDURAH RD	Rural Short	City of Mandurah	451	20.4	202.5	2.02	2.09
MSS 536.0 L9003 MANDURAH RD	Rural Short	Total	4,219	20.9	202.5	2.07	2.09
MSS 537.0 L281 GORDON RD	Urban	Total - City of Mandurah	2,032	65.2	123.8	0.36	1.25
MSS 540.0 L303 MEADOW SPRINGS DRV	Urban	Total - City of Mandurah	4,099	112.7	123.8	2.11	1.25
MUC 505.0 FEWSTER STH	Rural Short	City of Swan	1,062	668.3	202.5	14.27	2.09
MUC 505.0 FEWSTER STH	Rural Short	Shire of Chittering	233	196.8	202.5	4.2	2.09
MUC 505.0 FEWSTER STH	Rural Short	Total	1,295	576.9	202.5	12.31	2.09
MUC 510.0 GREAT NORTHERN HWY	Rural Long	Total - Shire of Chittering	2,314	119.9	290.5	1.54	5.45
MUC 511.0 BRAND NTH	Rural Short	City of Wanneroo	33	179.2	202.5	1.32	2.09
MUC 511.0 BRAND NTH	Rural Short	Shire of Chittering	3	312.7	202.5	2.3	2.09
MUC 511.0 BRAND NTH	Rural Short	Total	36	191.1	202.5	1.4	2.09
MUC 536.0 BRAND SOUTH (LS)	Rural Short	City of Swan	2,209	229.3	202.5	3.18	2.09
MUC 536.0 BRAND SOUTH (LS)	Rural Short	Shire of Chittering	154	342.2	202.5	4.75	2.09
MUC 536.0 BRAND SOUTH (LS)	Rural Short	Total	2,363	236.8	202.5	3.28	2.09
MUC 537.0 L1702 BRYNE RD	Rural Long	Shire of Gingin	976	382.6	290.5	3.98	5.45
MUC 537.0 L1702 BRYNE RD	Rural Long	Shire of Chittering	46	232.3	290.5	2.42	5.45
MUC 537.0 L1702 BRYNE RD	Rural Long	Total	1,022	375.6	290.5	3.91	5.45
MUL 503.0 OCEAN REEF RD	Urban	Total - City of Joondalup	3,517	159.9	123.8	2.26	1.25
MUL 504.0 BEENYUP TREATMENT PLANT	Urban	Total - City of Joondalup	1,880	110.1	123.8	1.06	1.25
MUL 507.0 WANGARA	Rural Short	City of Wanneroo	1,866	93.7	202.5	3.89	2.09
MUL 507.0 WANGARA	Rural Short	City of Joondalup	1,210	119.2	202.5	4.95	2.09
MUL 507.0 WANGARA	Rural Short	Total	3,076	100.6	202.5	4.18	2.09
MUL 509.0 MULLALOO DRIVE EAST	Rural Short	City of Wanneroo	2,694	259.0	202.5	3.45	2.09
MUL 509.0 MULLALOO DRIVE EAST	Rural Short	City of Joondalup	584	142.0	202.5	1.89	2.09

Feeder	SCNRRR Area	LGA Area	Customers (June 2025)	SAIDI	SAIDI SSB	SAIFI	SAIFI SSB
MUL 509.0 MULLALOO DRIVE EAST	Rural Short	Total	3,278	238.1	202.5	3.17	2.09
MUL 510.0 JOONDALUP DRIVE	Urban	Total - City of Joondalup	427	171.8	123.8	1.23	1.25
MUL 515.0 L11 JOONDALUP DR RMU	Rural Short	Total - City of Joondalup	1,170	154.4	202.5	1.02	2.09
MUL 518.0 TRAPPERS/CONIDAE	Urban	Total - City of Joondalup	3,313	251.8	123.8	2.38	1.25
MUL 520.0 WEDGEWOOD	Urban	Total - City of Joondalup	815	23.4	123.8	0.11	1.25
MUL 522.0 49 JOONDALUP DR	Urban	Total - City of Joondalup	44	0.0	123.8	0	1.25
MUR 504.0 L4252 MURDOCH DR	Urban	City of Melville	412	137.8	123.8	1.41	1.25
MUR 504.0 L4252 MURDOCH DR	Urban	City of Cockburn	209	133.4	123.8	1.36	1.25
MUR 504.0 L4252 MURDOCH DR	Urban	Total	621	136.4	123.8	1.39	1.25
MUR 507.0 125 CASSERLEY AVE	Urban	City of Cockburn	1,145	360.3	123.8	4.11	1.25
MUR 507.0 125 CASSERLEY AVE	Urban	City of Melville	370	1.2	123.8	0.01	1.25
MUR 507.0 125 CASSERLEY AVE	Urban	Total	1,515	273.6	123.8	3.12	1.25
MUR 524.0 HOPE RD	Rural Short	Total - City of Cockburn	2,210	16.3	202.5	0.1	2.09
MUR 527.0 MURDOCH DR 1 RMU	Urban	Total - City of Melville	1,546	20.9	123.8	0.09	1.25
MYR 504.0 709 CANNING HWY	Urban	Total - City of Melville	1,377	14.4	123.8	0.08	1.25
MYR 505.0 OPP 185 KITCHENER RD	Urban	Total - City of Melville	2,633	30.4	123.8	1.44	1.25
MYR 508.0 NORMA RD NORTH	Urban	Total - City of Melville	2,068	15.6	123.8	0.07	1.25
MYR 510.0 KITCHENER RD EAST	Urban	Total - City of Melville	2,523	92.2	123.8	0.32	1.25
MYR 511.0 20 HORROCKS RD	Urban	Total - City of Melville	2,563	3.0	123.8	0.03	1.25
MYR 514.0 NORMA RD SOUTH	Urban	Total - City of Melville	86	0.0	123.8	0	1.25
NB 501.0 37 EVERINGHAM ST	Urban	City of Joondalup	1,687	149.7	123.8	0.61	1.25
NB 501.0 37 EVERINGHAM ST	Urban	City of Stirling	617	39.7	123.8	0.16	1.25
NB 501.0 37 EVERINGHAM ST	Urban	Total	2,304	120.2	123.8	0.49	1.25
NB 502.0 WALDORF ST	Urban	City of Stirling	1,349	8.7	123.8	0.12	1.25
NB 502.0 WALDORF ST	Urban	City of Joondalup	371	0.0	123.8	0	1.25
NB 502.0 WALDORF ST	Urban	Total	1,720	6.9	123.8	0.09	1.25

Feeder	SCNRRR Area	LGA Area	Customers (June 2025)	SAIDI	SAIDI SSB	SAIFI	SAIFI SSB
NB 504.0 BRADWELL ST	Urban	Total - City of Stirling	2,453	253.6	123.8	1.62	1.25
NB 508.0 CLEMENT DR	Urban	Total - City of Stirling	1,926	34.3	123.8	0.17	1.25
NB 513.0 MARMION AVE	Rural Short	City of Joondalup	1,364	41.9	202.5	0.23	2.09
NB 513.0 MARMION AVE	Rural Short	City of Stirling	110	0.0	202.5	0	2.09
NB 513.0 MARMION AVE	Rural Short	Total	1,474	38.8	202.5	0.21	2.09
NB 514.0 REID HWY	Urban	City of Joondalup	1,533	20.4	123.8	0.14	1.25
NB 514.0 REID HWY	Urban	City of Stirling	426	0.0	123.8	0	1.25
NB 514.0 REID HWY	Urban	Total	1,959	15.9	123.8	0.11	1.25
NB 518.0 EVERINGHAM ST NORTH	Rural Short	City of Joondalup	1,517	471.3	202.5	3.42	2.09
NB 518.0 EVERINGHAM ST NORTH	Rural Short	City of Stirling	421	258.3	202.5	1.88	2.09
NB 518.0 EVERINGHAM ST NORTH	Rural Short	Total	1,938	425.1	202.5	3.09	2.09
NB 519.0 BEACH RD WEST	Urban	City of Joondalup	2,104	590.1	123.8	4.1	1.25
NB 519.0 BEACH RD WEST	Urban	City of Stirling	1,033	248.2	123.8	1.73	1.25
NB 519.0 BEACH RD WEST	Urban	Total	3,137	474.1	123.8	3.3	1.25
NB 520.0 EVERINGHAM ST STH	Urban	Total - City of Stirling	462	103.4	123.8	0.36	1.25
NGN 502.0 NARROGIN EAST	Rural Long	Shire of Pingelly	701	292.4	290.5	2.61	5.45
NGN 502.0 NARROGIN EAST	Rural Long	Shire of Narrogin	682	1.0	290.5	0.01	5.45
NGN 502.0 NARROGIN EAST	Rural Long	Shire of Brookton	591	595.8	290.5	5.32	5.45
NGN 502.0 NARROGIN EAST	Rural Long	Shire of Beverley	134	745.0	290.5	6.65	5.45
NGN 502.0 NARROGIN EAST	Rural Long	Shire of Cuballing	70	432.3	290.5	3.86	5.45
NGN 502.0 NARROGIN EAST	Rural Long	Shire of Corrigin	47	678.0	290.5	6.05	5.45
NGN 502.0 NARROGIN EAST	Rural Long	Total	2,224	323.6	290.5	2.89	5.45
NGN 504.0 NARROGIN WEST	Rural Short	Total - Shire of Narrogin	1,639	63.9	202.5	2.02	2.09
NGN 506.0 WILLIAMS	Rural Long	Shire of Williams	553	178.2	290.5	4.5	5.45
NGN 506.0 WILLIAMS	Rural Long	Shire of Narrogin	145	61.1	290.5	1.54	5.45
NGN 506.0 WILLIAMS	Rural Long	Shire of Boddington	35	227.8	290.5	5.75	5.45

Feeder	SCNRRR Area	LGA Area	Customers (June 2025)	SAIDI	SAIDI SSB	SAIFI	SAIFI SSB
NGN 506.0 WILLIAMS	Rural Long	Total	733	157.4	290.5	3.97	5.45
NGN 509.0 HIGHBURY	Rural Long	Shire of Narrogin	191	325.7	290.5	2.53	5.45
NGN 509.0 HIGHBURY	Rural Long	Shire of Wickepin	100	939.8	290.5	7.3	5.45
NGN 509.0 HIGHBURY	Rural Long	Shire of Kulin	27	1,151.8	290.5	8.94	5.45
NGN 509.0 HIGHBURY	Rural Long	Shire of Wagin	25	581.3	290.5	4.51	5.45
NGN 509.0 HIGHBURY	Rural Long	Shire of Dumbleyung	18	1,032.6	290.5	8.02	5.45
NGN 509.0 HIGHBURY	Rural Long	Total	360	610.6	290.5	4.74	5.45
NGN 511.0 WICKEPIN	Rural Short	Shire of Narrogin	83	510.2	202.5	3.13	2.09
NGN 511.0 WICKEPIN	Rural Short	Shire of Cuballing	38	454.3	202.5	2.78	2.09
NGN 511.0 WICKEPIN	Rural Short	Shire of Wickepin	7	336.8	202.5	2.06	2.09
NGN 511.0 WICKEPIN	Rural Short	Total	128	483.5	202.5	2.96	2.09
NGN 513.0 BROOKTON	Rural Long	Shire of Cuballing	399	58.8	290.5	0.67	5.45
NGN 513.0 BROOKTON	Rural Long	Shire of Wandering	247	227.0	290.5	2.6	5.45
NGN 513.0 BROOKTON	Rural Long	Shire of Pingelly	24	76.6	290.5	0.88	5.45
NGN 513.0 BROOKTON	Rural Long	Shire of Narrogin	23	244.9	290.5	2.81	5.45
NGN 513.0 BROOKTON	Rural Long	Total	716	123.7	290.5	1.42	5.45
NOR 501.0 GRASS VALLEY	Urban	Total - Shire of Northam	28	676.9	123.8	3.43	1.25
NOR 502.0 GOOMALLING	Rural Long	Shire of Goomalling	554	821.4	290.5	7.51	5.45
NOR 502.0 GOOMALLING	Rural Long	Shire of Northam	183	811.0	290.5	7.42	5.45
NOR 502.0 GOOMALLING	Rural Long	Total	748	818.8	290.5	7.49	5.45
NOR 512.0 NORTHAM SOUTH	Rural Short	Total - Shire of Northam	872	313.4	202.5	4.1	2.09
NOR 532.0 TOODYAY EAST	Rural Long	Shire of Toodyay	1,689	905.1	290.5	5.44	5.45
NOR 532.0 TOODYAY EAST	Rural Long	Shire of Victoria Plains	122	679.4	290.5	4.08	5.45
NOR 532.0 TOODYAY EAST	Rural Long	Total	1,819	889.8	290.5	5.35	5.45
NOR 535.0 TOODYAY WEST	Rural Short	Shire of Toodyay	674	888.9	202.5	6.41	2.09
NOR 535.0 TOODYAY WEST	Rural Short	Shire of Northam	276	0.2	202.5	0	2.09

Feeder	SCNRRR Area	LGA Area	Customers (June 2025)	SAIDI	SAIDI SSB	SAIFI	SAIFI SSB
NOR 535.0 TOODYAY WEST	Rural Short	Total	950	631.7	202.5	4.55	2.09
NOR 538.0 NORTHAM NORTH	Rural Short	Total - Shire of Northam	1,285	19.4	202.5	0.15	2.09
NOR 540.0 YORK	Rural Long	Shire of York	2,159	231.3	290.5	2.98	5.45
NOR 540.0 YORK	Rural Long	Shire of Beverley	979	279.3	290.5	3.59	5.45
NOR 540.0 YORK	Rural Long	Shire of Northam	149	958.0	290.5	12.33	5.45
NOR 540.0 YORK	Rural Long	Total	3,290	278.8	290.5	3.59	5.45
NOR 545.0 NORTHAM TOWNSITE	Rural Short	Shire of Northam	1,390	228.5	202.5	2.58	2.09
NOR 545.0 NORTHAM TOWNSITE	Rural Short	Shire of York	45	841.9	202.5	9.51	2.09
NOR 545.0 NORTHAM TOWNSITE	Rural Short	Total	1,435	248.1	202.5	2.8	2.09
NP 303.0 RICHMOND ST	Urban	Total - City of Vincent	909	240.4	123.8	0.44	1.25
NP 305.0 159 LOFTUS ST	Urban	City of Vincent	3,134	153.2	123.8	0.57	1.25
NP 305.0 159 LOFTUS ST	Urban	City of Stirling	1,111	25.6	123.8	0.1	1.25
NP 305.0 159 LOFTUS ST	Urban	Total	4,245	119.1	123.8	0.45	1.25
NP 307.0 CHARLES ST SOUTH	Urban	Town of Cambridge	1,207	107.1	123.8	0.71	1.25
NP 307.0 CHARLES ST SOUTH	Urban	City of Vincent	1,184	382.9	123.8	2.53	1.25
NP 307.0 CHARLES ST SOUTH	Urban	City of Stirling	473	235.9	123.8	1.56	1.25
NP 307.0 CHARLES ST SOUTH	Urban	Total	2,864	242.4	123.8	1.6	1.25
NP 309.0 VIEW ST	Urban	City of Vincent	1,979	110.9	123.8	0.36	1.25
NP 309.0 VIEW ST	Urban	City of Stirling	249	0.0	123.8	0	1.25
NP 309.0 VIEW ST	Urban	Total	2,250	93.5	123.8	0.31	1.25
NP 310.0 110 LOFTUS ST	Urban	City of Vincent	307	73.1	123.8	1.06	1.25
NP 310.0 110 LOFTUS ST	Urban	Town of Cambridge	33	57.2	123.8	0.83	1.25
NP 310.0 110 LOFTUS ST	Urban	Total	345	71.5	123.8	1.04	1.25
NP 316.0 215 LOFTUS ST	Urban	City of Vincent	1,287	46.6	123.8	0.28	1.25
NP 316.0 215 LOFTUS ST	Urban	City of Stirling	288	0.6	123.8	0	1.25
NP 316.0 215 LOFTUS ST	Urban	Total	1,575	38.3	123.8	0.23	1.25

Feeder	SCNRRR Area	LGA Area	Customers (June 2025)	SAIDI	SAIDI SSB	SAIFI	SAIFI SSB
NP 317.0 PALMERSTON ST	Urban	City of Vincent	1,181	0.0	123.8	0	1.25
NP 317.0 PALMERSTON ST	Urban	City of Perth	223	0.0	123.8	0	1.25
NP 317.0 PALMERSTON ST	Urban	Total	1,404	0.0	123.8	0	1.25
NP 319.0 BOURKE ST WEST	Urban	City of Vincent	1,003	132.1	123.8	0.31	1.25
NP 319.0 BOURKE ST WEST	Urban	Town of Cambridge	828	0.0	123.8	0	1.25
NP 319.0 BOURKE ST WEST	Urban	Total	1,831	72.2	123.8	0.17	1.25
NP 321.0 CHARLES ST NORTH	Urban	City of Vincent	1,673	2.9	123.8	0.01	1.25
NP 321.0 CHARLES ST NORTH	Urban	City of Stirling	450	11.0	123.8	0.04	1.25
NP 321.0 CHARLES ST NORTH	Urban	Total	2,123	4.7	123.8	0.02	1.25
NP 323.0 CHARLES ST FLATS	Urban	City of Vincent	905	461.8	123.8	1.92	1.25
NP 323.0 CHARLES ST FLATS	Urban	City of Perth	39	644.0	123.8	2.68	1.25
NP 323.0 CHARLES ST FLATS	Urban	Total	944	470.3	123.8	1.96	1.25
NP 324.0 WOODVILLE ST	Urban	City of Vincent	1,600	88.5	123.8	0.23	1.25
NP 324.0 WOODVILLE ST	Urban	City of Stirling	554	40.8	123.8	0.11	1.25
NP 324.0 WOODVILLE ST	Urban	Total	2,154	77.3	123.8	0.2	1.25
OC 501.0 ANTILL L/S	Urban	Total - City of Melville	1,949	46.5	123.8	0.28	1.25
OC 504.0 LUCAS ST	Urban	Total - City of Melville	738	588.4	123.8	8.98	1.25
OC 505.0 WEATHERBURN WAY	Urban	City of Cockburn	2,011	30.6	123.8	0.56	1.25
OC 505.0 WEATHERBURN WAY	Urban	City of Melville	1,970	70.6	123.8	1.3	1.25
OC 505.0 WEATHERBURN WAY	Urban	Total	3,981	50.3	123.8	0.92	1.25
OC 508.0 BOWEN ST	Urban	City of Fremantle	1,077	180.5	123.8	2.38	1.25
OC 508.0 BOWEN ST	Urban	City of Cockburn	987	65.7	123.8	0.87	1.25
OC 508.0 BOWEN ST	Urban	City of Melville	942	249.3	123.8	3.29	1.25
OC 508.0 BOWEN ST	Urban	Total	3,006	164.3	123.8	2.17	1.25
OC 510.0 GARLING ST WEST	Urban	City of Melville	169	0.4	123.8	0	1.25
OC 510.0 GARLING ST WEST	Urban	City of Fremantle	163	15.7	123.8	0.17	1.25

Feeder	SCNRRR Area	LGA Area	Customers (June 2025)	SAIDI	SAIDI SSB	SAIFI	SAIFI SSB
OC 510.0 GARLING ST WEST	Urban	Total	332	7.9	123.8	0.09	1.25
OC 511.0 240 LEACH HWY	Urban	Total - City of Melville	1,537	160.0	123.8	1.25	1.25
OC 516.0 97 GARLING ST	Urban	Total - City of Fremantle	1,667	167.5	123.8	1.18	1.25
OC 517.0 GARLING EAST	Urban	Total - City of Melville	3,173	40.0	123.8	1.55	1.25
OP 301.0 401 SCARBOROUGH BEACH RD	Urban	Total - City of Stirling	471	0.1	123.8	0	1.25
OP 302.0 L57 SELBY ST NTH	Urban	Total - City of Stirling	98	103.9	123.8	0.62	1.25
OP 305.0 433 SCARBOROUGH BEACH RD	Urban	Total - City of Stirling	942	22.5	123.8	0.17	1.25
OP 310.0 9 KING EDWARD RD	Urban	Total - City of Stirling	385	6.8	123.8	0.07	1.25
OP 311.0 SELBY ST	Urban	Total - City of Stirling	120	0.0	123.8	0	1.25
OP 323.0 388 SCARBOROUGH	Urban	Total - City of Stirling	2,576	199.4	123.8	3.45	1.25
OP 324.0 HASLER RD/401 SCARBOROUGH	Urban	Total - City of Stirling	2,040	305.5	123.8	3.65	1.25
OP 325.0 16 FROBISHER ST	Urban	Total - City of Stirling	91	19.2	123.8	1.15	1.25
OP 327.0 L165 WALTERS DR	Urban	Total - City of Stirling	150	9.0	123.8	0.56	1.25
OP 331.0 GUTHRIE ST	Urban	Total - City of Stirling	974	188.2	123.8	1.76	1.25
OP 340.0 4 ELLEN STIRLING/ HOWE ST	Urban	Total - City of Stirling	1,664	305.7	123.8	3.94	1.25
OP 341.0 SARICH CT/ 466 SCARBOROUGH	Urban	Total - City of Stirling	1,285	518.8	123.8	9.77	1.25
PBY 504.0 ENDEAVOUR RD	Urban	Total - City of Joondalup	1,961	48.4	123.8	0.19	1.25
PBY 507.0 83 GIBSON AVE	Rural Short	Total - City of Joondalup	2,535	210.6	202.5	2.63	2.09
PBY 508.0 56 Warburton Ave	Urban	Total - City of Joondalup	2,467	87.5	123.8	0.96	1.25
PBY 516.0 MARMION AVE NORTH	Urban	Total - City of Joondalup	2,512	290.1	123.8	1.92	1.25
PBY 526.0 MARMION AVE SOUTH	Urban	Total - City of Joondalup	3,277	99.5	123.8	0.93	1.25
PBY 536.0 GIBSON AVE	Rural Short	Total - City of Joondalup	2,758	82.9	202.5	0.42	2.09
PBY 537.0 WHITFORDS AVE EAST	Urban	Total - City of Joondalup	2,444	121.0	123.8	1.04	1.25
PBY 540.0 243 GIBSON AVE	Rural Short	Total - City of Joondalup	3,713	70.1	202.5	1.63	2.09
PCY 302.0 ARTHUR ST	Urban	Total - City of Kalgoorlie-Boulder	440	601.2	123.8	2.34	1.25
PCY 305.0 PICCADILLY NORTH/EGAN	Urban	Total - City of Kalgoorlie-Boulder	1,232	600.4	123.8	3.43	1.25

Feeder	SCNRRR Area	LGA Area	Customers (June 2025)	SAIDI	SAIDI SSB	SAIFI	SAIFI SSB
PCY 306.0 PARSON ST	Urban	Total - City of Kalgoorlie-Boulder	1,783	624.2	123.8	2.12	1.25
PCY 309.0 WITTENOOM ST/BROOKMAN ST	Rural Short	Total - City of Kalgoorlie-Boulder	1,062	384.4	202.5	1.07	2.09
PCY 310.0 LIONEL WEST	Rural Short	Total - City of Kalgoorlie-Boulder	1,375	732.9	202.5	2.49	2.09
PCY 312.0 LIONEL EAST/PORTER ST	Rural Short	Total - City of Kalgoorlie-Boulder	1,753	774.3	202.5	2.95	2.09
PCY 313.0 LANE ST	Urban	Total - City of Kalgoorlie-Boulder	334	353.2	123.8	3.13	1.25
PCY 323.0 PICCADILLY SOUTH	Urban	Total - City of Kalgoorlie-Boulder	519	560.4	123.8	2.42	1.25
PCY 324.0 KEENAN ST	Rural Short	Total - City of Kalgoorlie-Boulder	861	593.9	202.5	2.25	2.09
PCY 326.0 EGAN ST	Urban	Total - City of Kalgoorlie-Boulder	827	623.4	123.8	2.17	1.25
PCY 327.0 PORTER ST	Rural Short	Total - City of Kalgoorlie-Boulder	1,072	552.9	202.5	3.04	2.09
PCY 331.0 BROOKMAN ST	Rural Short	Total - City of Kalgoorlie-Boulder	1,449	531.5	202.5	2.95	2.09
PIC 504.0 BRUNSWICK	Rural Short	City of Bunbury	1,229	333.2	202.5	2.59	2.09
PIC 504.0 BRUNSWICK	Rural Short	Shire of Dardanup	441	151.1	202.5	1.17	2.09
PIC 504.0 BRUNSWICK	Rural Short	Shire of Harvey	397	136.5	202.5	1.06	2.09
PIC 504.0 BRUNSWICK	Rural Short	Total	2,067	256.9	202.5	2	2.09
PIC 505.0 LAPORTE 2	Rural Short	Shire of Dardanup	1,989	79.3	202.5	3.7	2.09
PIC 505.0 LAPORTE 2	Rural Short	Shire of Harvey	1,629	53.5	202.5	2.49	2.09
PIC 505.0 LAPORTE 2	Rural Short	Total	3,625	67.9	202.5	3.16	2.09
PIC 510.0 LAPORTE 1	Urban	Total - Shire of Dardanup	2,619	192.0	123.8	4.03	1.25
PIC 511.0 C.S.B.P.	Rural Short	Shire of Capel	478	254.9	202.5	1.53	2.09
PIC 511.0 C.S.B.P.	Rural Short	City of Bunbury	147	130.4	202.5	0.78	2.09
PIC 511.0 C.S.B.P.	Rural Short	Total	634	225.5	202.5	1.35	2.09
PIC 513.0 MOORE RD	Rural Short	Total - Shire of Dardanup	320	390.8	202.5	3.27	2.09
PIC 514.0 KIRUP	Rural Long	Shire of Donnybrook-Balingup	1,040	223.5	290.5	1.94	5.45
PIC 514.0 KIRUP	Rural Long	Shire of Dardanup	835	287.5	290.5	2.5	5.45
PIC 514.0 KIRUP	Rural Long	Shire of Capel	284	66.6	290.5	0.58	5.45
PIC 514.0 KIRUP	Rural Long	Total	2,175	227.5	290.5	1.98	5.45

Feeder	SCNRRR Area	LGA Area	Customers (June 2025)	SAIDI	SAIDI SSB	SAIFI	SAIFI SSB
PNJ 505.0 PATERSON RD B RMU	Rural Short	Total - Shire of Murray	192	70.1	202.5	0.65	2.09
PNJ 516.0 MURRAY RIVER	Rural Short	Total - Shire of Murray	2,682	134.3	202.5	0.68	2.09
PNJ 517.0 L2 OLD MANDURAH RD 3 RMU	Rural Long	Shire of Murray	3,333	102.2	290.5	1.39	5.45
PNJ 517.0 L2 OLD MANDURAH RD 3 RMU	Rural Long	Shire of Serpentine-Jarrahdale	95	75.0	290.5	1.02	5.45
PNJ 517.0 L2 OLD MANDURAH RD 3 RMU	Rural Long	Total	3,428	101.5	290.5	1.38	5.45
RAN 307.0 75 CHAPMAN RD	Rural Short	Total - City of Greater Geraldton	1,554	126.2	202.5	1.09	2.09
RAN 308.0 L3 NORTH WEST COASTAL HWY	Rural Short	Total - City of Greater Geraldton	2,473	119.0	202.5	2.26	2.09
RAN 321.0 7 SCOTT RD	Rural Short	Total - City of Greater Geraldton	1,181	129.0	202.5	1.27	2.09
RAN 323.0 233 DURLACHER ST	Urban	Total - City of Greater Geraldton	245	526.8	123.8	4.05	1.25
RAN 324.0 53 GERALDTON PRIM/PASS ST	Rural Short	Total - City of Greater Geraldton	1,697	306.1	202.5	1.22	2.09
RAN 341.0 9 HOWES ST	Rural Short	Total - City of Greater Geraldton	1,647	222.9	202.5	2.41	2.09
RAN 342.0 19 CARSON ST	Urban	Total - City of Greater Geraldton	724	49.3	123.8	0.08	1.25
RAN 351.0 26 CHAPMAN RD	Urban	Total - City of Greater Geraldton	208	105.5	123.8	1.02	1.25
RAN 352.0 233 DURLACHER ST	Rural Short	Total - City of Greater Geraldton	1,563	110.9	202.5	1.15	2.09
RGN 506.0 WANERIE	Rural Long	Total - Shire of Gingin	788	764.7	290.5	6.99	5.45
RGN 508.0 BEERMULLAH	Rural Short	Total - Shire of Gingin	135	459.3	202.5	3.85	2.09
RGN 604.0 LANCELIN	Rural Long	Total - Shire of Gingin	1,979	2,050.9	290.5	8.2	5.45
RGN 610.0 MOGUMBER	Rural Long	Shire of Chittering	135	5,789.6	290.5	28.21	5.45
RGN 610.0 MOGUMBER	Rural Long	Shire of Victoria Plains	116	2,271.1	290.5	11.06	5.45
RGN 610.0 MOGUMBER	Rural Long	Shire of Gingin	93	2,212.7	290.5	10.78	5.45
RGN 610.0 MOGUMBER	Rural Long	Shire of Dandaragan	37	1,937.9	290.5	9.44	5.45
RGN 610.0 MOGUMBER	Rural Long	Total	381	3,479.3	290.5	16.95	5.45
RO 503.0 ANDROMEDA	Urban	Total - City of Rockingham	4,278	390.0	123.8	5.27	1.25
RO 504.0 45 LAKE ST	Urban	Total - City of Rockingham	300	0.0	123.8	0	1.25
RO 507.0 L1483 FARRIS ST	Urban	Total - City of Rockingham	855	0.0	123.8	0	1.25
RO 509.0 BROUGHTON	Rural Short	Total - City of Rockingham	2,877	64.0	202.5	2.28	2.09

Feeder	SCNRRR Area	LGA Area	Customers (June 2025)	SAIDI	SAIDI SSB	SAIFI	SAIFI SSB
RO 510.0 SWINSTONE	Urban	Total - City of Rockingham	1,820	69.6	123.8	0.56	1.25
RO 515.0 GREGSON	Urban	Total - City of Rockingham	1,772	2.3	123.8	0.02	1.25
RO 519.0 RAY	Rural Short	Total - City of Rockingham	1,025	709.7	202.5	9.91	2.09
RO 521.0 PATTERSON RD	Urban	Total - City of Rockingham	194	791.5	123.8	2.47	1.25
RO 522.0 MCLEAN	Rural Short	Total - City of Rockingham	4,210	132.5	202.5	0.55	2.09
RO 523.0 READ ST	Rural Short	Total - City of Rockingham	4,230	76.6	202.5	0.51	2.09
RTN 502.0 CYPRESS RD	Urban	Total - City of Canning	2,110	135.6	123.8	2.23	1.25
RTN 505.0 ANN WAY	Urban	Total - City of Canning	4,120	129.8	123.8	1.27	1.25
RTN 506.0 L2430 LEACH HWY 1	Urban	Total - City of Melville	2,827	134.4	123.8	2.37	1.25
RTN 508.0 14 CAMM AVE RMU	Urban	City of Melville	3,187	49.6	123.8	1.08	1.25
RTN 508.0 14 CAMM AVE RMU	Urban	City of Cockburn	82	15.7	123.8	0.34	1.25
RTN 508.0 14 CAMM AVE RMU	Urban	Total	3,269	48.7	123.8	1.06	1.25
RTN 515.0 L2430 LEACH HWY 2	Urban	Total - City of Canning	1,409	90.4	123.8	1.45	1.25
RTN 519.0 L30 PULO RD	Urban	Total - City of Melville	2,979	69.9	123.8	1.09	1.25
RTN 521.0 EWING AVE	Urban	City of Canning	2,630	37.2	123.8	0.99	1.25
RTN 521.0 EWING AVE	Urban	City of Melville	533	309.2	123.8	8.24	1.25
RTN 521.0 EWING AVE	Urban	Total	3,163	83.3	123.8	2.22	1.25
RTN 522.0 PINETREE GULLY RD	Urban	City of Canning	1,415	56.2	123.8	2.23	1.25
RTN 522.0 PINETREE GULLY RD	Urban	City of Melville	670	53.1	123.8	2.11	1.25
RTN 522.0 PINETREE GULLY RD	Urban	Total	2,085	55.2	123.8	2.19	1.25
RVE 502.0 RUTLAND AVE	Urban	Total - Town of Victoria Park	203	0.0	123.8	0	1.25
RVE 503.0 53 BURSWOOD RD	Urban	Town of Victoria Park	2,293	62.9	123.8	0.32	1.25
RVE 503.0 53 BURSWOOD RD	Urban	City of South Perth	103	1.0	123.8	0	1.25
RVE 503.0 53 BURSWOOD RD	Urban	Total	2,396	60.2	123.8	0.3	1.25
RVE 507.0 L1001 ROWE AVE	Urban	Total - City of Belmont	155	0.0	123.8	0	1.25
RVE 511.0 7 STREATLEY RD	Urban	City of Belmont	3,021	147.2	123.8	1.46	1.25

Feeder	SCNRRR Area	LGA Area	Customers (June 2025)	SAIDI	SAIDI SSB	SAIFI	SAIFI SSB
RVE 511.0 7 STREATLEY RD	Urban	Town of Victoria Park	399	30.5	123.8	0.3	1.25
RVE 511.0 7 STREATLEY RD	Urban	Total	3,420	133.7	123.8	1.33	1.25
RVE 518.0 99 GOODWOOD PDE	Urban	Total - Town of Victoria Park	269	19.0	123.8	0.09	1.25
RVE 519.0 57 GALLIPOLI ST	Urban	Total - Town of Victoria Park	3,290	60.1	123.8	0.19	1.25
RVE 523.0 RUTLAND AVE	Urban	Total - Town of Victoria Park	2,640	39.6	123.8	1.04	1.25
RVE 524.0 2 COOKHM RD	Urban	Town of Victoria Park	3,564	8.7	123.8	0.1	1.25
RVE 524.0 2 COOKHM RD	Urban	City of Canning	114	1.0	123.8	0.01	1.25
RVE 524.0 2 COOKHM RD	Urban	Total	3,678	8.5	123.8	0.09	1.25
RVE 526.0 OPP 8 ROWE AVE	Urban	City of Belmont	1,758	58.6	123.8	0.3	1.25
RVE 526.0 OPP 8 ROWE AVE	Urban	Town of Victoria Park	113	0.0	123.8	0	1.25
RVE 526.0 OPP 8 ROWE AVE	Urban	Total	1,871	55.0	123.8	0.28	1.25
SNR 504.0 L149 HOLMES ST	Urban	Total - City of Gosnells	3,027	51.7	123.8	3.07	1.25
SNR 505.0 61 CHAMBERLAIN ST	Rural Short	City of Cockburn	1,989	17.3	202.5	0.08	2.09
SNR 505.0 61 CHAMBERLAIN ST	Rural Short	City of Armadale	1,406	0.7	202.5	0	2.09
SNR 505.0 61 CHAMBERLAIN ST	Rural Short	Total	3,395	10.3	202.5	0.05	2.09
SNR 507.0 L101 TERRIER PL RMU	Rural Short	City of Armadale	1,432	105.6	202.5	0.78	2.09
SNR 507.0 L101 TERRIER PL RMU	Rural Short	City of Kwinana	183	329.0	202.5	2.44	2.09
SNR 507.0 L101 TERRIER PL RMU	Rural Short	City of Cockburn	148	313.4	202.5	2.32	2.09
SNR 507.0 L101 TERRIER PL RMU	Rural Short	City of Gosnells	109	0.0	202.5	0	2.09
SNR 507.0 L101 TERRIER PL RMU	Rural Short	Shire of Serpentine-Jarrahdale	98	275.0	202.5	2.04	2.09
SNR 507.0 L101 TERRIER PL RMU	Rural Short	Total	1,970	144.7	202.5	1.07	2.09
SNR 508.0 L111 NICHOLSON RD	Urban	City of Armadale	1,116	0.1	123.8	0	1.25
SNR 508.0 L111 NICHOLSON RD	Urban	City of Gosnells	216	1.1	123.8	0	1.25
SNR 508.0 L111 NICHOLSON RD	Urban	Total	1,332	0.2	123.8	0	1.25
SNR 516.0 61 CHAMBERLAIN ST	Rural Short	City of Armadale	4,219	116.1	202.5	2.11	2.09
SNR 516.0 61 CHAMBERLAIN ST	Rural Short	City of Gosnells	529	209.0	202.5	3.8	2.09

Feeder	SCNRRR Area	LGA Area	Customers (June 2025)	SAIDI	SAIDI SSB	SAIFI	SAIFI SSB
SNR 516.0 61 CHAMBERLAIN ST	Rural Short	Total	4,748	126.7	202.5	2.3	2.09
SNR 517.0 11 RANFORD RD	Rural Short	City of Gosnells	754	0.0	202.5	0	2.09
SNR 517.0 11 RANFORD RD	Rural Short	City of Armadale	521	1.2	202.5	0	2.09
SNR 517.0 11 RANFORD RD	Rural Short	City of Canning	104	0.0	202.5	0	2.09
SNR 517.0 11 RANFORD RD	Rural Short	City of Cockburn	53	0.0	202.5	0	2.09
SNR 517.0 11 RANFORD RD	Rural Short	Total	1,432	0.4	202.5	0	2.09
SNR 526.0 MARGARET ST	Rural Short	Total - City of Armadale	4,013	309.1	202.5	3.22	2.09
SNR 527.0 OPP L201 ALLEN RD RMU 1	Rural Short	Total - City of Armadale	3,385	4.7	202.5	0.04	2.09
SNR 537.0 L545 SOUTHERN RIVER RD	Urban	City of Gosnells	2,461	2.1	123.8	0.02	1.25
SNR 537.0 L545 SOUTHERN RIVER RD	Urban	City of Armadale	362	0.0	123.8	0	1.25
SNR 537.0 L545 SOUTHERN RIVER RD	Urban	Total	2,823	1.8	123.8	0.02	1.25
SNR 539.0 L8008 RANFORD RD	Rural Short	Total - City of Armadale	3,492	0.9	202.5	0	2.09
SNR 540.0	Urban	City of Armadale	2,950	13.4	123.8	0.03	1.25
SNR 540.0	Urban	City of Gosnells	67	0.0	123.8	0	1.25
SNR 540.0	Urban	Total	3,017	13.1	123.8	0.03	1.25
SPK 332.0 1 BAY RD	Rural Short	Town of Claremont	690	11.6	202.5	0.04	2.09
SPK 332.0 1 BAY RD	Rural Short	City of Nedlands	400	71.1	202.5	0.23	2.09
SPK 332.0 1 BAY RD	Rural Short	Total	1,090	33.2	202.5	0.11	2.09
SPK 334.0 L11671 STUBBS TCE	Urban	Total - City of Nedlands	10	0.0	123.8	0	1.25
SPK 336.0 L41 BISHOP ST	Urban	Total - City of Subiaco	11	0.0	123.8	0	1.25
SPK 337.0 OPP 4 THE BOULEVARD	Rural Short	Town of Cambridge	563	182.3	202.5	0.35	2.09
SPK 337.0 OPP 4 THE BOULEVARD	Rural Short	City of Stirling	557	0.0	202.5	0	2.09
SPK 337.0 OPP 4 THE BOULEVARD	Rural Short	Total	1,120	91.1	202.5	0.18	2.09
SPK 338.0 21 CUNNINGHAM TCE	Urban	Total - City of Subiaco	1,028	5.2	123.8	0.04	1.25
SPK 345.0	Rural Short	City of Subiaco	552	4.0	202.5	0.06	2.09
SPK 345.0	Rural Short	Town of Cambridge	157	0.0	202.5	0	2.09

Feeder	SCNRRR Area	LGA Area	Customers (June 2025)	SAIDI	SAIDI SSB	SAIFI	SAIFI SSB
SPK 345.0	Rural Short	City of Nedlands	43	0.0	202.5	0	2.09
SPK 345.0	Rural Short	Total	752	3.0	202.5	0.04	2.09
SPK 348.0 10 SELBY ST	Urban	Town of Cambridge	1,467	245.3	123.8	1.08	1.25
SPK 348.0 10 SELBY ST	Urban	City of Stirling	771	151.7	123.8	0.67	1.25
SPK 348.0 10 SELBY ST	Urban	City of Subiaco	72	384.2	123.8	1.7	1.25
SPK 348.0 10 SELBY ST	Urban	Total	2,310	218.4	123.8	0.96	1.25
SPK 349.0 SELBY ST	Urban	Town of Cambridge	804	11.2	123.8	0.08	1.25
SPK 349.0 SELBY ST	Urban	City of Subiaco	525	0.0	123.8	0	1.25
SPK 349.0 SELBY ST	Urban	City of Stirling	289	141.8	123.8	0.97	1.25
SPK 349.0 SELBY ST	Urban	Total	1,623	30.7	123.8	0.21	1.25
SPK 350.0 20 MELVILLE ST	Rural Short	City of Nedlands	1,146	39.0	202.5	0.12	2.09
SPK 350.0 20 MELVILLE ST	Rural Short	Town of Claremont	291	0.5	202.5	0	2.09
SPK 350.0 20 MELVILLE ST	Rural Short	Total	1,437	31.2	202.5	0.1	2.09
SPK 362.0 40 ALFRED RD	Rural Short	City of Nedlands	1,120	32.3	202.5	0.09	2.09
SPK 362.0 40 ALFRED RD	Rural Short	Town of Claremont	705	0.2	202.5	0	2.09
SPK 362.0 40 ALFRED RD	Rural Short	Total	1,825	19.9	202.5	0.06	2.09
SPK 364.0 KEMH RMU 1	Rural Short	Town of Cambridge	311	0.0	202.5	0	2.09
SPK 364.0 KEMH RMU 1	Rural Short	City of Subiaco	263	0.0	202.5	0	2.09
SPK 364.0 KEMH RMU 1	Rural Short	Total	574	0.0	202.5	0	2.09
SPK 366.0 179 SELBY ST	Urban	Town of Cambridge	632	0.0	123.8	0	1.25
SPK 366.0 179 SELBY ST	Urban	City of Nedlands	371	0.0	123.8	0	1.25
SPK 366.0 179 SELBY ST	Urban	Total	1,003	0.0	123.8	0	1.25
SPK 378.0 11 JOHN XX111 AVE	Rural Short	City of Nedlands	719	102.6	202.5	1.49	2.09
SPK 378.0 11 JOHN XX111 AVE	Rural Short	Town of Cambridge	419	28.8	202.5	0.42	2.09
SPK 378.0 11 JOHN XX111 AVE	Rural Short	Total	1,138	75.5	202.5	1.1	2.09
SPK 379.0 339 ONSLOW	Urban	City of Subiaco	1,165	0.4	123.8	0	1.25

Feeder	SCNRRR Area	LGA Area	Customers (June 2025)	SAIDI	SAIDI SSB	SAIFI	SAIFI SSB
SPK 379.0 339 ONSLOW	Urban	City of Nedlands	251	80.1	123.8	0.21	1.25
SPK 379.0 339 ONSLOW	Urban	Total	1,418	14.5	123.8	0.04	1.25
SVY 507.0 CHDLOW (LS)	Rural Short	Shire of Mundaring	1,345	565.4	202.5	3.65	2.09
SVY 507.0 CHDLOW (LS)	Rural Short	City of Swan	505	583.9	202.5	3.76	2.09
SVY 507.0 CHDLOW (LS)	Rural Short	Total	1,850	570.5	202.5	3.68	2.09
SVY 517.0 MUNDARING L/S	Rural Short	Shire of Mundaring	1,892	324.8	202.5	3.64	2.09
SVY 517.0 MUNDARING L/S	Rural Short	City of Swan	487	269.3	202.5	3.01	2.09
SVY 517.0 MUNDARING L/S	Rural Short	Total	2,379	312.8	202.5	3.5	2.09
SVY 526.0 1 MUNDARING WEIR 1	Rural Short	Shire of Mundaring	23	681.1	202.5	0.72	2.09
SVY 526.0 1 MUNDARING WEIR 1	Rural Short	City of Kalamunda	2	238.5	202.5	0.25	2.09
SVY 526.0 1 MUNDARING WEIR 1	Rural Short	Total	25	644.7	202.5	0.68	2.09
SVY 527.0 GREAT EASTERN HWY	Rural Short	Shire of Mundaring	1,192	667.2	202.5	5.81	2.09
SVY 527.0 GREAT EASTERN HWY	Rural Short	City of Swan	31	653.8	202.5	5.69	2.09
SVY 527.0 GREAT EASTERN HWY	Rural Short	Total	1,223	666.9	202.5	5.81	2.09
SX 602.0 MOORINE ROCK	Rural Long	Total - Shire of Yilgarn	215	1,999.0	290.5	10.51	5.45
SX 608.0 GHOOI	Rural Short	Total - Shire of Yilgarn	40	694.9	202.5	4.47	2.09
SX 609.0 BULLFINCH	Rural Long	Shire of Yilgarn	67	926.0	290.5	4.28	5.45
SX 609.0 BULLFINCH	Rural Long	Shire of Westonia	50	1,441.1	290.5	6.66	5.45
SX 609.0 BULLFINCH	Rural Long	Shire of Nungarin	9	4,817.1	290.5	22.26	5.45
SX 609.0 BULLFINCH	Rural Long	Shire of Mukinbudin	6	1,694.8	290.5	7.83	5.45
SX 609.0 BULLFINCH	Rural Long	Total	132	1,395.2	290.5	6.45	5.45
TS 602.0 ENEABBA	Rural Long	Shire of Carnamah	141	755.5	290.5	3.38	5.45
TS 602.0 ENEABBA	Rural Long	Shire of Three Springs	103	4,025.2	290.5	18	5.45
TS 602.0 ENEABBA	Rural Long	Total	248	2,125.8	290.5	9.51	5.45
TS 604.0 CARNAMAH	Rural Long	Shire of Carnamah	334	259.8	290.5	1.33	5.45
TS 604.0 CARNAMAH	Rural Long	Shire of Coorow	238	878.2	290.5	4.48	5.45

Feeder	SCNRRR Area	LGA Area	Customers (June 2025)	SAIDI	SAIDI SSB	SAIFI	SAIFI SSB
TS 604.0 CARNAMAH	Rural Long	Shire of Perenjori	35	1,638.6	290.5	8.36	5.45
TS 604.0 CARNAMAH	Rural Long	Total	618	580.2	290.5	2.96	5.45
TS 610.0 LATHAM	Rural Long	Shire of Perenjori	106	841.7	290.5	1.25	5.45
TS 610.0 LATHAM	Rural Long	Shire of Carnamah	26	954.5	290.5	1.42	5.45
TS 610.0 LATHAM	Rural Long	Shire of Three Springs	25	69.7	290.5	0.1	5.45
TS 610.0 LATHAM	Rural Long	Shire of Coorow	4	1,432.5	290.5	2.12	5.45
TS 610.0 LATHAM	Rural Long	Total	160	744.7	290.5	1.1	5.45
TS 611.0 MORAWA	Rural Long	Shire of Morawa	557	1,570.0	290.5	5.41	5.45
TS 611.0 MORAWA	Rural Long	Shire of Perenjori	250	2,143.1	290.5	7.39	5.45
TS 611.0 MORAWA	Rural Long	City of Greater Geraldton	30	4,175.8	290.5	14.4	5.45
TS 611.0 MORAWA	Rural Long	Shire of Three Springs	23	519.9	290.5	1.79	5.45
TS 611.0 MORAWA	Rural Long	Total	864	1,790.2	290.5	6.17	5.45
TS 613.0 MINGENEW	Rural Long	Shire of Mingenew	377	11.7	290.5	0.01	5.45
TS 613.0 MINGENEW	Rural Long	Shire of Three Springs	75	22.0	290.5	0.02	5.45
TS 613.0 MINGENEW	Rural Long	Total	468	13.5	290.5	0.01	5.45
TS 614.0 THREE SPRINGS	Rural Short	Total - Shire of Three Springs	290	34.9	202.5	0.09	2.09
W 306.0 30 BEAUFORT ST	Urban	Total - City of Perth	23	0.0	123.8	0	1.25
WAG 507.0 RADIO 6WA	Rural Long	Shire of West Arthur	503	289.2	290.5	1.49	5.45
WAG 507.0 RADIO 6WA	Rural Long	Shire of Wagin	99	393.6	290.5	2.03	5.45
WAG 507.0 RADIO 6WA	Rural Long	Shire of Williams	47	270.8	290.5	1.4	5.45
WAG 507.0 RADIO 6WA	Rural Long	Total	655	304.3	290.5	1.57	5.45
WAG 510.0 DUMBLYUNG	Rural Long	Shire of Dumbleyung	436	1,544.0	290.5	10.01	5.45
WAG 510.0 DUMBLYUNG	Rural Long	Shire of Wagin	193	699.5	290.5	4.53	5.45
WAG 510.0 DUMBLYUNG	Rural Long	Shire of Woodanilling	39	584.3	290.5	3.79	5.45
WAG 510.0 DUMBLYUNG	Rural Long	Total	684	1,233.2	290.5	7.99	5.45
WAG 512.0 WAGIN	Rural Short	Total - Shire of Wagin	824	258.2	202.5	3.59	2.09

Feeder	SCNRRR Area	LGA Area	Customers (June 2025)	SAIDI	SAIDI SSB	SAIFI	SAIFI SSB
WAI 504.0 73 MALIBU RD	Urban	Total - City of Rockingham	2,752	18.3	123.8	0.11	1.25
WAI 505.0 95 THE AVENUE	Rural Short	Total - City of Rockingham	3,714	1.4	202.5	0	2.09
WAI 507.0 CURRIE ST	Urban	Total - City of Rockingham	3,056	61.8	123.8	0.84	1.25
WAI 516.0 WARNBRO SOUND AVE	Urban	Total - City of Rockingham	3,293	0.0	123.8	0	1.25
WAI 526.0 CURRIE ST	Urban	Total - City of Rockingham	3,976	293.0	123.8	2.04	1.25
WAI 527.0 L461 ENNIS AVE	Rural Short	Total - City of Rockingham	3,562	49.6	202.5	0.34	2.09
WAI 536.0 WARNBRO SOUND AVE SOUTH	Urban	Total - City of Rockingham	1,556	63.5	123.8	0.66	1.25
WAI 539.0 L9050 SAFETY BAY RD (LS)	Urban	Total - City of Rockingham	2,449	183.5	123.8	4.55	1.25
WAI 540.0 190 MANDURAH RD	Rural Short	Total - City of Rockingham	4,115	115.1	202.5	1.86	2.09
WD 301.0 35 TILTON TCE	Rural Short	Total - Town of Cambridge	872	8.9	202.5	0.02	2.09
WD 302.0 L3000 UNIVERSITY AVE	Rural Short	City of Stirling	657	75.7	202.5	1	2.09
WD 302.0 L3000 UNIVERSITY AVE	Rural Short	Town of Cambridge	343	76.9	202.5	1.02	2.09
WD 302.0 L3000 UNIVERSITY AVE	Rural Short	Total	1,000	76.1	202.5	1.01	2.09
WD 303.0 30 BUXTON/2 MALTON	Urban	City of Stirling	1,668	341.4	123.8	5.12	1.25
WD 303.0 30 BUXTON/2 MALTON	Urban	Town of Cambridge	862	458.7	123.8	6.88	1.25
WD 303.0 30 BUXTON/2 MALTON	Urban	Total	2,530	378.4	123.8	5.68	1.25
WD 306.0 42 UNWIN/WEAPONESS SOUTH	Rural Short	City of Stirling	593	0.2	202.5	0	2.09
WD 306.0 42 UNWIN/WEAPONESS SOUTH	Rural Short	Town of Cambridge	173	0.0	202.5	0	2.09
WD 306.0 42 UNWIN/WEAPONESS SOUTH	Rural Short	Total	766	0.1	202.5	0	2.09
WD 336.0 2 EDNAH ST	Urban	Total - City of Stirling	1,670	12.6	123.8	1.15	1.25
WD 337.0 73 KALINDA DR	Rural Short	Town of Cambridge	1,002	115.0	202.5	1.23	2.09
WD 337.0 73 KALINDA DR	Rural Short	City of Nedlands	209	519.6	202.5	5.55	2.09
WD 337.0 73 KALINDA DR	Rural Short	Town of Claremont	140	471.0	202.5	5.03	2.09
WD 337.0 73 KALINDA DR	Rural Short	Total	1,351	214.9	202.5	2.29	2.09
WD 339.0 20 LUITA ST	Urban	Total - City of Stirling	1,389	48.5	123.8	1.01	1.25
WD 340.0 28 NORMAN ST/ULSTER RD	Rural Short	Town of Cambridge	699	446.3	202.5	4.71	2.09

Feeder	SCNRRR Area	LGA Area	Customers (June 2025)	SAIDI	SAIDI SSB	SAIFI	SAIFI SSB
WD 340.0 28 NORMAN ST/ULSTER RD	Rural Short	City of Stirling	189	83.4	202.5	0.88	2.09
WD 340.0 28 NORMAN ST/ULSTER RD	Rural Short	Total	888	371.2	202.5	3.92	2.09
WE 504.0 CANNINGTON	Urban	City of Gosnells	2,641	93.9	123.8	1.14	1.25
WE 504.0 CANNINGTON	Urban	City of Canning	1,985	116.9	123.8	1.42	1.25
WE 504.0 CANNINGTON	Urban	Total	4,626	103.8	123.8	1.26	1.25
WE 505.0 MURRAY RD STH	Rural Short	City of Kalamunda	1,111	135.7	202.5	1.64	2.09
WE 505.0 MURRAY RD STH	Rural Short	City of Canning	101	557.8	202.5	6.73	2.09
WE 505.0 MURRAY RD STH	Rural Short	City of Gosnells	46	164.7	202.5	1.99	2.09
WE 505.0 MURRAY RD STH	Rural Short	Total	1,257	171.2	202.5	2.07	2.09
WE 508.0 L1 KURNALL RD	Urban	Total - City of Canning	180	494.7	123.8	3.16	1.25
WE 510.0 35 REDCLIFFE ST	Urban	City of Canning	2,304	151.5	123.8	0.66	1.25
WE 510.0 35 REDCLIFFE ST	Urban	City of Gosnells	506	77.1	123.8	0.34	1.25
WE 510.0 35 REDCLIFFE ST	Urban	Total	2,810	138.1	123.8	0.6	1.25
WE 511.0 L110 PILBARA RD	Urban	Total - City of Canning	571	269.4	123.8	5.11	1.25
WE 514.0 FURNACE RD	Urban	Total - City of Canning	80	678.2	123.8	2.21	1.25
WE 519.0 1 FELSPAR RD	Urban	Total - City of Kalamunda	3,517	136.5	123.8	3.02	1.25
WE 523.0 L15 WELSHPOOL RD	Urban	City of Gosnells	1,098	229.8	123.8	3.83	1.25
WE 523.0 L15 WELSHPOOL RD	Urban	City of Canning	278	92.1	123.8	1.53	1.25
WE 523.0 L15 WELSHPOOL RD	Urban	Total	1,376	202.0	123.8	3.36	1.25
WE 524.0 QUEENS PARK	Urban	Total - City of Canning	2,652	40.1	123.8	1.16	1.25
WE 525.0 KEWDALE RD WEST	Urban	City of Canning	205	310.6	123.8	1.72	1.25
WE 525.0 KEWDALE RD WEST	Urban	City of Belmont	6	284.0	123.8	1.57	1.25
WE 525.0 KEWDALE RD WEST	Urban	Total	211	309.8	123.8	1.71	1.25
WGA 504.0 8 CHALLENGE BVD	Urban	Total - City of Wanneroo	1,153	94.2	123.8	3.34	1.25
WGA 505.0 1 AMBITION GATE RMU	Rural Short	Total - City of Wanneroo	2,687	27.6	202.5	0.19	2.09
WGA 507.0 1 27 BERRIMAN DR	Urban	Total - City of Wanneroo	380	302.5	123.8	1.07	1.25

Feeder	SCNRRR Area	LGA Area	Customers (June 2025)	SAIDI	SAIDI SSB	SAIFI	SAIFI SSB
WGA 508.0 12 FORTITUDE BVD RMU	Rural Short	Total - City of Wanneroo	2,634	36.7	202.5	1.17	2.09
WGP 508.0 WAROONA	Rural Long	Shire of Waroona	1,005	607.2	290.5	7.59	5.45
WGP 508.0 WAROONA	Rural Long	Shire of Murray	994	775.6	290.5	9.69	5.45
WGP 508.0 WAROONA	Rural Long	Total	2,040	690.6	290.5	8.63	5.45
WGP 512.0 HARVEY	Rural Short	Total - Shire of Harvey	1,418	265.0	202.5	4.64	2.09
WGP 515.0 DRAKESBROOK	Rural Short	Total - Shire of Waroona	1,486	437.4	202.5	8.11	2.09
WKT 322.0 WEST KALGOORLIE RD(NORTH)	Rural Short	Total - City of Kalgoorlie-Boulder	37	364.3	202.5	1.18	2.09
WKT 323.0 CRAIG RD	Rural Short	Total - City of Kalgoorlie-Boulder	1,385	435.8	202.5	2.26	2.09
WKT 324.0 WEST KALGOORLIE RD(SOUTH)	Rural Short	Total - City of Kalgoorlie-Boulder	511	707.6	202.5	6.17	2.09
WKT 325.0 L308 BROADWOOD	Rural Short	Total - City of Kalgoorlie-Boulder	21	408.7	202.5	2.1	2.09
WKT 633.0 GIDJI	Rural Short	Total - City of Kalgoorlie-Boulder	13	797.6	202.5	6.34	2.09
WKT 640.0 COOLGARDIE/LYNAS	Rural Short	Total - Shire of Coolgardie	551	717.4	202.5	6.48	2.09
WLN 504.0 L30 MODAL RMU	Urban	Total - City of Canning	94	0.0	123.8	0	1.25
WLN 505.0 MODAL 3 RMU	Urban	Total - City of Canning	207	0.0	123.8	0	1.25
WLN 507.0 TREETOP	Urban	City of Canning	2,038	0.5	123.8	0.01	1.25
WLN 507.0 TREETOP	Urban	City of Gosnells	669	0.0	123.8	0	1.25
WLN 507.0 TREETOP	Urban	Total	2,707	0.4	123.8	0.01	1.25
WLN 508.0 21 JUBAEA CT	Rural Short	City of Gosnells	1,806	4.7	202.5	0.05	2.09
WLN 508.0 21 JUBAEA CT	Rural Short	City of Canning	1,359	4.0	202.5	0.05	2.09
WLN 508.0 21 JUBAEA CT	Rural Short	Total	3,165	4.4	202.5	0.05	2.09
WMK 305.0 KAMBALDA WEST	Rural Short	Total - Shire of Coolgardie	417	91.8	202.5	0.55	2.09
WMK 306.0 KAMBALDA EAST	Rural Short	Total - Shire of Coolgardie	942	207.7	202.5	1.8	2.09
WNO 502.0 SHENTON AVE	Urban	Total - City of Wanneroo	3,011	125.6	123.8	5.51	1.25
WNO 503.0 BURNS BEACH	Rural Short	Total - City of Joondalup	1,090	180.0	202.5	4.13	2.09
WNO 504.0 L704 YANDELLA PROM	Rural Short	City of Wanneroo	2,602	352.1	202.5	5.62	2.09
WNO 504.0 L704 YANDELLA PROM	Rural Short	City of Swan	71	457.5	202.5	7.31	2.09

Feeder	SCNRRR Area	LGA Area	Customers (June 2025)	SAIDI	SAIDI SSB	SAIFI	SAIFI SSB
WNO 504.0 L704 YANDELLA PROM	Rural Short	Total	2,673	356.3	202.5	5.69	2.09
WNO 506.0 L306 WANNEROO RD	Urban	Total - City of Wanneroo	1,869	112.1	123.8	1.73	1.25
WNO 510.0 976 WANNEROO RD	Urban	Total - City of Wanneroo	3,203	348.6	123.8	4.43	1.25
WNO 514.0 CONNOLLY	Rural Short	City of Wanneroo	2,932	121.5	202.5	2.32	2.09
WNO 514.0 CONNOLLY	Rural Short	City of Joondalup	1,540	16.0	202.5	0.31	2.09
WNO 514.0 CONNOLLY	Rural Short	Total	4,472	84.4	202.5	1.61	2.09
WNO 515.0 WANNEROO S/S RMU	Urban	City of Wanneroo	176	18.7	123.8	1.09	1.25
WNO 515.0 WANNEROO S/S RMU	Urban	City of Joondalup	5	19.2	123.8	1.12	1.25
WNO 515.0 WANNEROO S/S RMU	Urban	Total	181	18.7	123.8	1.09	1.25
WNO 519.0 JOONDALUP DR SOUTH	Urban	City of Joondalup	890	216.6	123.8	3.24	1.25
WNO 519.0 JOONDALUP DR SOUTH	Urban	City of Wanneroo	66	152.3	123.8	2.28	1.25
WNO 519.0 JOONDALUP DR SOUTH	Urban	Total	956	212.2	123.8	3.18	1.25
WNO 521.0 1387 WANNEROO RD	Rural Short	City of Joondalup	618	18.8	202.5	1.01	2.09
WNO 521.0 1387 WANNEROO RD	Rural Short	City of Wanneroo	16	18.8	202.5	1.01	2.09
WNO 521.0 1387 WANNEROO RD	Rural Short	Total	634	18.8	202.5	1.01	2.09
WNO 522.0 L9017 WANNEROO RD	Rural Short	Total - City of Wanneroo	2,422	84.7	202.5	2.45	2.09
WNO 524.0 CLARKSON AVE	Rural Short	Total - City of Wanneroo	1,302	124.1	202.5	3.09	2.09
WUN 502.0 WUNDOWIE IRON & STEEL	Urban	Total - Shire of Northam	59	274.6	123.8	1.03	1.25
WUN 505.0 WOOROLOO GWS PUMPS	Rural Short	Shire of Mundaring	402	382.0	202.5	1.51	2.09
WUN 505.0 WOOROLOO GWS PUMPS	Rural Short	Shire of Northam	37	397.1	202.5	1.57	2.09
WUN 505.0 WOOROLOO GWS PUMPS	Rural Short	Total	443	383.2	202.5	1.52	2.09
WUN 506.0 TIP TOP MEATS	Rural Short	Shire of Northam	186	535.3	202.5	5.67	2.09
WUN 506.0 TIP TOP MEATS	Rural Short	Shire of Mundaring	84	440.1	202.5	4.66	2.09
WUN 506.0 TIP TOP MEATS	Rural Short	Total	270	505.2	202.5	5.35	2.09
WUN 510.0 BAKERS HILL	Rural Long	Total - Shire of Northam	987	426.9	290.5	1.64	5.45
WUN 513.0 WUNDOWIE TOWN	Rural Short	Shire of Northam	495	309.6	202.5	0.89	2.09

Feeder	SCNRRR Area	LGA Area	Customers (June 2025)	SAIDI	SAIDI SSB	SAIFI	SAIFI SSB
WUN 513.0 WUNDOWIE TOWN	Rural Short	Shire of Toodyay	364	1,113.4	202.5	3.21	2.09
WUN 513.0 WUNDOWIE TOWN	Rural Short	Total	865	650.2	202.5	1.88	2.09
Y 308.0 HECTOR EAST/CONSTANCE ST	Urban	Total - City of Stirling	28	0.0	123.8	0	1.25
Y 316.0 HECTOR ST/18 YARRUK ST	Urban	City of Stirling	2,476	162.7	123.8	1.6	1.25
Y 316.0 HECTOR ST/18 YARRUK ST	Urban	City of Vincent	641	140.7	123.8	1.38	1.25
Y 316.0 HECTOR ST/18 YARRUK ST	Urban	Total	3,117	157.9	123.8	1.55	1.25
Y 317.0 POWELL ST/LOCKWOOD NORTH	Urban	Total - City of Stirling	3,138	110.7	123.8	0.36	1.25
Y 326.0 LOCKWOOD SOUTH/L8 MORGANS S	Urban	Total - City of Stirling	2,592	31.4	123.8	0.16	1.25
Y 327.0 MOULDEN AVE	Urban	Total - City of Stirling	3,503	143.0	123.8	1.52	1.25
Y 343.0 402 HECTOR/OPP 83 FLINDERS	Urban	Total - City of Stirling	2,712	120.1	123.8	1.23	1.25
Y 344.0 4 BLYTHE AV	Urban	Total - City of Stirling	1,697	77.9	123.8	0.24	1.25
Y 345.0 34 BLYTHE AV	Urban	Total - City of Stirling	2,106	161.9	123.8	0.42	1.25
Y 347.0 31 CONSTANCE ST	Urban	Total - City of Stirling	2,042	108.9	123.8	1.37	1.25
Y 348.0 312 CAPE ST	Urban	Total - City of Stirling	2,162	176.5	123.8	1.47	1.25
YLN 605.0 MARVEL LOCH TOWN	Rural Short	Total - Shire of Yilgarn	88	698.3	202.5	3.35	2.09
YLN 606.0 MARVEL LOCH SOUTH	Rural Short	Total - Shire of Yilgarn	25	853.9	202.5	4.47	2.09
YLN 609.0 SOUTHERN CROSS TOWN	Rural Short	Total - Shire of Yilgarn	441	1,484.0	202.5	9.89	2.09
YP 502.0 ROMEO RD A	Urban	Total - City of Wanneroo	4,603	5.3	123.8	0.03	1.25
YP 505.0 ROMEO RD C	Rural Short	Total - City of Wanneroo	4,623	23.9	202.5	1.54	2.09
YP 507.0 YP507-A RMU	Rural Short	Total - City of Wanneroo	882	34.3	202.5	0.71	2.09
YP 514.0 YP 514-A RMU	Rural Short	Total - City of Wanneroo	4,885	294.6	202.5	7.71	2.09
YP 517.0 YP 517-A RMU	Rural Short	Shire of Gingin	859	1,046.8	202.5	10.59	2.09
YP 517.0 YP 517-A RMU	Rural Short	City of Wanneroo	514	1,746.4	202.5	17.67	2.09
YP 517.0 YP 517-A RMU	Rural Short	Total	1,373	1,298.2	202.5	13.14	2.09
YP 530.0 ROMEO RD B	Rural Short	Total - City of Wanneroo	4,375	71.5	202.5	1.13	2.09

B2 - Reliability (SAIDI & SAIFI) by Local Government District

The Western Power network provides supply within 110 LGAs where the related feeders:

- have existed for a period greater than 6 months in the database; and
- served 10 or more customers during June 2025

The table below shows the SAIDI and SAIFI performance by LGAs.

If the feeder has had customers for a period greater than 6 months but less than 12 months, the SAIDI and SAIFI are “annualised” to represent a 12-month figure during the 2024/25 financial year.

LGAs are shown against a feeder if more than 2% of the feeder’s customers are in the LGA.

SAIDI & SAIFI reliability measures are designed for large volumes and are less precise and more volatile at more disaggregated levels, given that customers may be switched between feeders (and potentially LGAs and Regulatory Categories⁷) several times during the year due to network reconfigurations, augmentations and fault management operations and because the network topography does not always neatly align with LGA boundaries.

The reliability data is based on the information and network configurations recorded at the time of reporting. Whilst the information is correct at an aggregate level, network reconfigurations are not captured in real time and the lag may impact reliability data disaggregated by feeder, LGA and Regulatory Category.

Definitions of the terms used in the below table:

SAIDI	System Average Interruption Duration Index
SAIDI SSB	System Average Interruption Duration Index – Service Standard Benchmark
SAIFI	System Average Interruption Frequency Index
SAIFI SSB	System Average Interruption Frequency Index - Service Standard Benchmark
SCNRRR	Steering Committee on National Regulatory Reporting Requirements, which define feeder categories as either CBD, Urban, Rural Short and Rural Long

⁷ Regulatory Categories include Rural Long, Rural Short, Urban and CBD. It is possible for a network reconfiguration change for asset replacements, augmentations or operational switching to result in a change in classification during the period. For example, from Rural Short to Urban or vice versa.

LGA AREA	SCNRRR AREA	CUSTOMERS (June 2025)	SAIDI	SAIDI SSB	SAIFI	SAIFI SSB
City of Albany	Rural Short	17,908	211.5	202.5	4.46	2.09
City of Albany	Rural Long	2,896	901.5	290	9.10	4.45
City of Albany	Total	20,804	301.4	214.2	5.00	2.41
City of Armadale	Rural Short	38,196	157.2	202.5	1.82	2.09
City of Armadale	Urban	4,511	10.9	123.8	0.05	1.25
City of Armadale	Total	42,707	139.9	194	1.61	2
Shire of Augusta-Margaret River	Rural Long	7,679	239.9	290	2.51	4.45
Shire of Augusta-Margaret River	Rural Short	3,245	89.3	202.5	0.56	2.09
Shire of Augusta-Margaret River	Total	10,924	189.3	264.1	1.87	3.75
Town of Bassendean	Total - Urban	8,099	135.7	123.8	1.25	1.25
City of Bayswater	Urban	32,943	104.8	123.8	0.77	1.25
City of Bayswater	Rural Short	2,556	155.5	202.5	1.34	2.09
City of Bayswater	Total	35,499	107.6	129.3	0.81	1.31
City of Belmont	Total - Urban	22,184	165.1	123.8	1.37	1.25
Shire of Beverley	Total - Rural Long	1,188	347.4	290	3.93	4.45
Shire of Boddington	Total - Rural Long	1,072	122.8	290	2.31	4.45
Shire of Boyup Brook	Total - Rural Long	1,134	275.1	290	1.54	4.45
Shire of Bridgetown-Greenbushes	Total - Rural Long	3,077	67.3	290	0.52	4.45
Shire of Brookton	Total - Rural Long	652	565.8	290	4.67	4.45
Shire of Broomehill-Tambellup	Rural Long	666	703.4	290	4.32	4.45
Shire of Broomehill-Tambellup	Rural Short	23	29.2	202.5	0.82	2.09
Shire of Broomehill-Tambellup	Total	689	654.4	287.2	4.03	4.37
Shire of Bruce Rock	Total - Rural Long	687	528.2	290	6.23	4.45
City of Bunbury	Rural Short	10,052	213.6	202.5	2.58	2.09
City of Bunbury	Urban	8,581	224.2	123.8	2.67	1.25
City of Bunbury	Total	18,633	214.9	165.8	2.58	1.7
City of Busselton	Rural Short	21,007	205.6	202.5	2.77	2.09

LGA AREA	SCNRRR AREA	CUSTOMERS (June 2025)	SAIDI	SAIDI SSB	SAIFI	SAIFI SSB
City of Busselton	Rural Long	4,308	317.6	290	2.23	4.45
City of Busselton	Total	25,315	219.6	217.5	2.62	2.49
Town of Cambridge	Urban	7,522	115.0	123.8	0.90	1.25
Town of Cambridge	Rural Short	4,591	126.5	202.5	1.32	2.09
Town of Cambridge	Total	12,113	117.9	153.5	1.04	1.57
City of Canning	Urban	35,691	92.2	123.8	1.69	1.25
City of Canning	Rural Short	7,854	59.5	202.5	0.60	2.09
City of Canning	Total	43,545	85.2	136.9	1.47	1.39
Shire of Capel	Rural Short	5,128	231.9	202.5	2.12	2.09
Shire of Capel	Rural Long	3,127	203.3	290	1.94	4.45
Shire of Capel	Total	8,255	216.8	235.8	2.21	2.99
Shire of Carnamah	Rural Long	527	369.6	290	2.05	4.45
Shire of Carnamah	Rural Short	10	45.6	202.5	0.50	2.09
Shire of Carnamah	Total	537	349.8	288.1	1.94	4.4
Shire of Chapman Valley	Total - Rural Long	868	875.1	290	4.33	4.45
Shire of Chittering	Rural Long	2,597	441.7	290	2.21	4.45
Shire of Chittering	Rural Short	413	353.1	202.5	2.45	2.09
Shire of Chittering	Total	3,010	412.7	277.9	2.15	4.12
Town of Claremont	Rural Short	2,763	24.0	202.5	0.17	2.09
Town of Claremont	Urban	2,562	0.5	123.8	0.00	1.25
Town of Claremont	Total	5,325	12.6	163	0.09	1.67
City of Cockburn	Urban	30,410	87.3	123.8	1.19	1.25
City of Cockburn	Rural Short	26,526	66.2	202.5	0.89	2.09
City of Cockburn	Total	56,936	76.4	160.3	1.04	1.64
Shire of Collie	Rural Short	3,670	182.5	202.5	1.99	2.09
Shire of Collie	Rural Long	1,042	113.5	290	1.32	4.45
Shire of Collie	Total	4,712	164.6	222	1.81	2.62

LGA AREA	SCNRRR AREA	CUSTOMERS (June 2025)	SAIDI	SAIDI SSB	SAIFI	SAIFI SSB
Shire of Coolgardie	Total - Rural Short	1,933	340.9	202.5	2.87	2.09
Shire of Coorow	Rural Short	870	583.1	202.5	3.62	2.09
Shire of Coorow	Rural Long	406	1,287.6	290	6.26	4.45
Shire of Coorow	Total	1,276	789.6	230.4	4.36	2.84
Shire of Corrigin	Total - Rural Long	818	763.5	290	2.94	4.45
Town of Cottesloe	Urban	3,699	13.7	123.8	0.05	1.25
Town of Cottesloe	Rural Short	354	24.0	202.5	1.01	2.09
Town of Cottesloe	Total	4,053	14.4	130.7	0.13	1.32
Shire of Cranbrook	Total - Rural Long	773	501.9	290	3.54	4.45
Shire of Cuballing	Rural Long	477	129.5	290	1.47	4.45
Shire of Cuballing	Rural Short	33	524.4	202.5	4.91	2.09
Shire of Cuballing	Total	510	148.7	284.3	1.62	4.3
Shire of Cunderdin	Total - Rural Long	800	1,070.7	290	6.62	4.45
Shire of Dalwallinu	Total - Rural Long	963	2,554.6	290	12.14	4.45
Shire of Dandaragan	Total - Rural Long	3,437	1,145.0	290	5.77	4.45
Shire of Dardanup	Rural Short	2,917	136.7	202.5	2.74	2.09
Shire of Dardanup	Urban	2,652	185.3	123.8	3.44	1.25
Shire of Dardanup	Rural Long	877	291.4	290	2.53	4.45
Shire of Dardanup	Total	6,446	174.2	182.3	2.94	2.07
Shire of Denmark	Total - Rural Long	4,119	702.4	290	8.76	4.45
Shire of Donnybrook-Balingup	Total - Rural Long	3,417	436.8	290	2.28	4.45
Shire of Dowerin	Total - Rural Long	493	689.1	290	7.92	4.45
Shire of Dumbleyung	Total - Rural Long	524	1,431.5	290	8.14	4.45
Town of East Fremantle	Total - Urban	3,456	188.7	123.8	2.62	1.25
City of Fremantle	Urban	16,760	77.0	123.8	0.88	1.25
City of Fremantle	Rural Short	1,606	157.1	202.5	1.00	2.09
City of Fremantle	Total	18,366	82.8	130.5	0.88	1.32

LGA AREA	SCNRRR AREA	CUSTOMERS (June 2025)	SAIDI	SAIDI SSB	SAIFI	SAIFI SSB
Shire of Gingin	Rural Long	4,052	1,412.1	290	7.61	4.45
Shire of Gingin	Rural Short	1,041	1,113.6	202.5	12.08	2.09
Shire of Gingin	Total	5,093	1,288.8	271.9	8.13	3.96
Shire of Gnowangerup	Total - Rural Long	921	839.5	290	6.20	4.45
Shire of Goomalling	Total - Rural Long	682	1,096.2	290	8.88	4.45
City of Gosnells	Rural Short	26,153	148.2	202.5	1.33	2.09
City of Gosnells	Urban	26,117	123.4	123.8	1.65	1.25
City of Gosnells	Total	52,270	134.4	163	1.48	1.67
City of Greater Geraldton	Rural Short	16,037	136.3	202.5	1.48	2.09
City of Greater Geraldton	Rural Long	3,229	537.0	290	3.47	4.45
City of Greater Geraldton	Urban	1,307	156.2	123.8	1.04	1.25
City of Greater Geraldton	Total	20,573	195.8	210.2	1.72	2.38
Shire of Harvey	Rural Short	10,178	177.1	202.5	2.95	2.09
Shire of Harvey	Rural Long	3,208	226.3	290	2.34	4.45
Shire of Harvey	Urban	60	371.2	123.8	25.74	1.25
Shire of Harvey	Total	13,446	185.7	222.1	2.85	2.63
Shire of Irwin	Total - Rural Long	2,514	494.6	290	9.38	4.45
Shire of Jerramungup	Total - Rural Long	1,154	1,604.2	290	22.79	4.45
City of Joondalup	Urban	38,898	151.3	123.8	1.30	1.25
City of Joondalup	Rural Short	27,091	136.8	202.5	1.53	2.09
City of Joondalup	Total	65,989	144.3	156	1.39	1.59
City of Kalamunda	Rural Short	21,219	217.8	202.5	2.98	2.09
City of Kalamunda	Urban	4,260	143.5	123.8	2.92	1.25
City of Kalamunda	Total	25,479	203.5	189	2.94	1.95
City of Kalgoorlie-Boulder	Rural Short	9,831	595.5	202.5	2.70	2.09
City of Kalgoorlie-Boulder	Urban	5,261	592.7	123.8	2.57	1.25
City of Kalgoorlie-Boulder	Total	15,092	588.4	174.8	2.65	1.79

LGA AREA	SCNRRR AREA	CUSTOMERS (June 2025)	SAIDI	SAIDI SSB	SAIFI	SAIFI SSB
Shire of Katanning	Rural Short	1,875	27.1	202.5	0.10	2.09
Shire of Katanning	Rural Long	461	183.4	290	1.42	4.45
Shire of Katanning	Total	2,336	56.7	219.6	0.35	2.55
Shire of Kellerberrin	Rural Short	652	156.9	202.5	1.49	2.09
Shire of Kellerberrin	Rural Long	87	1,423.7	290	3.30	4.45
Shire of Kellerberrin	Total	739	295.3	213.2	1.64	2.38
Shire of Kent	Total - Rural Long	437	770.8	290	3.71	4.45
Shire of Kojonup	Rural Short	791	79.1	202.5	1.20	2.09
Shire of Kojonup	Rural Long	481	605.3	290	2.23	4.45
Shire of Kojonup	Total	1,272	270.0	235.4	1.54	2.98
Shire of Kondinin	Total - Rural Long	668	1,206.4	290	3.46	4.45
Shire of Koorda	Total - Rural Long	372	369.4	290	8.66	4.45
Shire of Kulin	Total - Rural Long	602	1,252.7	290	4.52	4.45
City of Kwinana	Rural Short	18,916	115.0	202.5	2.06	2.09
City of Kwinana	Urban	2,669	272.1	123.8	5.59	1.25
City of Kwinana	Total	21,585	132.1	192.9	2.46	1.99
Shire of Lake Grace	Total - Rural Long	1,087	1,792.7	290	9.45	4.45
City of Mandurah	Rural Short	25,537	106.2	202.5	1.12	2.09
City of Mandurah	Urban	24,874	67.5	123.8	0.81	1.25
City of Mandurah	Total	50,411	86.0	163.7	0.96	1.68
Shire of Manjimup	Rural Long	4,188	1,717.0	290	10.00	4.45
Shire of Manjimup	Rural Short	1,734	207.8	202.5	1.70	2.09
Shire of Manjimup	Total	5,922	1,232.1	264.6	7.32	3.76
City of Melville	Total - Urban	45,768	88.6	123.8	1.17	1.25
Shire of Merredin	Rural Short	1,368	341.2	202.5	8.11	2.09
Shire of Merredin	Rural Long	658	565.2	290	4.09	4.45
Shire of Merredin	Total	2,026	404.2	231.1	6.62	2.86

LGA AREA	SCNRRR AREA	CUSTOMERS (June 2025)	SAIDI	SAIDI SSB	SAIFI	SAIFI SSB
Shire of Mingenew	Total - Rural Long	413	513.6	290	2.92	4.45
Shire of Moora	Rural Short	963	49.9	202.5	0.69	2.09
Shire of Moora	Rural Long	610	3,336.5	290	15.60	4.45
Shire of Moora	Total	1,573	1,279.3	237.4	6.25	3.03
Shire of Morawa	Total - Rural Long	589	1,628.8	290	5.43	4.45
Town of Mosman Park	Urban	2,806	107.4	123.8	0.34	1.25
Town of Mosman Park	Rural Short	1,475	60.4	202.5	0.68	2.09
Town of Mosman Park	Total	4,281	90.4	151.4	0.45	1.54
Shire of Mount Marshall	Total - Rural Long	482	1,581.6	290	15.15	4.45
Shire of Mukinbudin	Total - Rural Long	404	2,044.0	290	14.45	4.45
Shire of Mundaring	Rural Short	16,597	294.3	202.5	2.35	2.09
Shire of Mundaring	Urban	259	627.4	123.8	4.01	1.25
Shire of Mundaring	Total	16,856	296.5	201	2.35	2.07
Shire of Murray	Rural Short	5,138	140.0	202.5	0.82	2.09
Shire of Murray	Rural Long	4,513	253.4	290	2.56	4.45
Shire of Murray	Urban	506	119.3	123.8	1.39	1.25
Shire of Murray	Total	10,157	183.6	235.2	1.58	3.05
Shire of Nannup	Total - Rural Long	1,132	769.8	290	2.31	4.45
Shire of Narembeen	Total - Rural Long	607	1,042.5	290	4.27	4.45
Shire of Narrogin	Rural Short	1,755	88.4	202.5	2.06	2.09
Shire of Narrogin	Rural Long	1,063	84.0	290	0.67	4.45
Shire of Narrogin	Total	2,818	85.0	236	1.51	2.99
City of Nedlands	Rural Short	6,679	48.2	202.5	0.25	2.09
City of Nedlands	Urban	3,001	21.0	123.8	0.07	1.25
City of Nedlands	Total	9,680	39.3	175.6	0.19	1.8
Shire of Northam	Rural Short	4,682	193.1	202.5	1.98	2.09
Shire of Northam	Rural Long	1,351	553.0	290	2.39	4.45

LGA AREA	SCNRRR AREA	CUSTOMERS (June 2025)	SAIDI	SAIDI SSB	SAIFI	SAIFI SSB
Shire of Northam	Urban	89	411.1	123.8	1.84	1.25
Shire of Northam	Total	6,122	267.3	220.3	2.01	2.59
Shire of Northampton	Total - Rural Long	2,584	403.1	290	5.72	4.45
Shire of Nungarin	Total - Rural Long	172	728.7	290	7.24	4.45
Shire of Peppermint Grove	Urban	566	117.6	123.8	0.68	1.25
Shire of Peppermint Grove	Rural Short	129	0.8	202.5	0.01	2.09
Shire of Peppermint Grove	Total	695	93.9	138	0.54	1.4
Shire of Perenjori	Total - Rural Long	416	1,599.7	290	5.27	4.45
City of Perth	Urban	10,245	50.9	123.8	0.34	1.25
City of Perth	CBD	6,184	21.8	13.7	0.73	0.21
City of Perth	Rural Short	635	9.8	202.5	0.10	2.09
City of Perth	Total	17,063	38.2	86.2	0.46	0.9
Shire of Pingelly	Total - Rural Long	749	281.0	290	3.03	4.45
Shire of Plantagenet	Rural Long	3,031	204.3	290	2.02	4.45
Shire of Plantagenet	Rural Short	69	2,029.3	202.5	5.76	2.09
Shire of Plantagenet	Total	3,100	235.0	288.1	2.01	4.4
Shire of Quairading	Total - Rural Long	668	1,758.5	290	10.75	4.45
Shire of Ravensthorpe	Total - Rural Long	473	913.4	290	7.33	4.45
City of Rockingham	Rural Short	33,235	85.8	202.5	1.30	2.09
City of Rockingham	Urban	29,428	147.0	123.8	1.82	1.25
City of Rockingham	Total	62,663	113.1	165.7	1.52	1.7
Shire of Serpentine-Jarrahdale	Rural Short	8,467	182.5	202.5	2.56	2.09
Shire of Serpentine-Jarrahdale	Rural Long	2,655	211.1	290	3.13	4.45
Shire of Serpentine-Jarrahdale	Urban	2,649	2.2	123.8	0.02	1.25
Shire of Serpentine-Jarrahdale	Total	13,771	150.8	203.4	2.14	2.37
City of South Perth	Urban	21,405	52.1	123.8	0.63	1.25
City of South Perth	Rural Short	711	0.4	202.5	0.00	2.09

LGA AREA	SCNRRR AREA	CUSTOMERS (June 2025)	SAIDI	SAIDI SSB	SAIFI	SAIFI SSB
City of South Perth	Total	22,116	50.0	126.2	0.60	1.28
City of Stirling	Urban	104,035	163.2	123.8	1.49	1.25
City of Stirling	Rural Short	6,754	92.0	202.5	0.98	2.09
City of Stirling	Total	110,789	157.4	128.5	1.45	1.3
City of Subiaco	Urban	9,431	59.9	123.8	0.47	1.25
City of Subiaco	Rural Short	850	3.3	202.5	0.05	2.09
City of Subiaco	Total	10,281	54.2	130.4	0.43	1.32
City of Swan	Urban	44,266	84.1	123.8	0.93	1.25
City of Swan	Rural Short	29,521	172.0	202.5	2.28	2.09
City of Swan	Total	73,787	117.1	155.3	1.44	1.59
Shire of Tammin	Rural Long	251	685.5	290	8.64	4.45
Shire of Tammin	Rural Short	16	1,713.0	202.5	2.29	2.09
Shire of Tammin	Total	267	715.3	285.1	7.97	4.32
Shire of Three Springs	Rural Short	299	36.2	202.5	0.31	2.09
Shire of Three Springs	Rural Long	239	1,118.5	290	4.13	4.45
Shire of Three Springs	Total	538	499.5	242	1.94	3.16
Shire of Toodyay	Rural Long	1,801	911.2	290	5.34	4.45
Shire of Toodyay	Rural Short	1,083	958.6	202.5	5.02	2.09
Shire of Toodyay	Total	2,884	894.3	256.5	5.03	3.55
Shire of Trayning	Total - Rural Long	326	393.2	290	4.51	4.45
Town of Victoria Park	Total - Urban	18,750	34.8	123.8	0.49	1.25
Shire of Victoria Plains	Total - Rural Long	724	2,042.3	290	7.87	4.45
City of Vincent	Total - Urban	20,616	109.7	123.8	0.59	1.25
Shire of Wagin	Rural Short	847	259.5	202.5	3.61	2.09
Shire of Wagin	Rural Long	354	636.8	290	4.01	4.45
Shire of Wagin	Total	1,201	360.3	228.4	3.62	2.79
Shire of Wandering	Total - Rural Long	343	194.7	290	2.17	4.45

LGA AREA	SCNRRR AREA	CUSTOMERS (June 2025)	SAIDI	SAIDI SSB	SAIFI	SAIFI SSB
City of Wanneroo	Rural Short	53,865	151.6	202.5	3.32	2.09
City of Wanneroo	Urban	40,184	104.6	123.8	2.27	1.25
City of Wanneroo	Total	94,049	129.4	168.9	2.83	1.73
Shire of Waroona	Rural Short	1,537	410.8	202.5	7.83	2.09
Shire of Waroona	Rural Long	1,053	620.8	290	11.48	4.45
Shire of Waroona	Total	2,590	481.2	238.2	9.04	3.05
Shire of West Arthur	Rural Long	653	364.9	290	2.01	4.45
Shire of West Arthur	Rural Short	9	361.5	202.5	2.67	2.09
Shire of West Arthur	Total	662	351.0	288.8	1.95	4.42
Shire of Westonia	Rural Short	147	2,995.1	202.5	8.41	2.09
Shire of Westonia	Rural Long	84	1,818.0	290	9.75	4.45
Shire of Westonia	Total	231	2,437.2	235.4	8.45	2.98
Shire of Wickepin	Rural Long	491	544.3	290	3.12	4.45
Shire of Wickepin	Rural Short	17	111.8	202.5	1.07	2.09
Shire of Wickepin	Total	508	510.8	286.3	2.94	4.35
Shire of Williams	Total - Rural Long	670	179.6	290	4.09	4.45
Shire of Wongan-Ballidu	Total - Rural Long	991	1,162.8	290	12.27	4.45
Shire of Woodanilling	Total - Rural Long	315	923.5	290	5.60	4.45
Shire of Wyalkatchem	Total - Rural Long	429	327.2	290	5.47	4.45
Shire of Yilgarn	Rural Short	620	1,297.7	202.5	8.36	2.09
Shire of Yilgarn	Rural Long	304	1,375.2	290	8.62	4.45
Shire of Yilgarn	Total	924	1,277.4	230.7	8.15	2.85
Shire of York	Rural Long	2,264	260.8	290	3.69	4.45
Shire of York	Rural Short	55	860.9	202.5	6.77	2.09
Shire of York	Total	2,319	267.3	287.9	3.66	4.39