Kondinin Wind Farm

Electricity Generation License Application Summary

Prepared for publication by the Economic Regulation Authority (Western Australia)

Applicant	Kondinin Energy Pty Ltd (ACN 615 594 280)
Project	Kondinin Wind Farm
License sought	Electricity Generation License
Location	Shire of Kondinin, Western Australia
Installed capacity	Approximately 130.2 MW
Proposed registered export capability	Approximately 120 MW
Electricity system	South West Interconnected System (SWIS)
Date	September 07, 2026

Application summary

Kondinin Energy Pty Ltd (KEPL) has applied to the Economic Regulation Authority (ERA) for an Electricity Generation License under the Electricity Industry Act 2004 (WA) for the Kondinin Wind Farm. This summary has been prepared for public consultation and provides sufficient information about the content of the application while excluding commercially sensitive material contained in the full application and supporting documents.

4.2 Corporate information

Kondinin Energy Pty Ltd (ACN 615 594 280) is a special purpose project company established to develop, finance, construct, own and operate the Kondinin Wind Farm and associated electricity generation infrastructure in Western Australia. KEPL will be the holder of the proposed generation License and will remain responsible for compliance with License conditions and applicable regulatory obligations, notwithstanding the use of specialist contractors and advisers.

KEPL forms part of the Kondinin Renewables Holdings structure. The project is jointly sponsored by entities associated with Shell Energy Operations Pty Ltd and the Australian Renewables Income Fund (ARIF), which is managed by Foresight Australia Funds Management Limited. Through this structure, KEPL has access to renewable energy development, project finance, electricity market, asset management, governance and regulatory capability.

The KEPL Board is responsible for strategic oversight, financial management, risk management and regulatory compliance. During construction and operation, KEPL will be supported by established governance arrangements, delegated authority processes, financial controls, risk management systems, contractor management processes and compliance systems.

4.3 Financial information

The Kondinin Wind Farm is intended to be funded through a combination of sponsor equity and senior project finance debt, consistent with financing structures commonly used for utility-scale renewable energy projects in Australia. KEPL is supported by established infrastructure and energy sector sponsors and has progressed a structured financing process involving lender due diligence, credit approvals and financing documentation.

The project financing is supported by a diversified revenue streams, including long-term offtake arrangements with Synergy, support under the Commonwealth Capacity Investment Scheme, Capacity Credit revenues, environmental product revenues and wholesale electricity market revenues. These arrangements are intended to support the long-term financial viability of the project and reduce exposure to wholesale market volatility.

4.4 Assets, licensed services and project capability

KEPL proposes to generate electricity from renewable wind resources and export that electricity into the South West Interconnected System (SWIS). The licensed activity will comprise the generation of electricity by the Kondinin Wind Farm and operation of the associated generation, collection, control, metering and connection infrastructure owned or operated by KEPL.

The project will participate in the Wholesale Electricity Market and will operate in accordance with applicable Wholesale Electricity Market Rules, Generator Performance Standards, Western Power requirements and other technical and regulatory obligations applying to generators connected to the SWIS.

Project infrastructure

- The proposed licensed facility comprises Phase 1 of the Kondinin Wind Farm, being a utility-scale renewable energy project with an installed capacity of approximately 130.2 MW and a proposed registered export capability of approximately 120 MW. Phase 1 comprises 21 Vestas V162 wind turbine generators, each with a nominal rating of approximately 6.2 MW.21 wind turbine generators and associated foundations and turbine equipment;
- a 33 kV underground electrical collector network;
- internal access roads and crane hardstands;
- communications, protection and SCADA systems;
- a dedicated 33/220 kV project substation;
- revenue metering and control systems;
- 220 kV connection infrastructure linking the project to the Western Power network; and
- operations and maintenance facilities.

The generating system and connection solution have been developed to comply with applicable Western Power technical requirements, Wholesale Electricity Market requirements and the Generator Performance Standards applicable to the project.

Approvals and contractual readiness

The project has obtained or substantially progressed the principal planning, environmental, connection and commercial arrangements required for construction and operation. The current status is summarised below.

Approval / arrangement	Authority / counterparty	Status
Development approval	Shire of Kondinin / JDAP	Approved. The current approval requires substantial commencement by 9 November 2027.
EPA referral	WA Environmental Protection Authority	Completed. The proposal was determined not to require formal assessment under Part IV of the Environmental Protection Act 1986.
EPBC Act referral	Australian Government	Completed. The project was determined not to be a controlled action.
Clearing approvals	Relevant WA environmental authority	Obtained for project-related clearing activities, subject to conditions.
Generator Performance Standards	AEMO / Western Power	Achieved / registered for the generating system.
Individual Processing Contract	Western Power	Executed and connection processing activities are progressing.
Interconnection Works Contract	Western Power	Substantially agreed in final form and expected to be executed prior to Financial Close.
Electricity Transfer Access Contract	Western Power	Substantially agreed in final form and expected to be executed prior to Financial Close.
EPC and O&M arrangements	Vestas	Major construction and long-term operations and maintenance arrangements are in place / substantially finalised.
Power Purchase Agreement	Synergy	Long-term offtake arrangement entered into.
Capacity Investment Scheme Agreement	Commonwealth support	Project has secured Capacity Investment Scheme support.

Technical and operational capability

KEPL will retain responsibility for the licensed activities while relying on specialist contractors for construction and long-term operations and maintenance. Vestas has been appointed as the principal wind

turbine supplier and EPC contractor and will also provide long-term operations and maintenance services. RJE Global is expected to perform significant balance-of-plant works within the EPC contracting structure.

KEPL is supported by the broader capability of Foresight Australia and Shell Energy Australia. Foresight Australia manages a substantial portfolio of operating renewable energy and infrastructure assets in Australia, while Shell Energy Australia contributes electricity market, energy trading and commercial capability. This sponsor-level experience is supplemented by project-specific technical, construction and operational expertise.

The project will be operated under an asset management incorporating preventative and corrective maintenance, condition monitoring, performance monitoring, SCADA and control systems, health, safety and environmental management, contractor oversight, incident management, cybersecurity and continuous improvement processes.

4.5 Public interest

KEPL considers that the grant of the proposed Electricity Generation License would not be contrary to the public interest. The Kondinin Wind Farm will add approximately 120 MW of registered renewable generation capacity to the SWIS and will support the transition of Western Australia's electricity system by increasing renewable generation, diversifying the generation fleet and contributing to long-term supply adequacy.

The project is also expected to provide regional economic and community benefits through construction and operational employment, local procurement opportunities, ongoing expenditure in the Wheatbelt and long-term community benefit initiatives. The project has committed to annual community contributions of $150,000 per annum, indexed, together with local content, workforce participation and First Nations engagement initiatives associated with the project's development and operation.

The project has undertaken ongoing community and stakeholder engagement over several years throughout its development and has received broad support from the Kondinin community. Community interests have been formally represented through the Kondinin Community Consultative Committee, established in 2022, which provides an ongoing forum for engagement between the project and local community stakeholders. This engagement will continue through construction and operation of the project.

The project has undertaken environmental and cultural heritage assessment and has incorporated mitigation and avoidance measures into its design and management. KEPL has engaged with Ballardong Traditional Owners and has established measures to protect identified heritage values during construction and operation.

The project has also completed substantial technical assessment through the Generator Performance Standards process. The generating system is designed to satisfy applicable requirements for voltage and reactive power capability, frequency response, disturbance performance and stable operation within the SWIS.

4.6 License operating area

The Kondinin Wind Farm is located approximately 5 kilometres north-east of the town of Kondinin and approximately 270 kilometres east of Perth, within the Shire of Kondinin in the Western Australian Wheatbelt. The project area is predominantly broad-acre agricultural land used for cereal cropping and livestock production.

The proposed operating area will encompass the electricity generation assets and associated infrastructure required to generate, collect, control and export electricity from the project, including turbine sites, collector circuits, the project substation, metering, SCADA and control systems, communications infrastructure and associated generation assets owned or operated by KEPL.

KEPL has secured development and future lease rights over the required project land through option-to-lease agreements, easements and associated access arrangements. Detailed cadastral and land tenure information is contained in the full application.