

PART A - APPLICATION FOR AN EXEMPTION**APPLICANT(S)***(See Appendix A to register additional applicants)*

LEGAL NAME:	APA Operations Pty Limited	ACN/ABN:	79 123 090 933
TRADING NAME: <i>If different to legal name</i>	n/a		
NORMAL BUSINESS ACTIVITY	Natural gas transportation service through gas pipeline infrastructure		
REGISTERED POSTAL ADDRESS:	Level 12, 141 St Georges Terrace, Perth WA 6000		
CONTACT PHONE NUMBER	Julie Dixon, Regulatory Compliance Manager, [REDACTED]		

NON-SCHEME PIPELINE SUBJECT TO THIS APPLICATION

PIPELINE NAME:	Binduli Lateral Pipeline
PIPELINE LICENCE NUMBER(S):	PL137
LOCATION: <i>Details may include start and end points of the pipeline. Provide a map of the site as an attachment.</i>	From Binduli Offtake Station connecting to GGP Pipeline KP1367.21 to Karrawang Delivery station at Lynas Kalgoorlie Rare Earths Processing Facility. See map attached.
NAMEPLATE RATING: <i>Maximum quantity of natural gas that can be transported through the pipeline in a day under normal operating conditions (if available).</i>	Binduli offtake and Pipeline - Maximum daily quantity is 35.2 TJ / day Process Gas Outlet 1 of Karrawang Station - Maximum daily quantity is 1.7
THROUGHPUT: <i>Volume of actual throughput in previous 24 month period and expectation for next 12 month period.</i>	Volume of actual throughput in previous 24-month period – none (not currently operational) Expectation for next 12-month period (Expected throughput from Lynas is 0.71T / day)
DESCRIPTION: <i>Provide details of the pipeline operation including ownership of pipeline, purpose or use of gas, shipper(s) and user(s) of the gas. A list of supporting documents may be attached to this application to demonstrate how the pipeline meets the exemption criteria.</i>	This pipeline was built in 2025. It is a 6 inch diameter pipeline that is 1.4km long. It has a maximum allowable operating pressure (MAOP) of 10.21 MPag. It is a single user pipeline

CATEGORY OF EXEMPTION

Category 1: exemption from the access request and negotiations, and arbitration of access disputes provisions (Divisions 3 and 4 of Part 23 of the NGR).

Category 2: exemption from information disclosure provisions (Division 2 of Part 23 of the NGR).

Category 3: exemption from information disclosure provisions (Division 2 of Part 23 of the NGR), except for pipeline information and pipeline service information.

EXEMPTION SOUGHT <i>Tick all categories or criteria that apply.</i>	<input type="checkbox"/>	Category 1 The non-scheme pipeline does not provide third party access
	<input type="checkbox"/>	Category 2 The non-scheme pipeline does not provide third party access
	<input checked="" type="checkbox"/>	OR The non-scheme pipeline is a single shipper pipeline
	<input checked="" type="checkbox"/>	Category 3 The average daily injection of natural gas into the non-scheme pipeline calculated over the immediately preceding 24 months is less than 10TJ/day
Have you previously been granted an exemption in relation to this non-scheme pipeline?		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
DECLARATION <input checked="" type="checkbox"/> I confirm that all supporting documents, including the Statutory Declaration and map, are attached in this application. <input checked="" type="checkbox"/> I will notify the ERA if any circumstances change such that the non-scheme pipeline no longer qualifies for any exemption granted by the ERA.		