



Economic Regulation Authority

# Electricity Compliance Reporting Manual

*Electricity Industry Act 2004*

January 2026 ~~20 February 2023~~

## Economic Regulation Authority

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# 1. Introduction

The *Electricity Industry Act 2004* governs the operation of the electricity licensing scheme in Western Australia. The Act creates five licence classifications:

- generation
- transmission
- distribution
- retail
- integrated regional.

The ERA is responsible for administering the licensing scheme under the Act, including granting licences and determining their terms and conditions. An entity licensed by the ERA is required to comply with obligations prescribed by the Act and its regulations and codes.

It is the ERA's responsibility under the Act to monitor and report to the Minister for Energy on the operation of the licensing scheme. The ERA is also responsible for informing the Minister of any failure by a licensee to comply with its licence.

It is important that there is a shared understanding among all stakeholders about the licence terms and conditions applicable to each type of electricity licence. In support of this objective, the ERA has issued this Reporting Manual to provide:

- A consolidated list of the terms and conditions relevant to all electricity licences.
- Categorisation of licence conditions to assist with reporting obligations.
- A self-assessment framework for licensees to facilitate compliance with licence conditions and report non-compliance to the ERA.
- The format and timing of the reports that licensees must provide to the ERA.

The Reporting Manual identifies the compliance requirements for each type of electricity licence. For many licensees, most of the licence obligations set out in the Reporting Manual will not apply. Many of the obligations may apply only in specific circumstances (such as dispute resolution obligations). Licensees should not be concerned with the large number of licence obligations identified in this Reporting Manual. Licensees are encouraged to identify the licence obligations that apply to their licence type and circumstances.

While the ERA has taken care to compile the obligations for each type of licence, the omission of an obligation in this Reporting Manual does not imply a licensee is exempt from complying with that obligation. Licensees must ensure they are aware of the obligations relevant to their licence and take measures to comply with these obligations.

This Reporting Manual is structured as follows:

- Section 3 details the nature of licensee's performance reporting requirements, including the timing of reporting and the lodging requirements.
- Section 4 details the classification criteria for licence obligations.
- Section 5 details the nature of licensees' compliance reporting requirements, including the timing and format of reporting.
- Section 6 details the format of the compliance report template.

- Section 7 details the format for reporting a non-compliance.
- Section 8 details the Type 1 reporting obligations for all licence types (where immediate notification to the ERA is required).
- Sections 9 to 16 detail the licence conditions applicable to each licence under the following legislative and regulatory instruments:
  - *Electricity Industry (Customer Transfer) Code 2016* (Section 9).
  - *Electricity Industry (Obligation to Connect) Regulations 2005* (Section 10).
  - *Electricity Industry (Customer Contracts) Regulations 2005* (Section 11).
  - *Electricity Industry Act 2004: Licence Conditions and Obligations* (Section 12).
  - Distribution licence, generation licence, integrated regional licence, retail licence and transmission licence conditions and obligations (Section 13).
  - *Code of Conduct for the Supply of Electricity to Small Use Customers 2022* (Section 14).
  - *Electricity Industry (Metering) Code 2012* (Section 15).
  - *Electricity Industry (Network Quality and Reliability of Supply) Code 2005* (Section 16).
  - Section 17 details the licence conditions applicable to specific licensees.

In Sections 9 to 16 of this Reporting Manual, the ERA's policy is to, where possible, retain the obligation numbering despite changes in legislation. This may result in some numbers being designated as 'Not used' where the original legislative requirement has been rescinded.

## 2. Amending this reporting manual

The ERA may amend this Reporting Manual from time to time to:

- reflect amendments of the Act, regulations or codes.
- include references to new licence obligations.
- delete references to licence obligations that are no longer relevant or have been replaced with a new obligation.
- amend the operating statistics that must be provided to the ERA.
- improve the compliance and reporting process.

The ERA will consult with licensees and other stakeholders as appropriate, prior to making any significant revisions to this Reporting Manual.

## 3. Performance reporting

Section 11 (Schedule 1) of the Act provides that an electricity licence may require the licensee to provide to the ERA specified information on any matter relevant to the operation of the licence. In accordance with these powers, the ERA requires electricity distribution, retail and integrated regional<sup>1 2</sup>

### 3.1 Lodgement of annual performance reports

The ERA has published the *Electricity Retail Licence Performance Reporting Handbook* and the *Electricity Distribution Licence Performance Reporting Handbook* on its website.

The Reporting Handbooks specify:

- the performance indicators that distributors and retailers are required to report against
- the definitions to be applied to the performance indicators
- how to calculate the performance data (where applicable)
- how and when the data is to be provided to the ERA.

Licensees should refer to the relevant Reporting Handbook for further information about how to lodge their annual performance information with the ERA.

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<sup>2</sup> A 'small use customer' is a customer who consumes not more than 160 megawatt hours of electricity per year.

## 4. Classification of licence obligations

Table 1 sets out criteria that seeks to balance:

- The cost to licensees of monitoring and reporting against their licence obligations:
  - For example, through the appropriate classification of obligations that are inherently unmeasurable or that have minimal effect on a licensee's operations or customers. This objective has been realised through an 'exception-based' reporting framework for Type 2 breaches.
- The provision of appropriate incentives to licensees to ensure regulatory obligations are adhered to and that non-compliances do not become systemic:
  - For example, through a weighting towards the classification of obligations as Type 2 and the ability to reclassify non-compliances in circumstances where, although the effect may not be significant, the incidence of non-compliance has become systemic.

**Table 1: Criteria for classification of licence obligations**

| Rating (Type)                    | Classification of non-compliance | Criteria for classification  |
|----------------------------------|----------------------------------|--|
| 1                                | Major                            | <ul style="list-style-type: none"> <li>• The consequences of non-compliance will cause major damage, loss or disruption to customers.</li> <li>or</li> <li>• The consequences of non-compliance will endanger or threaten to endanger the safety or health of a person.</li> </ul>   |
| 2                                | Moderate                         | <ul style="list-style-type: none"> <li>• The consequences of non-compliance will affect the efficiency and effectiveness of the licensee's operations or service provision, but will not cause major damage, loss or disruption to customers.</li> <li>or</li> <li>• The regulatory obligation is not otherwise classified as Type 1 or Type NR non-compliance.</li> </ul> <p>Reclassification of Type 2 to Type 1 may occur in circumstances of systemic non-compliance.</p>  |
| NR (not reportable) <sup>3</sup> | Minor                            | <ul style="list-style-type: none"> <li>• The consequences of non-compliance are relatively minor – i.e. non-compliance will have minimal effect on the licensee's operations or service provision and do not cause damage, loss or disruption to customers.</li> <li>• Compliance with the obligation is immeasurable.</li> <li>• The non-compliance is required to be reported to the ERA under another instrument, guideline or code.</li> <li>• The non-compliance is identified by a party other than the licensee.</li> <li>or</li> </ul> |

<sup>3</sup> For the purpose of the annual compliance report, compliance obligations classified as Type "NR" are not reportable. They will be assessed during the independent performance audit.



| Rating (Type) | Classification of non-compliance | Criteria for classification   |
|---------------|----------------------------------|---|
|               |                                  | <ul style="list-style-type: none"> <li>The licensee needs to use only its reasonable or best endeavours to achieve compliance, or the obligation does not otherwise impose a firm obligation on the licensee.</li> </ul> <p>Reclassification of Type NR to Type 2 may occur in circumstances of:</p> <ul style="list-style-type: none"> <li>systemic non-compliance</li> <li>or</li> <li>a failure to resolve non-compliance promptly.</li> </ul> |

The ERA will, in general, apply the criteria in Table 1 to determine the appropriate rating for a licence obligation. However, the ERA reserves the right, at its absolute discretion, to apply a higher rating to a licence obligation where it considers it is in the public interest to apply a higher level of regulatory oversight to the matters covered by the obligation.

## 4.1 Sub-classifications of licence obligations

### 4.1.1 *Small use customers*

Some licence obligations apply to small use customers only.<sup>4</sup> The Reporting Manual identifies these obligations with a reference of 'small use only' in the 'Licensee' column in sections 9 – 16. Only distribution, retail or integrated regional licensees will have licence obligations that apply to small use customers.

### 4.1.2 *South West Interconnected Network*

Some licence obligations apply to the South West Interconnected Network only.<sup>5</sup> The Reporting Manual identifies these obligations with a reference of 'SWIN only' in the 'Licensee' column in sections 9 – 16. Only licensees that operate on the SWIN will have these licence obligations.

<sup>4</sup> A 'small use customer' is a customer who consumes not more than 160 megawatt hours of electricity per year.

<sup>5</sup> The South West Interconnected System comprises the distribution and transmission networks, generation plant and associated equipment in the area of Western Australia that extends north to Kalbarri, east to Kalgoorlie and south to Albany. The South West Interconnected Network is the network component of the South West Interconnected System.

## 5. Compliance reporting

This section covers both the immediate notification of Type 1 non-compliances and the submission of annual compliance reports to the ERA.

### 5.1 Notification of Type 1 non-compliances

A licensee must notify the ERA immediately when it becomes aware of a breach of a Type 1 licence obligation. Refer to section 8 of this Reporting Manual for a list of Type 1 licence obligations.

The notification must include:

- A telephone call to the Executive Director, Regulation and Inquiries or the Assistant Director, Utility Services Regulation, on (08) 6557 7900 to explain the nature and effect of the breach.
- A letter from the licensee's CEO or senior executive officer to the ERA's Chair within 5 business days of [the licensee becoming aware of](#) the breach, which details:
  - The licence obligation that has been breached.
  - The nature and extent of the breach.
  - The effect of the breach, including the number of customers and other licensees affected.
  - The reasons for the breach.
  - The actions that the licensee has taken/will take to rectify the breach.
  - The actions that the licensee has taken/will take to prevent recurrence of the breach.
  - The date the licensee has, or expects to, comply again fully with the licence obligation that has been breached.

A licensee must lodge the letter by email to: [licensing@erawa.com.au](mailto:licensing@erawa.com.au)

### 5.2 Annual compliance reports

#### 5.2.1 *Format and timing of annual compliance reports*

The licensee is required to submit an annual compliance report to the ERA. The template for the annual compliance report is in section 6 of this Reporting Manual. Section 7 of this Reporting Manual provides a template for reporting non-compliances (referred to as Schedule A). The annual compliance report requires a licensee to:

- Confirm that it has complied with all applicable Type 1 and Type 2 licence obligations during the period, other than those specifically referred to in Schedule A of the annual compliance report;
- Identify in Schedule A any Type 1 or Type 2 licence obligations that have been breached during the period and provide details of:
  - The licence obligation that has been breached.

- The nature and extent of the breach.
- The effect of the breach, including the number of customers and other licensees affected.
- The reasons for the breach.
- The actions that the licensee has taken to rectify the breach.
- The actions that the licensee has taken to prevent recurrence of the breach.
- The date the licensee has, or expects to, comply again fully with the licence obligation that has been breached.

It is mandatory for licensees to address all the information requirements in the Section 7 template for each non-compliance included in the annual compliance report.

The licensee's CEO or the senior executive officer responsible for the activities covered by the licence must approve the annual compliance report. The ERA must receive a signed copy of the annual compliance report for the year ending 30 June by the following 31 August.

### **5.2.2     *Lodging annual compliance reports***

Licensees must lodge a signed copy of the annual compliance report with the ERA by email to: [licensing@erawa.com.au](mailto:licensing@erawa.com.au)

It is important to note that compliance with the licence will not be achieved until a *signed* copy of the compliance report has been received by the ERA.

## 6. Annual compliance report template

Licensees must use the following format for the annual compliance report.

Compliance Report

Time period: 1 July 20\_\_ to 30 June 20\_\_

Submitted by: [*Licensee name*]

ACN/ABN: [*Number*]

To: Chair

Economic Regulation Authority (ERA)

[*Name of signing officer*] reports as follows:

1. This report documents compliance during [*Time period*] with all obligations classified as Type 1 and Type 2 obligations in the ERA's current Electricity Compliance Reporting Manual.
2. This report has been prepared by [*Licensee name*] with all due care and skill in full knowledge of the obligations to which it is subject under the Regulations and Codes made pursuant to the *Electricity Industry Act 2004* and in compliance with the current [*Licence name/type*].<sup>6</sup>
3. Schedule A to this report provides information on all obligations with which [*Licensee name*] did not comply during [*Time period*] as required by the current [*Licence name/type*].
4. Other than the information provided in Schedule A, [*Licensee name*] has complied with all Type 1 and Type 2 obligations to which it is subject.
5. This compliance report has been approved and signed by [*Licensee*]'s [*CEO/senior executive officer*].

Date: .....

Signed: .....

Name: .....

Position: .....

The format of Schedule A (referred to in points 3 and 4 of the above template) is provided in section 7 of this Reporting Manual.

Note: If there are no non-compliances to report, a positive statement to that effect should be made in Schedule A (i.e. "No non-compliances to report").

<sup>6</sup> One annual compliance report may be used for compliance reporting on one or more licences that are held by the same licensee, provided the compliance report clearly specifies each licence that has been included.

## 7. Format for reporting non-compliances

Licensees must use the following format for Schedule A when reporting non-compliances to the ERA. The information prescribed in the table below is required for each non-compliance.

The annual compliance report template, in section 6 of this Reporting Manual, should be completed and Schedule A provided as an attachment.

Note: If there are no non-compliances to report, a positive statement to that effect should be made in Schedule A (i.e. "No non-compliances to report").

| Format for reporting Type 1 or Type 2 non-compliance                 |  |   |
|--|--|---|
| Licence obligation no. from table in sections 9 to 17 of this manual | Brief description of licence obligation that has been breached | Describe the: <ol style="list-style-type: none"> <li>1. Nature and extent of the breach.</li> <li>2. Impact of the breach including the number of customers and other licensees affected.</li> <li>3. Reasons for the breach.</li> <li>4. Actions that the licensee has taken to rectify the breach.</li> <li>5. Actions that the licensee taken to prevent recurrence of the breach.</li> <li>6. Date the licensee has, or expects to, comply again fully with the licence obligation that has been breached.</li> </ol> |

## 8. Type 1 reporting obligations for all licence types

NOTE: This table provides a summary description of obligations. Licensees should refer to the source documents referred to in the table to view the obligations in full.

| No. | Licence condition   | Obligations under licence condition  | Summary description   | Licensee   | Type |
|-----|---|--------------------------------------|---|--|------|
| 127 | Distribution Licence, condition 6.9.1<br>Integrated Regional Licence, condition 6.9.1 | Electricity Industry Act, section 11 | A distributor must create and maintain a Priority Restoration Register.   | Distribution Integrated Regional                         | 1    |
| 128 | Distribution Licence, condition 6.9.3<br>Integrated Regional Licence, condition 6.9.3 | Electricity Industry Act, section 11 | The Priority Restoration Register must comply with any criteria determined by the Minister.   | Distribution Integrated Regional                         | 1    |
| 234 | Code of Conduct, clause 52  | Electricity Industry Act, section 82 | Subject to subclause 52(3), a retailer or distributor must comply with the limitations specified in subclauses 52(1)-(2) when arranging for disconnection or disconnecting a customer's supply address.   | Distribution Retail Integrated Regional (small use only) | 1    |
| 257 | Code of Conduct, clause 59(1)   | Electricity Industry Act, section 82 | If a customer provides a retailer with <del>confirmation from an appropriately qualified a</del> medical practitioner <a href="#">confirmation</a> that a person residing at the supply address requires life support equipment, a retailer must not provide a pre- | Retail Integrated Regional (small use only)              | 1    |

| No.  | Licence condition             | Obligations under licence condition  | Summary description   | Licensee  | Type           |
|------|-------------------------------|--------------------------------------|---|---|----------------|
|      |                               |                                      | payment meter service in that address; or, if applicable, comply with the prescribed requirements in subclauses 59(1)(a)-(c).   |   |                |
| 258  | Code of Conduct, clause 59(2) | Electricity Industry Act, section 82 | If a retailer requests a distributor to revert a pre-payment meter under subclause 59(1)(b), the distributor must revert the pre-payment meter within the time frames specified in subclause 59(2)(a)-(b).  | Distribution Integrated Regional (small use only) | 1              |
| 297B | Code of Conduct, clause 82(2) | Electricity Industry Act, section 82 | If a customer provides the retailer with <del>confirmation from an appropriately qualified a</del> medical practitioner <u>confirmation</u> that a person residing at the customer's supply address requires life support equipment, the retailer must, in accordance with the relevant standard, register the customer's supply address as a life support equipment address, register a person's contact details, as prescribed under subclause 82(6) in relation to the supply address and provide that information to the distributor. | Retail Integrated Regional (small use only)       | 1              |
| 297D | Code of Conduct, clause 82(5) | Electricity Industry Act, section 82 | If a customer, for a supply address registered under subclause 82(2), notifies the retailer that the person residing at the customer's supply address who requires life support equipment is changing supply address, or that the customer is changing supply address but not the person who requires life support equipment, or that there has been a change in contact details, then the retailer must, in accordance with the relevant standard, register the change and provide a notification to the distributor of the change.      | Retail Integrated Regional (small use only)       | 1 <sup>7</sup> |
| 297E | Code of Conduct, clause 83    | Electricity Industry Act, section 82 | If a retailer notifies the distributor that a person residing at a customer's supply address requires life support equipment or that there has been a change of details or circumstances previously notified by the retailer, then the distributor must register the customer's supply address as a life support equipment  | Distribution Integrated Regional (small use only) | 1              |

<sup>7</sup> Obligation 297D (subclause 82(5) of the Code of Conduct) is a Type 1 reporting obligation, except when a registered life support equipment customer notifies the retailer that the customer's supply address no longer requires registration as a life support equipment address, which is a Type 2 reporting obligation.

| No.  | Licence condition             | Obligations under licence condition  | Summary description   | Licensee  | Type           |
|------|-------------------------------|--------------------------------------|---|---|----------------|
|      |                               |                                      | address or update the details or circumstances previously notified by the retailer.   |   |                |
| 297F | Code of Conduct, clause 84(1) | Electricity Industry Act, section 82 | A distributor must not undertake a planned interruption of the supply of electricity to a life support equipment address unless the distributor has met the conditions prescribed under subclause 84(1).  | Distribution Integrated Regional (small use only) | 1              |
| 307F | Code of Conduct, clause 92    | Electricity Industry Act, section 82 | Unless the circumstances under subclause 92(1)((a) to (e) apply, a retailer must ensure that the residential supply address of a vulnerable customer is not disconnected for a period of 9 months from the date on which the retailer becomes aware that the customer is a vulnerable customer. | Retail Integrated Regional (small use only)       | 1 <sup>8</sup> |

<sup>8</sup> Obligation 307F has been assigned a Type 2 rating for the period 20 February 2023 to 19 August 2023. From 20 August 2023, obligation 307F will be a Type 1 obligation.



## 9. Electricity Industry Customer Transfer Code – Licence conditions and obligations

NOTE: This table provides a summary description of obligations. Licensees should refer to the source documents referred to in the table to view the obligations in full.

| No. | Licence condition  | Obligations under licence condition                           | Summary description  | Licensee  | Type |
|-----|--|---|--|---|------|
| 1   | Distribution Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1 | Electricity Industry Customer Transfer Code, clause 2.2(1)(a) | A network operator must treat all retailers, which are its associates on an arms-length basis.   | Distribution<br>Integrated Regional<br>Transmission | NR   |
| 2   | Distribution Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1 | Electricity Industry Customer Transfer Code, clause 2.2(1)(b) | A network operator must ensure that no retailer which is its associate receives a benefit in respect of the Electricity Industry Customer Transfer Code unless the benefit is either attributable to the arms-length application of the Electricity Industry Customer Transfer Code or the benefit is made available to all other retailers. | Distribution<br>Integrated Regional<br>Transmission | 2    |
| 2A  | Distribution Licence, condition 4.1.1  | Electricity Industry Customer Transfer Code, clause 2.3       | A network operator must prepare a report (for each year ending 30 June) as specified by the ERA; give a copy of the report to the Minister and the ERA at least 5 business days before it is published under clause 2.3(1)(c); and publish the report in accordance with clauses 1.6 and 2.3(2).   | Distribution<br>Integrated Regional<br>Transmission | 2    |

| No. | Licence condition  | Obligations under licence condition                           | Summary description   | Licensee                                      | Type |
|-----|--|---|---|---|------|
|     | Integrated Regional Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1  |   |   |   |      |
| 3   | Distribution Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1 | Electricity Industry Customer Transfer Code, clause 3.1(1)(a) | A network operator must publish a request for standing data form which must comply with Annex 1 of the Electricity Industry Customer Transfer Code.                     | Distribution Integrated Regional Transmission | 2    |
| 4   | Distribution Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1 | Electricity Industry Customer Transfer Code, clause 3.1(1)(b) | A network operator must publish a request for historical data form which must comply with Annex 2 of the Electricity Industry Customer Transfer Code.                   | Distribution Integrated Regional Transmission | 2    |
| 5   | Distribution Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1  | Electricity Industry Customer Transfer Code, clause 3.1(2)    | If a network operator publishes an amended data request form, it must comply with Annex 1 or Annex 2 of the Electricity Industry Customer Transfer Code, as applicable. | Distribution Integrated Regional Transmission | 2    |

| No. | Licence condition   | Obligations under licence condition                        | Summary description   | Licensee                                      | Type |
|-----|---|--|---|---|------|
|     | Transmission Licence, condition 4.1.1   |  |   |   |      |
| 6   | Retail Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1 | Electricity Industry Customer Transfer Code, clause 3.2(2) | A retailer must submit a separate data request for each connection point, unless otherwise agreed.  | Retail Integrated Regional                    | 2    |
| 7   | Retail Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1 | Electricity Industry Customer Transfer Code, clause 3.4(1) | A retailer must submit a data request electronically and must not submit more than a prescribed number of standing or historical data requests in a business day, unless otherwise agreed.                | Retail Integrated Regional                    | 2    |
| 8   | Retail Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1 | Electricity Industry Customer Transfer Code, clause 3.5(3) | A retailer must withdraw a request for historical consumption data if the contestable customer's verifiable consent ceases to apply before the network operator provides the historical consumption data. | Retail Integrated Regional                    | 2    |
| 9   | Retail Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1 | Electricity Industry Customer Transfer Code, clause 3.6(2) | A retailer must pay any reasonable costs incurred by the network operator for work performed in relation to a request for historical consumption data that has been subsequently withdrawn.               | Retail Integrated Regional                    | 2    |
| 10  | Distribution Licence, condition 4.1.1   | Electricity Industry Customer Transfer Code, clause 3.7(1) | A network operator must, subject to clause 3.7(3) of the Electricity Industry Customer Transfer Code, electronically notify a retailer if its data request is not valid.                                  | Distribution Integrated Regional Transmission | 2    |

| No. | Licence condition  | Obligations under licence condition                        | Summary description   | Licensee  | Type |
|-----|--|--|---|---|------|
|     | Integrated Regional Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1  |  |   |   |      |
| 11  | Distribution Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1 | Electricity Industry Customer Transfer Code, clause 3.7(2) | A network operator must comply with clause 3.7(1) of the Electricity Industry Customer Transfer Code within defined timeframes depending on the number of standing or historical data requests that the retailer submits. | Distribution<br>Integrated Regional<br>Transmission | 2    |
| 12  | Distribution Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1 | Electricity Industry Customer Transfer Code, clause 3.8(1) | A network operator must use all reasonable endeavours to provide to the retailer the requested data under a valid data request.   | Distribution<br>Integrated Regional<br>Transmission | NR   |
| 13  | Distribution Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1  | Electricity Industry Customer Transfer Code, clause 3.8(2) | The network operator must (subject to clause 3.8(3)) provide the requested data under clause 3.8(1) electronically, in accordance with the communication rules.   | Distribution<br>Integrated Regional<br>Transmission | 2    |

| No. | Licence condition  | Obligations under licence condition                        | Summary description   | Licensee                                      | Type |
|-----|--|--|---|---|------|
|     | Transmission Licence, condition 4.1.1  |  |   |   |      |
| 14  | Not used   |  |   |   |      |
| 15  | Distribution Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1 | Electricity Industry Customer Transfer Code, clause 3.8(3) | If a retailer submits a data request under clause 3.4 and the network operator has not allocated a NMI for the contestable customer's connection point and is unable to determine a single connection point related to the data request, then the network operator must within one business day after receiving the request electronically notify the retailer of the most likely connection points to which a data request relates, up to a maximum of 10.   | Distribution Integrated Regional Transmission | 2    |
| 16  | Retail Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1  | Electricity Industry Customer Transfer Code, clause 3.9(1) | <del>A retailer may only use data relating to a contestable customer to provide that customer with a quotation for the supply of electricity by the retailer, or to initiate a transfer of that customer.</del><br><del>for the supply of electricity</del><br><u>A retailer may only use data relating to a contestable customer for either or both of the following purposes:</u> <ul style="list-style-type: none"> <li><u>providing the contestable customer with a quotation for the supply of electricity</u></li> <li><u>initiating a transfer in relation to the contestable customer.</u></li> </ul> | Retail Integrated Regional                    | 2    |
| 17  | Retail Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1  | Electricity Industry Customer Transfer Code, clause 3.9(2) | A retailer must not aggregate a contestable customer's historical consumption data with that of other contestable customers for the purposes of internal business development, if requested not to do so by the customer.   | Retail Integrated Regional                    | 2    |

| No. | Licence condition  | Obligations under licence condition                         | Summary description  | Licensee  | Type |
|-----|--|---|--|---|------|
| 18  | Retail Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1  | Electricity Industry Customer Transfer Code, clause 3.9(3)  | A retailer must not disclose a contestable customer's data to any other person without the verifiable consent of the contestable customer, except in the circumstances defined.  | Retail<br>Integrated Regional                       | 2    |
| 19  | Retail Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1  | Electricity Industry Customer Transfer Code, clause 3.9(4)  | A retailer must keep a copy of the verifiable consent received from a contestable customer for two years.  | Retail<br>Integrated Regional                       | 2    |
| 20  | Distribution Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1 | Electricity Industry Customer Transfer Code, clause 3.10(1) | A network operator must not charge for the provision of standing data.   | Distribution<br>Transmission<br>Integrated Regional | 2    |
| 21  | Distribution Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1 | Electricity Industry Customer Transfer Code, clause 3.10(2) | A network operator must not charge more than the defined amount for the provision of historical consumption data. The charge is to be determined under the metering code, or, if the metering code does not provide means for determining the charge, by an agreement between the network operator and retailer. | Distribution<br>Transmission<br>Integrated Regional | 2    |

| No. | Licence condition  | Obligations under licence condition                        | Summary description   | Licensee  | Type |
|-----|--|--|---|---|------|
| 22  | Distribution Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1 | Electricity Industry Customer Transfer Code, clause 4.1    | A network operator must publish a customer transfer request form, which must comply with Annex 3 of the Electricity Industry Customer Transfer Code.  | Distribution<br>Transmission<br>Integrated Regional | 2    |
| 23  | Retail Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1  | Electricity Industry Customer Transfer Code, clause 4.2(2) | A retailer must submit a separate customer transfer request for each connection point, unless otherwise agreed.   | Retail<br>Integrated Regional                       | 2    |
| 24  | Retail Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1  | Electricity Industry Customer Transfer Code, clause 4.3    | A retailer's reason for a transfer must be specified in the customer transfer request form as either to transfer a contestable customer to the retailer that submitted the customer transfer request or to reverse an erroneous transfer. | Retail<br>Integrated Regional                       | 2    |
| 25  | Retail Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1  | Electricity Industry Customer Transfer Code, clause 4.4(1) | A retailer may only submit a customer transfer request if it has an access contract for the network unless it is to reverse an erroneous transfer.  | Retail<br>Integrated Regional                       | 2    |
| 26  | Retail Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1  | Electricity Industry Customer Transfer Code, clause 4.4(2) | A retailer that submits a customer transfer request to reverse an erroneous transfer must ensure the transfer was made in error and, if it is an incoming retailer, confirm the identity of the previous retailer.                        | Retail<br>Integrated Regional                       | 2    |

| No. | Licence condition  | Obligations under licence condition                        | Summary description  | Licensee                                      | Type |
|-----|--|--|--|---|------|
| 27  | Retail Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1  | Electricity Industry Customer Transfer Code, clause 4.5(1) | A retailer must submit a customer transfer request electronically and must not submit more than a prescribed number of customer transfer requests in a business day or with the same nominated transfer date, unless otherwise agreed. | Retail Integrated Regional                    | 2    |
| 28  | Retail Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1  | Electricity Industry Customer Transfer Code, clause 4.6(3) | A retailer must withdraw a customer transfer request if the contestable customer's verifiable consent ceases to apply before the transfer occurs.  | Retail Integrated Regional                    | 2    |
| 29  | Retail Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1  | Electricity Industry Customer Transfer Code, clause 4.7    | A retailer must nominate a transfer date in a customer transfer request in accordance with specified timeframes, except if the customer transfer request is to reverse an erroneous transfer.  | Retail Integrated Regional                    | 2    |
| 30  | Retail Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1  | Electricity Industry Customer Transfer Code, clause 4.8(2) | A retailer must pay any reasonable costs incurred by a network operator for providing and/or installing a meter if a customer transfer request is withdrawn.   | Retail Integrated Regional                    | 2    |
| 31  | Distribution Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1 | Electricity Industry Customer Transfer Code, clause 4.9(1) | A network operator must object to a customer transfer request in certain circumstances as set out in clause 4.9(1) of the Electricity Industry Customer Transfer Code.   | Distribution Transmission Integrated Regional | 2    |



| No. | Licence condition   | Obligations under licence condition                        | Summary description  | Licensee  | Type |
|-----|---|--|--|---|------|
| 32  | Distribution Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1                                    | Electricity Industry Customer Transfer Code, clause 4.9(2) | A network operator must not object to a customer transfer request otherwise than in accordance with clause 4.9(1) of the Electricity Industry Customer Transfer Code.                | Distribution<br>Transmission<br>Integrated Regional           | 2    |
| 33  | Distribution Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1                                    | Electricity Industry Customer Transfer Code, clause 4.9(3) | A network operator that objects to a customer transfer request must give to a retailer an electronic notice that includes the specified information within the timeframe prescribed. | Distribution<br>Transmission<br>Integrated Regional           | 2    |
| 34  | Distribution Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1<br>Retail Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1 | Electricity Industry Customer Transfer Code, clause 4.9(6) | A network operator and retailer must agree to a revised nominated transfer date in certain circumstances.  | Distribution<br>Transmission<br>Retail<br>Integrated Regional | 2    |

| No. | Licence condition  | Obligations under licence condition                         | Summary description  | Licensee  | Type |
|-----|--|---|--|---|------|
| 35  | Distribution Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1 | Electricity Industry Customer Transfer Code, clause 4.10(1) | A network operator must take certain action in accordance with a defined timetable following the receipt of a valid customer transfer request, subject to clauses 4.10(2) and 4.10(3) of the Electricity Industry Customer Transfer Code and using all reasonable endeavours to affect the transfer. | Distribution<br>Transmission<br>Integrated Regional | 2    |
| 36  | Distribution Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1 | Electricity Industry Customer Transfer Code, clause 4.10(2) | A network operator must take certain action if it considers that it is unlikely to be able to meet its obligations under clause 4.10(1) of the Electricity Industry Customer Transfer Code within the defined timetable.   | Distribution<br>Transmission<br>Integrated Regional | 2    |
| 37  | Distribution Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1 | Electricity Industry Customer Transfer Code, clause 4.10(3) | In the specified circumstances, a network operator must within one business day of the receipt of the customer transfer request electronically notify the retailer of the most likely connection points that are related to the customer transfer request, up to a maximum of 10.                    | Distribution<br>Transmission<br>Integrated Regional | 2    |

| No. | Licence condition   | Obligations under licence condition                         | Summary description  | Licensee  | Type |
|-----|---|---|--|---|------|
| 37A | Retail Licence, condition 4.1.1   | Electricity Industry Customer Transfer Code, clause 4.10(4) | If a current retailer receives a notice under clause 4.10(1)(a) or 4.10(2)(c) in circumstances where clause 4.12(1)(a)(ii) applies, then the current retailer must promptly forward the notice to the other person referred to in clause 4.12(1)(a)(ii). | Retail  | 2    |
| 38  | Distribution Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1                                    | Electricity Industry Customer Transfer Code, clause 4.11(1) | A transfer may only occur on a day on which an actual value is obtained from the contestable customer's meter.   | Distribution<br>Transmission<br>Integrated Regional           | 2    |
| 39  | Distribution Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1<br>Retail Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1 | Electricity Industry Customer Transfer Code, clause 4.11(3) | A network operator and the retailer must take certain action if the contestable customer's meter is not read on the nominated transfer date.   | Distribution<br>Transmission<br>Retail<br>Integrated Regional | 2    |
| 40  | Distribution Licence, condition 4.1.1<br>Transmission Licence,  | Electricity Industry Customer Transfer Code, clause 4.12(3) | The parties to an access contract must negotiate in good faith any necessary amendments to the access contract arising from certain circumstances.   | Distribution<br>Transmission<br>Retail<br>Integrated Regional | NR   |

| No. | Licence condition  | Obligations under licence condition                            | Summary description   | Licensee  | Type |
|-----|--|--|---|---|------|
|     | condition 4.1.1<br>Retail Licence,<br>condition 4.1.1<br>Integrated Regional<br>Licence,<br>condition 4.1.1                                      |  |   |   |      |
| 41  | Distribution<br>Licence,<br>condition 4.1.1<br>Transmission<br>Licence,<br>condition 4.1.1<br>Integrated Regional<br>Licence,<br>condition 4.1.1 | Electricity Industry<br>Customer Transfer<br>Code, clause 4.13 | A network operator must, within two business days after the transfer date, give an electronic notice of the transfer and the transfer date to the incoming retailer, the previous retailer and, if applicable, AEMO.  | Distribution<br>Transmission<br>Integrated Regional           | 2    |
| 42  | Distribution<br>Licence,<br>condition 4.1.1<br>Transmission<br>Licence,<br>condition 4.1.1<br>Integrated Regional<br>Licence,<br>condition 4.1.1 | Electricity Industry<br>Customer Transfer<br>Code, clause 4.14 | A network operator must, following a transfer, do all that is necessary to ensure that charges up to the transfer time are paid by, or charged to, the previous retailer and charges from the transfer time are paid by, or charged to, the incoming retailer.                                  | Distribution<br>Transmission<br>Integrated Regional           | 2    |
| 43  | Distribution<br>Licence,<br>condition 4.1.1<br>Transmission<br>Licence,<br>condition 4.1.1   | Electricity Industry<br>Customer Transfer<br>Code, clause 4.15 | In the case of a transfer to reverse an erroneous transfer, a network operator and all affected retailers (and, if applicable, AEMO) must act in good faith to ensure that the affected contestable customer has the same rights and obligations as if the erroneous transfer had not occurred. | Distribution<br>Transmission<br>Retail<br>Integrated Regional | NR   |

| No. | Licence condition   | Obligations under licence condition                      | Summary description   | Licensee  | Type |
|-----|---|--|---|---|------|
|     | Retail Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1                                   |  |   |   |      |
| 44  | Retail Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1                                   | Electricity Industry Customer Transfer Code, clause 4.16 | A verifiable consent given by a contestable customer in relation to the lodgement of a customer transfer request must be retained by the incoming retailer for two years, except in the case of a customer transfer request to reverse an erroneous transfer. | Retail<br>Integrated Regional                                 | 2    |
| 45  | Retail Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1                                   | Electricity Industry Customer Transfer Code, clause 4.17 | A previous retailer must not bill a contestable customer for charges incurred after the transfer time, except in the case of an erroneous transfer.   | Retail<br>Integrated Regional                                 | 2    |
| 46  | Not used  |  |   |   |      |
| 47  | Not used  |  |   |   |      |
| 48  | Not used  |  |   |   |      |
| 48A | Distribution Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1<br>Retail Licence, condition 4.1.1 | Electricity Industry Customer Transfer Code, clause 6.1  | All notices must be in writing and delivered as described in subclauses 6.1(a)-(c).   | Distribution<br>Transmission<br>Retail<br>Integrated Regional | 2    |

| No. | Licence condition   | Obligations under licence condition                        | Summary description  | Licensee  | Type |
|-----|---|--|--|---|------|
|     | Integrated Regional Licence, condition 4.1.1  |  |  |   |      |
| 49  | Distribution Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1<br>Retail Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1 | Electricity Industry Customer Transfer Code, clause 6.2    | A licensee's notice in relation to a data request or customer transfer request must identify the connection point to which it relates.   | Distribution<br>Transmission<br>Retail<br>Integrated Regional | 2    |
| 50  | Distribution Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1                                    | Electricity Industry Customer Transfer Code, clause 6.3(1) | A network operator must make reasonable endeavours to ensure that a retailer can provide a notice by post, facsimile or electronic communication; and notify the retailer of a telephone number for voice communication. | Distribution<br>Transmission<br>Integrated Regional           | NR   |
| 51  | Distribution Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1  | Electricity Industry Customer Transfer Code, clause 6.3(2) | A network operator must notify each retailer of its initial contact details, and any amended contact details at least three business days before the change takes effect.  | Distribution<br>Transmission<br>Integrated Regional           | 2    |

| No. | Licence condition   | Obligations under licence condition                        | Summary description  | Licensee  | Type |
|-----|---|--|--|---|------|
|     | Integrated Regional Licence, condition 4.1.1  |  |  |   |      |
| 52  | Retail Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1   | Electricity Industry Customer Transfer Code, clause 6.4(1) | A retailer must notify its contact details to a network operator within three business days of a request.  | Retail<br>Integrated Regional                                 | 2    |
| 53  | Retail Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1   | Electricity Industry Customer Transfer Code, clause 6.4(2) | A retailer must notify the network operator of any change in its contact details at least three business days before the change takes effect.  | Retail<br>Integrated Regional                                 | 2    |
| 54  | Distribution Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1<br>Retail Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1 | Electricity Industry Customer Transfer Code, clause 6.6    | A network operator or a retailer must send required electronic communications to the applicable electronic communication address, in accordance with the communication rules.  | Distribution<br>Transmission<br>Retail<br>Integrated Regional | 2    |
| 55  | Distribution Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1  | Electricity Industry Customer Transfer Code, clause 7.1(1) | For a dispute in respect of a matter under, or in connection with, the Electricity Industry Customer Transfer Code, the disputing parties must meet, within five business days of a request by one of those parties, and attempt to resolve the dispute through negotiations that are conducted in good faith. | Distribution<br>Transmission<br>Retail<br>Integrated Regional | NR   |

| No. | Licence condition  | Obligations under licence condition                              | Summary description   | Licensee  | Type |
|-----|--|--|---|---|------|
|     | Retail Licence,<br>condition 4.1.1<br>Integrated Regional<br>Licence,<br>condition 4.1.1   |  |   |   |      |
| 56  | Distribution<br>Licence,<br>condition 4.1.1<br>Transmission<br>Licence,<br>condition 4.1.1<br>Retail Licence,<br>condition 4.1.1<br>Integrated Regional<br>Licence,<br>condition 4.1.1 | Electricity Industry<br>Customer Transfer<br>Code, clause 7.1(2) | If the negotiations in 7.1(1) of the Electricity Industry Customer Transfer Code do not resolve the dispute within 10 days after the first meeting, the dispute must be referred to the senior executive officer of each disputing party who must attempt to resolve the dispute through negotiations that are conducted in good faith. | Distribution<br>Transmission<br>Retail<br>Integrated Regional | NR   |
| 57  | Distribution<br>Licence,<br>condition 4.1.1<br>Transmission<br>Licence,<br>condition 4.1.1<br>Retail Licence,<br>condition 4.1.1<br>Integrated Regional<br>Licence,<br>condition 4.1.1 | Electricity Industry<br>Customer Transfer<br>Code, clause 7.1(3) | If the dispute is resolved, the disputing parties must prepare a written and signed record of the resolution and adhere to the resolution.  | Distribution<br>Transmission<br>Retail<br>Integrated Regional | 2    |
| 58  | Distribution<br>Licence,<br>condition 4.1.1<br>Transmission  | Electricity Industry<br>Customer Transfer<br>Code, clause 7.2(4) | A disputing party that refers a dispute to the arbitrator must provide the arbitrator with prescribed details of the nature of the dispute.   | Distribution<br>Transmission<br>Retail                        | 2    |



| No. | Licence condition  | Obligations under licence condition                              | Summary description   | Licensee  | Type |
|-----|--|--|---|---|------|
|     | Licence,<br>condition 4.1.1<br>Retail Licence,<br>condition 4.1.1<br>Integrated Regional<br>Licence,<br>condition 4.1.1  |  |   | Integrated Regional   |      |
| 59  | Distribution<br>Licence,<br>condition 4.1.1<br>Transmission<br>Licence,<br>condition 4.1.1<br>Retail Licence,<br>condition 4.1.1<br>Integrated Regional<br>Licence,<br>condition 4.1.1 | Electricity Industry<br>Customer Transfer<br>Code, clause 7.3(2) | A disputing party must, at all times, conduct itself in a manner that is directed towards achieving the objectives in clause 7.3(1) of the Electricity Industry Customer Transfer Code. | Distribution<br>Transmission<br>Retail<br>Integrated Regional | NR   |
| 60  | Distribution<br>Licence,<br>condition 4.1.1<br>Transmission<br>Licence,<br>condition 4.1.1<br>Integrated Regional<br>Licence,<br>condition 4.1.1                                       | Electricity Industry<br>Customer Transfer<br>Code, Annex 1       | A network operator's request for standing data form must require a retailer to provide certain information.   | Distribution<br>Transmission<br>Integrated Regional           | 2    |
| 61  | Distribution<br>Licence,<br>condition 4.1.1<br>Transmission  | Electricity Industry<br>Customer Transfer<br>Code, Annex 2       | A network operator's request for historical consumption data form must require a retailer to provide certain information.   | Distribution<br>Transmission<br>Integrated Regional           | 2    |

| No. | Licence condition  | Obligations under licence condition                                       | Summary description  | Licensee  | Type |
|-----|--|---|--|---|------|
|     | Licence,<br>condition 4.1.1<br>Integrated Regional<br>Licence,<br>condition 4.1.1  |   |  |   |      |
| 62  | Distribution<br>Licence,<br>condition 4.1.1<br>Transmission<br>Licence,<br>condition 4.1.1<br>Integrated Regional<br>Licence,<br>condition 4.1.1 | Electricity Industry<br>Customer Transfer<br>Code, Annex 3                | A network operator's customer transfer request form must require a retailer to provide certain information.  | Distribution<br>Transmission<br>Integrated Regional | 2    |
| 63  | Distribution<br>Licence,<br>condition 4.1.1<br>Transmission<br>Licence,<br>condition 4.1.1<br>Integrated Regional<br>Licence,<br>condition 4.1.1 | Electricity Industry<br>Customer Transfer<br>Code, Annex 4<br>clause A4.1 | A network operator must provide certain information, if available, to a retailer that submits a request for standing data.                                       | Distribution<br>Transmission<br>Integrated Regional | 2    |
| 64  | Distribution<br>Licence,<br>condition 4.1.1<br>Transmission<br>Licence,<br>condition 4.1.1<br>Integrated Regional                                | Electricity Industry<br>Customer Transfer<br>Code, Annex 4<br>clause A4.2 | A network operator must provide certain metering data, if available, in a prescribed manner to a retailer who submits a request for historical consumption data. | Distribution<br>Transmission<br>Integrated Regional | 2    |

| No. | Licence condition  | Obligations under licence condition                                 | Summary description  | Licensee  | Type |
|-----|--|---|--|---|------|
|     | Licence, condition 4.1.1   |   |  |   |      |
| 65  | Distribution Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1 | Electricity Industry Customer Transfer Code, Annex 5 clause A5.1(5) | A network operator must respond to a request from a retailer for a NMI and checksum for a connection point within one business day of receiving the request.   | Distribution<br>Transmission<br>Integrated Regional | 2    |
| 66  | Distribution Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1 | Electricity Industry Customer Transfer Code, Annex 5 clause A5.1(6) | If a network operator, following a request from a retailer, cannot provide a single NMI and checksum for a connection point, it must provide the retailer with the most likely matches, up to a maximum of 99. | Distribution<br>Transmission<br>Integrated Regional | 2    |
| 67  | Distribution Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1 | Electricity Industry Customer Transfer Code, Annex 5 clause A5.1(7) | If a network operator, following a request from a retailer, can provide a single NMI and checksum for a connection point, it must do so, unless otherwise advised by the retailer.                             | Distribution<br>Transmission<br>Integrated Regional | 2    |
| 68  | Not used   |   |  |   |      |

| No. | Licence condition | Obligations under licence condition | Summary description | Licensee | Type |
|-----|-------------------|-------------------------------------|---------------------|----------|------|
| 69  | Not used          |                                     |                     |          |      |
| 70  | Not used          |                                     |                     |          |      |
| 71  | Not used          |                                     |                     |          |      |

## 10. Electricity Industry (Obligation to Connect) Regulations – Licence conditions and obligations

NOTE: This table provides a summary description of obligations. Licensees should refer to the source documents referred to in the table to view the obligations in full.

| No. | Licence condition  | Obligations under licence condition                                       | Summary description   | Licensee  | Type |
|-----|--|---|---|---|------|
| 72  | Electricity Industry (Obligation to Connect) Regulations, regulation 3 | Electricity Industry (Obligation to Connect) Regulations, regulation 4    | A distributor must attach, or connect, premises to a distribution system or provide a stand-alone power system for the supply of electricity to the premises if a retailer seeks to arrange with, or a customer applies to, the distributor to attach or connect the premises. The circumstances described in regulation 5(1) must be met for the distributor to be required to attach or connect the premises. | Distribution Integrated Regional (small use only) | 2    |
| 73  | Electricity Industry (Obligation to Connect) Regulations, regulation 3 | Electricity Industry (Obligation to Connect) Regulations, regulation 5(5) | A distributor that decides to attach, or connect, premises to the distribution system to satisfy the obligation under regulation 4 must extend the distribution system to a suitable connection point.  | Distribution Integrated Regional (small use only) | 2    |
| 74  | Electricity Industry (Obligation to Connect) Regulations, regulation 3 | Electricity Industry (Obligation to Connect) Regulations, regulation 5(6) | The capacity and standard of an extension or a stand-alone power system must be adequate for the supply required and in accordance with accepted good industry practice as would be applied by a prudent distributor.   | Distribution Integrated Regional (small use only) | 2    |
| 75  | Electricity Industry (Obligation to Connect) Regulations, regulation 3 | Electricity Industry (Obligation to Connect) Regulations, regulation 6    | A distributor that decides to attach, or connect, premises to the distribution system to satisfy the obligation under regulation 4 must do so within a defined timeframe.   | Distribution Integrated Regional (small use only) | 2    |
| 76  | Electricity Industry (Obligation to Connect) Regulations, regulation 3 | Electricity Industry (Obligation to Connect) Regulations, regulation 7(1) | A distributor must energise premises in certain prescribed circumstances.   | Distribution Integrated Regional (small use only) | 2    |

| No. | Licence condition  | Obligations under licence condition   | Summary description  | Licensee  | Type |
|-----|--|---|--|---|------|
| 77  | Electricity Industry<br>(Obligation to Connect)<br>Regulations, regulation 3 | Electricity Industry<br>(Obligation to Connect)<br>Regulations, regulation 8        | A distributor that is obliged to energise premises must do so within a defined timetable.  | Distribution<br>Integrated Regional<br>(small use only) | 2    |
| 77A | Electricity Industry<br>(Obligation to Connect)<br>Regulations, regulation 3 | Electricity Industry<br>(Obligation to Connect)<br>Regulations,<br>regulation 12(1) | <p>A distributor that proposes to decommission a distribution system or a part of a distribution system must notify:</p> <ul style="list-style-type: none"> <li>the owner of each premises attached to the distribution system or part; and</li> <li>the owner of each premises in relation to which the requirement in sub regulation 5(1)(a) is satisfied in relation to the distribution system or part.</li> </ul> | Distribution<br>Integrated Regional<br>(small use only) | 2    |

## 11. Electricity Industry (Customer Contracts) Regulations – Licence conditions and obligations

NOTE: This table provides a summary description of obligations. Licensees should refer to the source documents referred to in the table to view the obligations in full.

| No. | Licence condition   | Obligations under licence condition                                 | Summary description   | Licensee                                    | Type |
|-----|---|---|---|---|------|
| 78  | Not used  |   |   |   |      |
| 79  | Retail Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1 | Electricity Industry (Customer Contracts) Regulations, regulation 5 | A non-standard contract must be in a format that is easy to read and expressed in clear, simple and concise language.               | Retail Integrated Regional (small use only) | 2    |
| 80  | Retail Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1 | Electricity Industry (Customer Contracts) Regulations, regulation 6 | A non-standard contract must specify when it comes into effect and the period for which it has effect.                              | Retail Integrated Regional (small use only) | 2    |
| 81  | Retail Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1 | Electricity Industry (Customer Contracts) Regulations, regulation 7 | A non-standard contract must specify certain information about the retailer.  | Retail Integrated Regional (small use only) | 2    |
| 82  | Retail Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1 | Electricity Industry (Customer Contracts) Regulations, regulation 8 | A non-standard contract must give an exact description of the goods and services that the retailer will provide under the contract. | Retail Integrated Regional (small use only) | 2    |

| No. | Licence condition   | Obligations under licence condition                                  | Summary description   | Licensee                                    | Type |
|-----|---|--|---|---|------|
| 83  | Retail Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1 | Electricity Industry (Customer Contracts) Regulations, regulation 9  | A non-standard contract must require the customer to pay for electricity supplied under the contract.   | Retail Integrated Regional (small use only) | 2    |
| 84  | Retail Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1 | Electricity Industry (Customer Contracts) Regulations, regulation 10 | A non-standard contract must prohibit the customer from tampering with, or bypassing, network equipment or allowing any other person to do so.  | Retail Integrated Regional (small use only) | 2    |
| 85  | Retail Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1 | Electricity Industry (Customer Contracts) Regulations, regulation 11 | A non-standard contract must describe the circumstances under which a retailer has the right to disconnect supply and is required to reconnect supply.  | Retail Integrated Regional (small use only) | 2    |
| 86  | Not Used  |  |   |   |      |
| 86A | Retail Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1 | Electricity Industry (Customer Contracts) Regulations, regulation 12 | If a customer contract provides for a benefit change, the contract must state that the retailer is required to inform the customer, in the time period prescribed, the benefit change, the options for supply available after the date of the benefit change and describe the way in which the retailer must give that information to the customer. | Retail Integrated Regional (small use only) | 2    |
| 87  | Retail Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1 | Electricity Industry (Customer Contracts) Regulations, regulation 13 | A non-standard contract must describe the prices payable and the circumstances in which the prices are payable, plus the way the retailer publishes and gives notice of variations to its prices information.   | Retail Integrated Regional (small use only) | 2    |



| No. | Licence condition   | Obligations under licence condition   | Summary description   | Licensee                                    | Type |
|-----|---|---|---|---|------|
| 88  | Retail Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1 | Electricity Industry (Customer Contracts) Regulations, regulation 14                    | A non-standard contract must describe the procedures to be followed by the retailer in relation to the preparation, issue, and review of customer bills.  | Retail Integrated Regional (small use only) | 2    |
| 89  | Retail Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1 | Electricity Industry (Customer Contracts) Regulations, regulation 15                    | A non-standard contract must describe the matters relating to the termination of the contract that are specified in the regulation.   | Retail Integrated Regional (small use only) | 2    |
| 90  | Retail Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1 | Electricity Industry (Customer Contracts) Regulations, regulations 16(1A), 16(2) and 34 | A non-standard contract must inform the customer that the provisions of the contract may be amended without the customer's consent where the amendment is required for the contract to remain consistent with a written law. A non-standard contract must describe the process for amending the contract, including requirements for approval and the way in which the amendment will be published.<br><br>The non-standard contract must require the retailer to notify the customer of any amendment to the contract. | Retail Integrated Regional (small use only) | 2    |
| 91  | Retail Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1 | Electricity Industry (Customer Contracts) Regulations, regulation 17                    | A non-standard contract must specify the assignment of rights and obligations, including assignment without the customer's consent.   | Retail Integrated Regional (small use only) | 2    |
| 92  | Retail Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1 | Electricity Industry (Customer Contracts) Regulations, regulation 18                    | A non-standard contract must describe the procedures that must be followed by the retailer in responding to a complaint made by a customer.   | Retail Integrated Regional (small use only) | 2    |

| No. | Licence condition   | Obligations under licence condition                                     | Summary description   | Licensee                                    | Type |
|-----|---|---|---|---|------|
| 93  | Retail Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1 | Electricity Industry (Customer Contracts) Regulations, regulation 19    | A non-standard contract must specify the process that must be taken by the retailer to ensure information held by the retailer is treated confidentially.<br><br>The customer contract must specify that the retailer has a privacy policy and the customer can obtain a copy of the policy without charge. | Retail Integrated Regional (small use only) | 2    |
| 94  | Retail Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1 | Electricity Industry (Customer Contracts) Regulations, regulation 20    | A non-standard contract must specify the governing legislation, the effect of an invalid or unenforceable provision, the way in which notice may be given and the use of electronic communication by the retailer.  | Retail Integrated Regional (small use only) | 2    |
| 95  | Retail Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1 | Electricity Industry (Customer Contracts) Regulations, regulation 21    | A non-standard contract must not include a provision that excludes, restricts or modifies the Code of Conduct for the Supply of Electricity to Small Use Customers unless it is authorised by the Code.   | Retail Integrated Regional (small use only) | 2    |
| 96  | Retail Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1 | Electricity Industry (Customer Contracts) Regulations, regulation 32    | A non-standard contract must include details about the cooling off period specified in the regulation.  | Retail Integrated Regional (small use only) | 2    |
| 97  | Retail Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1 | Electricity Industry (Customer Contracts) Regulations, regulation 33(2) | A non-standard contract, <a href="#">other than a fixed term contract</a> , must allow the customer to terminate the contract at any time <a href="#">by giving the retailer at least 5 days' notice</a> , <del>with no less than 5 days' notice.</del>   | Retail Integrated Regional (small use only) | 2    |

| No. | Licence condition   | Obligations under licence condition  | Summary description   | Licensee  | Type |
|-----|---|--|---|---|------|
| 98  | Retail Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1       | Electricity Industry (Customer Contracts) Regulations, regulations 33(3) and (4) | A non-standard contract that is a fixed contract must describe the matters relating to the termination of the contract specified in the regulation.   | Retail Integrated Regional (small use only)       | 2    |
| 98A | Retail Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1       | Electricity Industry (Customer Contracts) Regulations, regulation 34A            | A non-standard fixed term contract must detail the contract expiry date, customer options available for supply following expiry, the terms and conditions that apply after expiry and the way the retailer will provide the notification in the manner specified.   | Retail Integrated Regional (small use only)       | 2    |
| 98B | Retail Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1       | Electricity Industry (Customer Contracts) Regulations, regulation 34B            | A non-standard contract for residential customer must not state that the residential customer is required to pay a security deposit.  | Retail Integrated Regional (small use only)       | 2    |
| 98C | Retail Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1       | Electricity Industry (Customer Contracts) Regulations, regulation 34C            | A non-standard contract, entered into by a non-residential customer, is required to state whether the customer must pay a security deposit, how the amount of the security deposit is calculated, the maximum amount the retailer may request, when the retailer may use the security deposit to offset the amounts owed by the customer and when the retailer must repay the security deposit. | Retail Integrated Regional (small use only)       | 2    |
| 99  | Integrated Regional Licence, condition 6.2.1<br>Distribution Licence, condition 6.2.1 | Electricity Industry (Customer Contracts) Regulations, regulation 36             | The distributor must determine, from time to time, the default supplier for each connection point that connects to a distribution system operated by the licensee (distributor).  | Distribution Integrated Regional (small use only) | 2    |

| No. | Licence condition   | Obligations under licence condition                                  | Summary description   | Licensee                                    | Type |
|-----|---|--|---|---|------|
| 100 | Retail Licence, condition 6.8.1<br>Integrated Regional Licence, condition 6.8.1 | Electricity Industry (Customer Contracts) Regulations, regulation 38 | If a licensee becomes aware of a customer taking a supply of electricity that is deemed to be supplied under the licensee's standard form contract, the licensee must notify the customer within 5 days after becoming aware of it and provide specified information. | Retail Integrated Regional (small use only) | 2    |

## 12. Electricity Industry Act – Licence conditions and obligations

NOTE: This table provides a summary description of obligations. Licensees should refer to the source documents referred to in the table to view the obligations in full.

| No. | Licence condition   | Obligations under licence condition        | Summary description   | Licensee  | Type |
|-----|---|--|---|---|------|
| 101 | Generation Licence, condition 5.3.1<br>Transmission Licence, condition 5.3.1<br>Distribution Licence, condition 5.3.1<br>Retail Licence, condition 5.3.1<br>Integrated Regional Licence, condition 5.3.1      | Electricity Industry Act, section 13(1)    | A licensee must provide the ERA with a performance audit conducted by an independent expert acceptable to the ERA, not less than once every 24 months (or any longer period that the ERA allows). | Generation<br>Transmission<br>Distribution<br>Retail<br>Integrated Regional | 2    |
| 102 | Distribution Licence, condition 5.1.1<br>Generation Licence, condition 5.1.1<br>Integrated Regional Licence, condition 5.1.1<br>Transmission Licence, condition 5.1.1   | Electricity Industry Act, section 14(1)(a) | A licensee must provide for an asset management system.   | Distribution<br>Generation<br>Integrated Regional<br>Transmission           | 2    |
| 103 | Distribution Licence, condition 5.1.2 and 5.1.3<br>Generation Licence, condition 5.1.2 and 5.1.3<br>Integrated Regional Licence, condition 5.1.2 and 5.1.3<br>Transmission Licence, condition 5.1.2 and 5.1.3 | Electricity Industry Act, section 14(1)(b) | A licensee must notify details of the asset management system and any substantial changes to it to the ERA.   | Distribution<br>Generation<br>Integrated Regional<br>Transmission           | 2    |
| 104 | Distribution Licence, condition 5.1.4<br>Generation Licence, condition 5.1.4  | Electricity Industry Act, section 14(1)(c) | A licensee must provide the ERA with a report by an independent expert about the effectiveness of its asset management system every 24 months, or such longer period as determined by the ERA.    | Distribution<br>Generation<br>Integrated Regional                           | 2    |

| No.   | Licence condition   | Obligations under licence condition                                | Summary description  | Licensee  | Type              |
|-------|---|--|--|---|-------------------|
|       | Integrated Regional Licence, condition 5.1.4<br>Transmission Licence, condition 5.1.4   |  |  | Transmission  |                   |
| 104B. | <a href="#">Distribution Licence, condition 5.1.1</a><br><a href="#">Generation Licence, condition 5.1.1</a><br><a href="#">Integrated Regional Licence, condition 5.1.1</a><br><a href="#">Transmission Licence, condition 5.1.1</a> | <a href="#">Electricity Industry Act, section 14(2)</a>            | <a href="#">The licensee's asset management system must include the measures to be taken by the licensee for the proper maintenance of the assets used in the supply of electricity and in the operation of, and, where relevant, the construction of, any generating works, transmission system or distribution system.</a> | <a href="#">Distribution</a><br><a href="#">Generation</a><br><a href="#">Integrated Regional</a><br><a href="#">Transmission</a> | <a href="#">2</a> |
| 105   | Distribution Licence, condition 4.2.1<br>Generation Licence, condition 4.2.1<br>Integrated Regional Licence, condition 4.2.1<br>Retail Licence, condition 4.2.1<br>Transmission Licence, condition 4.2.1                              | Economic Regulation Authority (Licensing Funding) Regulations 2014 | A licensee must pay the prescribed licence fees to the ERA according to clauses 6, 7 and 8 of the <i>Economic Regulation Authority (Licensing Funding) Regulations 2014</i> .  | Distribution<br>Generation<br>Retail<br>Integrated Regional<br>Transmission   | 2                 |
| 106   | Distribution Licence, condition 4.1.1<br>Generation Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1<br>Retail Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1                              | Electricity Industry Act, section 31(3)                            | A licensee must take reasonable steps to minimise the extent, or duration, of any interruption, suspension or restriction of the supply of electricity due to an accident, emergency, potential danger or other unavoidable cause.   | Distribution<br>Generation<br>Retail<br>Integrated Regional<br>Transmission   | NR                |
| 107   | Distribution Licence, condition 4.1.1<br>Generation Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1<br>Retail Licence, condition 4.1.1   | Electricity Industry Act, section 41(6)                            | A licensee must pay the costs of taking an interest in land or an easement over land.  | Distribution<br>Generation<br>Retail<br>Integrated Regional<br>Transmission   | 2                 |

| No. | Licence condition  | Obligations under licence condition     | Summary description  | Licensee   | Type |
|-----|--|---|--|--|------|
|     | Transmission Licence, condition 4.1.1  |   |  |  |      |
| 108 | Integrated Regional Licence, condition 6.4.1<br>Retail Licence, condition 6.4.1                                | Electricity Industry Act, section 54(1) | A retail or integrated regional licensee must not supply electricity to a small use customer otherwise than under a standard form contract or a non-standard form contract that complies with the Act.   | Retail<br>Integrated Regional (small use only)                 | 2    |
| 109 | Integrated Regional Licence, condition 6.6.1<br>Retail Licence, condition 6.6.1                                | Electricity Industry Act, section 54(2) | A licensee must comply with any direction by the ERA to amend the standard form contract and do so within the period specified.  | Retail<br>Integrated Regional (small use only)                 | 2    |
| 110 | Integrated Regional Licence, 6.7.1<br>Retail Licence, condition 6.7.1  | Electricity Industry Act, section 76    | If a designation under section 71(1) of the Electricity Industry Act is in force, a licensee must perform the functions of a retailer of last resort and must carry out the supplier of last resort plan if it comes into operation under section 70 of the Electricity Industry Act.  | Retail<br>Integrated Regional                                  | 2    |
| 111 | Distribution Licence, condition 6.1.1<br>Integrated Regional Licence, 6.1.1<br>Retail Licence, condition 6.1.1 | Electricity Industry Act, section 101   | A retail, distribution or integrated regional licensee must not supply electricity to small use customers unless the licensee is a member of an approved scheme and is bound by, and compliant, with any decision or direction of the electricity ombudsman under the approved scheme. | Distribution<br>Retail<br>Integrated Regional (small use only) | 2    |
| 112 | Not used   |   |  |  |      |
| 113 | Not used   |   |  |  |      |

## 13. Electricity licences – Licence conditions and obligations

NOTE: This table provides a summary description of obligations. Licensees should refer to the source documents referred to in the table to view the obligations in full.

| No. | Licence condition                    | Obligations under licence condition   | Summary description   | Licensee   | Type |
|-----|--------------------------------------|---|---|--|------|
| 114 | Electricity Industry Act, section 11 | Integrated Regional Licence, condition 6.3.1<br>Retail Licence, condition 6.3.1   | A licensee must ensure that an electricity marketing agent of the licensee complies with the <i>Code of Conduct for the Supply of Electricity to Small Use Customers 2022</i> .                   | Retail Integrated Regional (small use only)                              | 2    |
| 115 | Not used                             |   |   |  |      |
| 116 | Electricity Industry Act, section 11 | Integrated Regional Licence, condition 6.4.2<br>Retail Licence, condition 6.4.2   | A licensee must, if directed by the ERA, review the standard form contract and submit to the ERA the results of that review within the time specified.  | Retail Integrated Regional (small use only)                              | NR   |
| 117 | Electricity Industry Act, section 11 | Integrated Regional Licence, condition 6.4.3<br>Retail Licence, condition 6.4.3   | A licensee must comply with any direction given by the ERA in relation to the scope, process and methodology of the standard form contract review.  | Retail Integrated Regional (small use only)                              | NR   |
| 118 | Electricity Industry Act, section 11 | Integrated Regional Licence, condition 6.5.1<br>Retail Licence, condition 6.5.1   | A licensee can only amend the standard form contract with the ERA's approval.   | Retail Integrated Regional (small use only)                              | 2    |
| 119 | Electricity Industry Act, section 11 | Distribution Licence, condition 4.3.1<br>Generation Licence, condition 4.3.1<br>Integrated Regional Licence, condition 4.3.1<br>Retail Licence, condition 4.3.1 | A licensee and any related body corporate must maintain accounting records that comply with the Australian Accounting Standards Board Standards or equivalent International Accounting Standards. | Distribution<br>Generation<br>Retail Integrated Regional<br>Transmission | 2    |



| No. | Licence condition                    | Obligations under licence condition  | Summary description   | Licensee  | Type |
|-----|--------------------------------------|--|---|---|------|
|     |                                      | Transmission Licence, condition 4.3.1  |   |   |      |
| 120 | Electricity Industry Act, section 11 | Distribution Licence, condition 5.2.4<br>Generation Licence, condition 5.2.4<br>Integrated Regional Licence, condition 5.2.4<br>Retail Licence, condition 5.2.4<br>Transmission Licence, condition 5.2.4 | A licensee must comply with any individual performance standards prescribed by the ERA.   | Distribution<br>Generation<br>Retail<br>Integrated Regional<br>Transmission | 2    |
| 121 | Electricity Industry Act, section 11 | Distribution Licence, condition 5.3.2<br>Generation Licence, condition 5.3.2<br>Integrated Regional Licence, condition 5.3.2<br>Retail Licence, condition 5.3.2<br>Transmission Licence, condition 5.3.2 | A licensee must comply, and require its auditor to comply, with the ERA's standard audit guidelines for a performance audit.  | Distribution<br>Generation<br>Retail<br>Integrated Regional<br>Transmission | 2    |
| 122 | Electricity Industry Act, section 11 | Distribution Licence, condition 5.1.5<br>Generation Licence, condition 5.1.5<br>Integrated Regional Licence, condition 5.1.5<br>Transmission Licence, condition 5.1.5                                    | A licensee must comply, and must require the licensee's expert to comply, with the relevant aspects of the ERA's standard audit guidelines for an asset management system review. | Distribution<br>Generation<br>Integrated Regional<br>Transmission           | 2    |

| No. | Licence condition                    | Obligations under licence condition  | Summary description   | Licensee  | Type |
|-----|--------------------------------------|--|---|---|------|
| 123 | Electricity Industry Act, section 11 | Distribution Licence, condition 4.4.1<br>Generation Licence, condition 4.4.1<br>Integrated Regional Licence, condition 4.4.1<br>Retail Licence, condition 4.4.1<br>Transmission Licence, condition 4.4.1   | In the manner prescribed, a licensee must notify the ERA, if it is under external administration or if there is a significant change in the circumstances that the licence was granted which may affect the licensee's ability to meet its obligations. | Distribution<br>Generation<br>Retail<br>Integrated Regional<br>Transmission | 2    |
| 124 | Electricity Industry Act, section 11 | Distribution Licence, condition 4.5.1<br>Generation Licence, condition 4.5.1<br>Integrated Regional Licence, condition 4.5.1<br>Retail Licence, condition 4.4.1<br>Transmission Licence, condition 4.5.1   | A licensee must provide the ERA, in the manner prescribed, with any information that the ERA requires in connection with its functions under the Electricity Industry Act.  | Distribution<br>Generation<br>Retail<br>Integrated Regional<br>Transmission | 2    |
| 125 | Electricity Industry Act, section 11 | Distribution Licence, condition 3.8.1 and 3.8.2<br>Generation Licence, condition 3.8.1 and 3.8.2<br>Integrated Regional Licence, condition 3.8.1 and 3.8.2<br>Retail Licence, condition 3.8.1 and 3.8.2<br>Transmission Licence, condition 3.8.1 and 3.8.2 | A licensee must publish any information as directed by the ERA to publish, within the timeframes specified.   | Distribution<br>Generation<br>Retail<br>Integrated Regional<br>Transmission | 2    |

| No. | Licence condition                    | Obligations under licence condition  | Summary description   | Licensee  | Type |
|-----|--------------------------------------|--|---|---|------|
| 126 | Electricity Industry Act, section 11 | Distribution Licence, condition 3.7.1<br>Generation Licence, condition 3.7.1<br>Integrated Regional Licence, condition 3.7.1<br>Retail Licence, condition 3.7.1<br>Transmission Licence, condition 3.7.1 | All notices must be in writing, unless otherwise specified.                                 | Distribution<br>Generation<br>Retail<br>Integrated Regional<br>Transmission | 2    |
| 127 | Electricity Industry Act, section 11 | Distribution Licence, condition 6.9.1<br>Integrated Regional Licence, condition 6.9.1  | A distributor must create and maintain a Priority Restoration Register.                     | Distribution<br>Integrated Regional   | 1    |
| 128 | Electricity Industry Act, section 11 | Distribution Licence, condition 6.9.3<br>Integrated Regional Licence, condition 6.9.3  | The Priority Restoration Register must comply with any criteria determined by the Minister. | Distribution<br>Integrated Regional   | 1    |

## 14. Code of Conduct – Licence conditions and obligations

NOTE: This table provides a summary description of obligations. Licensees should refer to the source documents referred to in the table to view the obligations in full.

| No.              | Licence condition                    | Obligations under licence condition   | Summary description   | Licensee                                    | Type |
|------------------|--------------------------------------|---|---|---|------|
| <b>MARKETING</b> |                                      |   |   |   |      |
| 129              | Not used <sup>9</sup>                |   |   |   |      |
| 129A             | Electricity Industry Act, section 82 | Code of Conduct, clause 8<br>Integrated Regional Licence, condition 6.3.1<br>Retail Licence, condition 6.3.1    | A retailer must ensure that its electricity marketing agents comply with Part 2   | Retail Integrated Regional (small use only) | 2    |
| 130              | Electricity Industry Act, section 82 | Code of Conduct, clause 9(1)<br>Integrated Regional Licence, condition 6.3.1<br>Retail Licence, condition 6.3.1 | A retailer or electricity marketing agent must ensure that standard form contracts, which are not unsolicited consumer agreements, are entered into according to the manner set out, and the contract is provided as specified, in clause 9(1). | Retail Integrated Regional (small use only) | 2    |
| 131              | Electricity Industry Act, section 82 | Code of Conduct, clause 9(2)<br>Integrated Regional Licence, condition 6.3.1<br>Retail Licence, condition 6.3.1 | Subject to subclause 9(3), the retailer or electricity marketing agent must give to the customer the specified information in subclause 9(2) no later than on, or with, the customer's first bill.  | Retail Integrated Regional (small use only) | 2    |
| 132              | Electricity Industry Act, section 82 | Code of Conduct, clause 10(1)<br>Integrated Regional Licence, condition 6.3.1                                   | A retailer or electricity marketing agent must ensure that non-standard contracts, which are not unsolicited consumer agreements, are entered into according to the manner set  | Retail Integrated Regional (small use only) | 2    |

<sup>9</sup> This obligation (the requirement under clause 2.1 of the Code of Conduct for a retailer to ensure its marketing agents comply with Part 2 of the Code of Conduct) is also addressed by obligation 114 (licence condition 6.3.1), which requires a retailer to ensure its marketing agents comply with the Code of Conduct. Consequently, obligation 129 has been classified as 'Not used' to avoid duplication with obligation 114.

| No.  | Licence condition                    | Obligations under licence condition  | Summary description   | Licensee                                    | Type |
|------|--------------------------------------|--|---|---|------|
|      |                                      | Retail Licence, condition 6.3.1  | out, and the contract is provided as specified, in clause 10(1).  |   |      |
| 133  | Electricity Industry Act, section 82 | Code of Conduct, clause 10(2)<br>Integrated Regional Licence, condition 6.3.1<br>Retail Licence, condition 6.3.1 | A retailer or electricity marketing agent must ensure that the information specified in subclause 10(2) is provided to the customer before entering into a non-standard contract.   | Retail Integrated Regional (small use only) | 2    |
| 133A | Electricity Industry Act, section 82 | Code of Conduct, clause 10(3)<br>Integrated Regional Licence, condition 6.3.1<br>Retail Licence, condition 6.3.1 | <u>Unless</u> <del>if</del> subclause (4) applies, when a customer enters into a non-standard contract with a retailer, the retailer or an electricity marketing agent must give the information specified in clause 10(3)  | Retail Integrated Regional (small use only) | 2    |
| 134  | Not used                             |  |   |   |      |
| 135  | Electricity Industry Act, section 82 | Code of Conduct, clause 10(5)<br>Integrated Regional Licence, condition 6.3.1<br>Retail Licence, condition 6.3.1 | <del>Subject to subclause 10(4),</del> <u>A</u> retailer or electricity marketing agent must obtain the customer's verifiable confirmation that the specified information in subclause 10(2), as applicable, has been provided.   | Retail Integrated Regional (small use only) | 2    |
| 136  | Electricity Industry Act, section 82 | Code of Conduct, clause 11(1)<br>Integrated Regional Licence, condition 6.3.1<br>Retail Licence, condition 6.3.1 | A retailer or electricity marketing agent must ensure that the inclusion of concessions is made clear to residential customers of the retailer and that any prices that exclude concessions are disclosed.  | Retail Integrated Regional (small use only) | 2    |
| 137  | Electricity Industry Act, section 82 | Code of Conduct, clause 11(2)<br>Integrated Regional Licence, condition 6.3.1<br>Retail Licence, condition 6.3.1 | A retailer or electricity marketing agent must provide contact details, including their telephone number, to a customer and ensure that the customer is able to contact the retailer or electricity marketing agent during normal business hours for the purposes of enquiries, verifications and complaints. | Retail Integrated Regional (small use only) | 2    |

| No.               | Licence condition                    | Obligations under licence condition  | Summary description  | Licensee                                    | Type |
|-------------------|--------------------------------------|--|--|---|------|
| 138               | Electricity Industry Act, section 82 | Code of Conduct, clause 12(1)<br>Integrated Regional Licence, condition 6.3.1<br>Retail Licence, condition 6.3.1 | A retailer or electricity marketing agent must, on request, provide a customer with the information specified in subclause 12(1).  | Retail Integrated Regional (small use only) | 2    |
| 139               | Electricity Industry Act, section 82 | Code of Conduct, clause 12(2)<br>Integrated Regional Licence, condition 6.3.1<br>Retail Licence, condition 6.3.1 | A retailer or electricity marketing agent who meets with a customer face to face must: <ul style="list-style-type: none"> <li>display a clearly visible and legible identity card showing the information specified in subclause 12(2)(a); and</li> <li>provide the written information specified in subclause 12(2)(b) as soon as practicable following a request by the customer.</li> </ul> | Retail Integrated Regional (small use only) | 2    |
| 140               | Electricity Industry Act, section 82 | Code of Conduct, clause 13   | A retailer or electricity marketing agent who visits a person's premises for the purposes of marketing must comply with any clearly visible signs indicating that canvassing is not permitted at the premises, or no advertising is to be left at the premises.  | Retail Integrated Regional (small use only) | 2    |
| 141               | Not used                             |  |  |   |      |
| 142               | Not used                             |  |  |   |      |
| <b>CONNECTION</b> |                                      |  |  |   |      |
| 143               | Electricity Industry Act, section 82 | Code of Conduct, clause 18(1)  | If a retailer agrees to sell electricity to a customer or arrange for the connection of the customer's supply address, the retailer must forward the customer's request for the connection to the distributor.   | Retail Integrated Regional (small use only) | 2    |

| No.                  | Licence condition                                    | Obligations under licence condition           | Summary description   | Licensee  | Type              |
|----------------------|--|---|---|---|-------------------|
| 144                  | Electricity Industry Act, section 82                 | Code of Conduct, clause 18(2)                 | A retailer must forward the customer's request for connection to the distributor that same day, if the request is received before 3pm on a business day; or the next business day if the request is received after 3pm or on a weekend or public holiday. | Retail Integrated Regional (small use only)                 | 2                 |
| <b>BILLING</b>       |  |   |   |   |                   |
| 145                  | Electricity Industry Act, section 82                 | Code of Conduct, clause 19(1)                 | A retailer must issue a bill at least once every 100 days, except for the circumstances specified in subclause 19(2).   | Retail Integrated Regional (small use only)                 | 2                 |
| <a href="#">145A</a> | <a href="#">Electricity Industry Act, section 82</a> | <a href="#">Code of Conduct, clause 19(3)</a> | <a href="#">A retailer and a customer may agree to a billing cycle with a regular recurrent period that differs from the customer's standard billing cycle if the conditions in subclauses 19(3)(a) and (b) have been met.</a>                            | <a href="#">Retail Integrated Regional (small use only)</a> | <a href="#">2</a> |
| 146                  | Not used   |   |   |   |                   |
| 146A                 | Electricity Industry Act, section 82                 | Code of Conduct, clause 20(1)                 | A retailer must not place a customer on a shortened billing cycle unless subclause 20(2) applies.   | Retail Integrated Regional (small use only)                 | 2                 |
| 147                  | Not used   |   |   |   |                   |
| 148                  | Electricity Industry Act, section 82                 | Code of Conduct, clause 20(3)                 | A retailer must give a customer notice with the information specified in 20(3), within 10 business days after placing the customer on a shortened billing cycle under subclause 20(2).  | Retail Integrated Regional (small use only)                 | 2                 |

| No.  | Licence condition                    | Obligations under licence condition | Summary description   | Licensee                                    | Type |
|------|--------------------------------------|-------------------------------------|---|---|------|
| 149  | Electricity Industry Act, section 82 | Code of Conduct, clause 20(4)       | A retailer must ensure that a shortened billing cycle under subclause 20(2) must be at least 10 business days.  | Retail Integrated Regional (small use only) | 2    |
| 150  | Electricity Industry Act, section 82 | Code of Conduct, clause 20(5)       | On request, a retailer must return a customer who is subject to a shortened billing cycle, under subclause 20(2), to the billing cycle that previously applied if the customer has paid 3 consecutive bills by the due date.                                    | Retail Integrated Regional (small use only) | 2    |
| 151  | Electricity Industry Act, section 82 | Code of Conduct, clause 20(6)       | A retailer must inform a customer, who is subject to a shortened billing cycle, under subclause 20(2), at least every 3 months about the conditions upon which the customer can, upon request, be returned to the previous billing cycle under subclause 20(6). | Retail Integrated Regional (small use only) | 2    |
| 152  | Not used                             |                                     |   |   |      |
| 153  | Not used                             |                                     |   |   |      |
| 154  | Not used                             |                                     |   |   |      |
| 155  | Not used                             |                                     |   |   |      |
| 155A | Electricity Industry Act, section 82 | Code of Conduct, clause 21(1)       | In addition to any information required to be included on a customer's bill under another provision of this code, a retailer must include the information set out in subclauses 21(2), (3), (4), (5) and (6).   | Retail Integrated Regional (small use only) | 2    |



| No.  | Licence condition                    | Obligations under licence condition | Summary description   | Licensee                                    | Type |
|------|--------------------------------------|-------------------------------------|---|---|------|
| 156  | Electricity Industry Act, section 82 | Code of Conduct, clause 21(9)       | If a retailer wishes to bill a customer for a historical debt, the retailer must advise the customer of the amount of the historical debt and its basis, no later than the next bill in the customer's billing cycle. | Retail Integrated Regional (small use only) | 2    |
| 157  | Not used                             |                                     |   |   |      |
| 157A | Electricity Industry Act, section 82 | Code of Conduct, clause 22(1)       | A retailer must base a customer's bill on the criteria specified in 22(1).  | Retail Integrated Regional (small use only) | 2    |
| 157B | Electricity Industry Act, section 82 | Code of Conduct, clause 22(2)       | A bill will be taken to comply with subclause <a href="#">22 24</a> (1)(a) if the bill reflects a smoothing or similar arrangement that has been entered into between the retailer and the customer.                  | Retail Integrated Regional (small use only) | 2    |
| 158  | Electricity Industry Act, section 82 | Code of Conduct, clause 22(3)       | If a retailer is required to comply with subclause 22(1)(a), the retailer must use its best endeavours to ensure that an actual value is obtained as frequently as required to prepare its bills.                     | Retail Integrated Regional (small use only) | NR   |
| 158A | Electricity Industry Act, section 82 | Code of Conduct, clause 22(4)       | The retailer must ensure that the customer is provided with a written record of any method agreed between the retailer and the customer under subclause 22(1)(c)  | Retail Integrated Regional (small use only) | 2    |
| 159  | Not used                             |                                     |   |   |      |
| 160  | Electricity Industry Act, section 82 | Code of Conduct, clause 23(1)       | If a retailer has based a customer's bill on an estimation, a retailer must clearly specify on the bill the information required under subclause 23(1).   | Retail Integrated Regional (small use only) | 2    |

| No.  | Licence condition                    | Obligations under licence condition | Summary description   | Licensee                                    | Type |
|------|--------------------------------------|-------------------------------------|---|---|------|
| 161  | Electricity Industry Act, section 82 | Code of Conduct, clause 23(2)       | On request, a retailer must provide to a customer of the basis and the reason for the estimation. <sup>10</sup>   | Retail Integrated Regional (small use only) | 2    |
| 162  | Not used                             |                                     |   |   |      |
| 163  | Electricity Industry Act, section 82 | Code of Conduct, clause 24(2)       | If a customer satisfies the requirements specified in subclause 24(1), a retailer must use its best endeavours to replace an estimated bill with a bill based on an actual reading.   | Retail Integrated Regional (small use only) | NR   |
| 164  | Not used                             |                                     |   |   |      |
| 165  | Not used                             |                                     |   |   |      |
| 166  | Electricity Industry Act, section 82 | Code of Conduct, clause 25(2)       | If a retailer offers alternative tariffs and a customer meets the circumstances in subclause 25(1)(a) and (b), the retailer must transfer the customer to the other tariff within 10 business days of the customer satisfying subclause 25(1)(b). | Retail Integrated Regional (small use only) | 2    |
| 166A | Electricity Industry Act, section 82 | Code of Conduct, clause 25(3)       | If a customer transfers from one tariff to another under clause 25, the effective date is as subscribed under subclause 25(3).  | Retail Integrated Regional (small use only) | 2    |

<sup>10</sup> Refer to clause 23(3) of the code for a definition of an estimated bill in situations where the meter reading is partly based on estimated data (including interval meters).

| No. | Licence condition                    | Obligations under licence condition | Summary description  | Licensee                                    | Type |
|-----|--------------------------------------|-------------------------------------|--|---|------|
| 167 | Electricity Industry Act, section 82 | Code of Conduct, clause 26(2)       | If a customer is no longer eligible to receive a tariff, a retailer must notify the customer prior to changing the customer to another tariff.   | Retail Integrated Regional (small use only) | 2    |
| 168 | Not used                             |                                     |  |   |      |
| 169 | Not used                             |                                     |  |   |      |
| 170 | Not used                             |                                     |  |   |      |
| 171 | Electricity Industry Act, section 82 | Code of Conduct, clause 27(1)       | <p>If a customer, after receiving a bill, disputes the amount to be paid, the retailer must review the bill on request by the customer, subject to the customer paying:</p> <ul style="list-style-type: none"> <li>that portion of the bill under review that the customer and the retailer agree is not in dispute;</li> <li>an amount equal to the average amount of the customer's bill over the previous 12 months (excluding the bill in dispute).</li> </ul> | Retail Integrated Regional (small use only) | 2    |
| 172 | Electricity Industry Act, section 82 | Code of Conduct, clause 27(2)(a)    | <p>If a retailer has reviewed a customer's bill and is satisfied that the bill is correct, the retailer may require the customer to pay the amount outstanding (if any).</p> <p>The retailer must advise the customer that the customer may request for a meter test and also the existence and operation of the retailer's standard complaints and dispute resolution procedures and details about making a complaint to the electricity industry ombudsman.</p>  | Retail Integrated Regional (small use only) | 2    |

| No.         | Licence condition                           | Obligations under licence condition  | Summary description   | Licensee   | Type      |
|-------------|---|--------------------------------------|---|--|-----------|
| 173         | Electricity Industry Act, section 82        | Code of Conduct, clause 27(2)(b)     | If a retailer has reviewed a customer's bill and is satisfied that the bill is incorrect, the retailer must comply with clause 29 or 30 as the case requires and may require the customer to pay the amount (if any) of the bill that is outstanding.   | Retail Integrated Regional (small use only)        | 2         |
| 174         | Electricity Industry Act, section 82        | Code of Conduct, clause 27(3)        | A retailer must inform a customer of the outcome of the review of a bill as soon as practicable after it is completed.  | Retail Integrated Regional (small use only)        | 2         |
| 175         | Electricity Industry Act, section 82        | Code of Conduct, clause 27(4)        | If a retailer has not informed a customer of the outcome of the review of a bill within 20 business days from the date of receipt of the request for review, the retailer must notify the customer with notification of the status of the review as soon as practicable after the expiration of that period.  | Retail Integrated Regional (small use only)        | 2         |
| 175A        | Electricity Industry Act, section 82        | Code of Conduct, clause 28(1)        | If a customer, after receiving a bill, requests that the energy data be checked or the meter be tested, the retailer must arrange for a check of the energy data or testing of the meter (as the case requires).  | Retail Integrated Regional (small use only)        | 2         |
| 175B        | Electricity Industry Act, section 82        | Code of Conduct, clause 28(3)        | If the energy data is checked and found to be incorrect or the meter is tested and found to be defective, the retailer must <del>refund any payment</del> <u>use its best endeavours to inform the customer within 10 business days and ask the customer for instructions whether the charge paid made under subclause 28(2) should be credited to the next bill or a bank account nominated by the customer.</u> | Retail Integrated Regional (small use only)        | 2         |
| <u>175C</u> | <u>Electricity Industry Act, section 82</u> | <u>Code of Conduct, clause 28(4)</u> | <u>If a retailer receives instructions from a customer under subclause 28(3), the retailer must apply the credit in accordance with those instructions within 12 business days.</u>   | <u>Retail Integrated Regional (small use only)</u> | <u>NR</u> |

| No.                  | Licence condition                                    | Obligations under licence condition           | Summary description  | Licensee  | Type               |
|----------------------|--|---|--|---|--------------------|
| <a href="#">175D</a> | <a href="#">Electricity Industry Act, section 82</a> | <a href="#">Code of Conduct, clause 28(5)</a> | <a href="#">If a retailer does not receive instructions from a customer under subclause 28(3) within 5 business days after making the request, the retailer must use reasonable endeavours to credit the amount to the customer's next bill.</a>   | <a href="#">Retail Integrated Regional (small use only)</a> | <a href="#">NR</a> |
| 176                  | Electricity Industry Act, section 82                 | Code of Conduct, clause 29(1)                 | If a retailer proposes to recover an amount undercharged a retailer must do so in the manner specified in subclause 29(1).   | Retail Integrated Regional (small use only)                 | 2                  |
| 176A                 | Not used   |   |  |   |                    |
| 177                  | Electricity Industry Act, section 82                 | Code of Conduct, clause 30(1)                 | <p>If a customer (including a customer who has vacated the supply address) has been overcharged the retailer must:</p> <ul style="list-style-type: none"> <li>• use its best endeavours to inform the customer of the amount overcharged within 10 business days after the retailer becomes aware of the overcharging; and</li> <li>• subject to this clause ask the customer for instructions for the credit or repayment of the amount.</li> </ul> | Retail Integrated Regional (small use only)                 | NR                 |
| 178                  | Electricity Industry Act, section 82                 | Code of Conduct, clause 30(2)                 | If a retailer receives instruction under subclause 30(1), the retailer must deal with the amount overcharged in accordance with the customer's instructions within 12 business days after receiving the instructions.  | Retail Integrated Regional (small use only)                 | 2                  |
| 179                  | Electricity Industry Act, section 82                 | Code of Conduct, clause 30(3)                 | If a retailer does not receive instructions under subclause 30(1) within 5 business days after making the request, the retailer must use reasonable endeavours to credit the amount overcharged to the customer's next bill.   | Retail Integrated Regional (small use only)                 | NR                 |
| 180                  | Not Used   |   |  |   |                    |

| No.  | Licence condition                    | Obligations under licence condition | Summary description   | Licensee                                    | Type                       |
|------|--------------------------------------|-------------------------------------|---|---|----------------------------|
| 181  | Electricity Industry Act, section 82 | Code of Conduct, clause 30(6)       | Despite subclauses 30(1) to (5), if a customer has been overcharged and the customer owes a debt to the retailer, the retailer may, after giving notice to the customer, use the amount of the overcharged to set-off the debt.   | Retail Integrated Regional (small use only) | NR                         |
| 181A | Electricity Industry Act, section 82 | Code of Conduct, clause 30(7)       | Subclause 30(6) does not apply if the customer is a customer experiencing financial hardship.   | Retail Integrated Regional (small use only) | NR                         |
| 181B | Electricity Industry Act, section 82 | Code of Conduct, clause 30(8)       | If there remains an amount in credit after a set-off under subclause 30(6), the retailer must deal with the amount in accordance with subclauses 30(1) to (4) (depending on the amount that remains in credit).   | Retail Integrated Regional (small use only) | <del>NR</del>              |
| 182  | Not used                             |                                     |   |   |                            |
| 183  | Not used                             |                                     |   |   |                            |
| 183A | Electricity Industry Act, section 82 | Code of Conduct, clause 31(1)       | If a customer requests the retailer to arrange for the preparation and issue of a final bill for the customer's supply address, the retailer must use its best endeavours to arrange for a meter reading and the preparation and issue of a final bill for the supply address in accordance with the customer's request.                        | Retail Integrated Regional (small use only) | <del>NR</del> <sup>2</sup> |
| 183B | Electricity Industry Act, section 82 | Code of Conduct, clause 31(2)       | Unless subclause 31(4) applies, if a customer's account is in credit at the time of the account closure, a retailer must, at the time of the final bill, ask the customer for instructions to transfer the credit amount either to another account the customer has or will have with the retailer, or a bank account nominated by the customer | Retail Integrated Regional (small use only) | 2                          |

| No.                  | Licence condition                                    | Obligations under licence condition         | Summary description   | Licensee  | Type              |
|----------------------|--|---|---|---|-------------------|
| 183C                 | Electricity Industry Act, section 82                 | Code of Conduct, clause 31(3)               | The retailer must, in accordance with the customer's instructions under subclause 31(2), transfer the amount of the credit within 12 business days after receiving the instructions or another period agreed with the customer.   | Retail Integrated Regional (small use only)                 | 2                 |
| 183D                 | Electricity Industry Act, section 82                 | Code of Conduct, clause 31(4)               | If a customer's account is in credit at the time of account closure and the customer owes a debt to the retailer, the retailer may, after giving notice to the customer, use the credit to set-off the debt.  | Retail Integrated Regional (small use only)                 | 2                 |
| 183E                 | Electricity Industry Act, section 82                 | Code of Conduct, clause 31(5)               | If after a set-off under subclause 31(4), there remains an amount of credit, the retailer must deal with the amount in accordance with subclauses (2) and (3).  | Retail Integrated Regional (small use only)                 | 2                 |
| 184                  | Not used   |   |   |   |                   |
| 184A                 | Electricity Industry Act, section 82                 | Code of Conduct, clause 32(1)               | Despite any other arrangement or agreement that may be in place between the retailer and the customer in relation to paying bills, the retailer must allow the customer who has entered into a standard form contract to choose to receive bills, by post as paper bills or by email sent to an email address provided by the customer. | Retail Integrated Regional (small use only)                 | 2                 |
| <a href="#">184B</a> | <a href="#">Electricity Industry Act, section 82</a> | <a href="#">Code of Conduct, clause 32A</a> | <a href="#">A retailer must not charge a fee for paper bills to customers receiving concessions, customers experiencing financial hardship, or vulnerable customers.</a>  | <a href="#">Retail Integrated Regional (small use only)</a> | <a href="#">2</a> |
| 185                  | Not used   |   |   |   |                   |
| 186                  | Not used   |   |   |   |                   |

| No.            | Licence condition                    | Obligations under licence condition  | Summary description  | Licensee                                    | Type |
|----------------|--------------------------------------|--------------------------------------|--|---|------|
| <b>PAYMENT</b> |                                      |                                      |  |   |      |
| 187            | Electricity Industry Act, section 82 | Code of Conduct, clause 33           | The date by which a bill must be paid must not be earlier than 12 business days from the bill issue date.  | Retail Integrated Regional (small use only) | 2    |
| 188            | Electricity Industry Act, section 82 | Code of Conduct, clause 34(1)        | A retailer must accept payment for a bill <a href="#">if it is made using a method</a> prescribed in subclause 34(1). <del>or 34(2)</del>  | Retail Integrated Regional (small use only) | 2    |
| 189            | Not used                             |                                      |  |   |      |
| 190            | Electricity Industry Act, section 82 | Code of Conduct, clause 35(1) to (3) | A retailer must accept payment in advance from a customer. This will not require a retailer to credit any interest to the amounts paid in advance. The amount of \$20 is the minimum amount a retailer is required to accept from a customer (although a retailer may accept lower amount if it thinks fit). | Retail Integrated Regional (small use only) | 2    |
| 190A           | Electricity Industry Act, section 82 | Code of Conduct, clause 35(4) to (6) | A retailer may determine an amount (a maximum credit amount) that a customer's account may be in credit and must publish the maximum credit amount on its website. The maximum credit amount must not be less than \$100.  | Retail Integrated Regional (small use only) | 2    |
| 191            | Not used                             |                                      |  |   |      |
| 191A           | Electricity Industry Act, section 82 | Code of Conduct, clause 36           | A retailer must redirect a customer's bill to a different address (including an email address or a different email address) on the customer's request and at no charge.  | Retail Integrated Regional (small use only) | 2    |



| No.  | Licence condition                    | Obligations under licence condition | Summary description   | Licensee                                    | Type |
|------|--------------------------------------|-------------------------------------|---|---|------|
| 192  | Electricity Industry Act, section 82 | Code of Conduct, clause 37(1)       | A retailer must not charge a residential customer a late payment fee in connection with the payment of a bill in the circumstances specified in subclause 37(1).  | Retail Integrated Regional (small use only) | 2    |
| 193  | Electricity Industry Act, section 82 | Code of Conduct, clause 37(2)       | If a retailer has charged a late payment fee in the circumstances set out in subclause 37(1)(c)(ii) because the retailer was not aware of the complaint, the retailer must refund the late payment fee on the customer's next bill (unless the fee is payable under subclause 37(3)). | Retail Integrated Regional (small use only) | 2    |
| 193A | Electricity Industry Act, section 82 | Code of Conduct, clause 37(3)       | If a complaint referred to in subclause 37(1)(c) is not resolved in favour of the customer any late payment fee must be calculated from the date of the retailer's or the electricity industry ombudsman's decision (as the case may be).   | Retail Integrated Regional (small use only) | 2    |
| 194  | Electricity Industry Act, section 82 | Code of Conduct, clause 37(4)       | A retailer must not charge an additional late payment fee in relation to the same bill within 5 business days after the day on which the customer receives the previous late payment fee notice.  | Retail Integrated Regional (small use only) | 2    |
| 195  | Electricity Industry Act, section 82 | Code of Conduct, clause 37(5)       | A retailer must not charge a residential customer more than 2 late payment fees in relation to the same bill or more than 12 late payment fees in a 12-month period.  | Retail Integrated Regional (small use only) | 2    |
| 196  | Electricity Industry Act, section 82 | Code of Conduct, clause 37(6)       | If a residential customer has been assessed as a customer experiencing financial hardship, a retailer must retrospectively waive any late payment fee charged under the customer's last bill before the assessment was made.  | Retail Integrated Regional (small use only) | 2    |
| 197  | Electricity Industry Act, section 82 | Code of Conduct, clause 38(1)       | A retailer must not require a customer, who has vacated a supply address, to pay for electricity consumed at  | Retail Integrated Regional (small use only) | 2    |

| No.  | Licence condition                    | Obligations under licence condition | Summary description   | Licensee                                    | Type |
|------|--------------------------------------|-------------------------------------|---|---|------|
|      |                                      |                                     | the customer's supply address in the circumstances specified in subclause 38(1).  |   |      |
| 198  | Electricity Industry Act, section 82 | Code of Conduct, clause 38(2)       | If a customer reasonably demonstrates to a retailer that the customer was evicted or otherwise required to vacate the supply address, the retailer must not require the customer to pay for electricity consumed at that supply address from the date the customer gave the notice to the retailer.   | Retail Integrated Regional (small use only) | 2    |
| 199  | Electricity Industry Act, section 82 | Code of Conduct, clause 38(4)       | Despite subclauses 38(1) and (2), a retailer must not require a previous customer to pay for electricity consumed at the supply address in the circumstances specified in subclause 38(4).  | Retail Integrated Regional (small use only) | 2    |
| 200  | Electricity Industry Act, section 82 | Code of Conduct, clause 39(1)       | A retailer must not commence proceedings to recover a debt.<br>from a residential customer who has informed the retailer in accordance with clause 40 that they are experiencing payment problems, unless and until the retailer has complied with all the requirements of clause 40 and while a residential customer continues to make payments under an alternative payment arrangement under Part 6. | Retail Integrated Regional (small use only) | 2    |
| 201  | Electricity Industry Act, section 82 | Code of Conduct, clause 39(2)       | A retailer must not recover, or attempt to recover, a debt from a person relating to a supply address other than the customer who the retailer has, or had, entered into a contract for the supply of electricity to that supply address.   | Retail Integrated Regional (small use only) | 2    |
| 201A | Electricity Industry Act, section 82 | Code of Conduct, clause 39(3)       | A retailer may transfer one customer's debt to another customer if requested by the customer owing the debt, if the retailer obtains the other customer's verifiable consent to the transfer.   | Retail Integrated Regional (small use only) | NR   |

| No.                       | Licence condition                    | Obligations under licence condition | Summary description   | Licensee                                    | Type |
|---------------------------|--------------------------------------|-------------------------------------|---|---|------|
| <b>PAYMENT ASSISTANCE</b> |                                      |                                     |   |   |      |
| 202                       | Electricity Industry Act, section 82 | Code of Conduct, clause 40(1)       | Unless subclause 40(2) or (5) applies, if a residential customer informs a retailer that the customer is experiencing payment problems, the retailer must assess whether the customer is experiencing financial hardship within 5 business days.                                      | Retail Integrated Regional (small use only) | 2    |
| 203                       | Electricity Industry Act, section 82 | Code of Conduct, clause 40(3)       | When undertaking an assessment under subclause 40(1), a retailer must give reasonable consideration to the information prescribed in subclause 40(3)(a), or advice prescribed in subclause 40(3)(b), given by a relevant consumer representative.                                     | Retail Integrated Regional (small use only) | NR   |
| 204                       | Electricity Industry Act, section 82 | Code of Conduct, clause 40(4)       | Upon request, a retailer must advise a residential customer of the outcome of an assessment, including the reasons for the outcome of the assessment under subclause 40(1).   | Retail Integrated Regional (small use only) | 2    |
| 204A                      | Electricity Industry Act, section 82 | Code of Conduct, clause 40(5)       | A retailer is not required to undertake an assessment under subclause 40(1) if the retailer has previously undertaken an assessment in relation to the customer unless the customer has indicated that there has been a change in their circumstances since that previous assessment. | Retail Integrated Regional (small use only) | 2    |
| 205                       | Not used                             |                                     |   |   |      |
| 206                       | Not used                             |                                     |   |   |      |
| 207                       | Not used                             |                                     |   |   |      |

| No.  | Licence condition                    | Obligations under licence condition | Summary description  | Licensee                                    | Type |
|------|--------------------------------------|-------------------------------------|--|---|------|
| 208  | Not used                             |                                     |  |   |      |
| 209  | Not used                             |                                     |  |   |      |
| 210  | Not used                             |                                     |  |   |      |
| 211  | Electricity Industry Act, section 82 | Code of Conduct, clause 41(1)(a)    | A retailer must offer the residential customer additional time to pay a bill.  | Retail Integrated Regional (small use only) | 2    |
| 212  | Electricity Industry Act, section 82 | Code of Conduct, clause 41(1)(b)    | A retailer must offer the residential customer a payment plan for the amount owing.  | Retail Integrated Regional (small use only) | 2    |
| 212A | Electricity Industry Act, section 82 | Code of Conduct, clause 41(3)       | A retailer must offer a residential customer who is assessed as experiencing financial hardship at least a payment plan and assistance in accordance with clause 45 without the need for the customer to make a request. | Retail Integrated Regional (small use only) | 2    |
| 213  | Electricity Industry Act, section 82 | Code of Conduct, clause 43(1)       | A retailer must ensure that a payment plan for a residential customer is fair and reasonable taking into account the information in subclauses <u>43(1)(a)-(c).</u> <del>and (1)(b)</del>                                | Retail Integrated Regional (small use only) | 2    |
| 213A | Electricity Industry Act, section 82 | Code of Conduct, clause 43(2)       | A retailer must, in relation to a residential customer for whom a payment plan is being considered, offer the customer assistance to manage their bills for ongoing consumption during the period of the payment plan.   | Retail Integrated Regional (small use only) | 2    |

| No.  | Licence condition                    | Obligations under licence condition | Summary description   | Licensee                                    | Type |
|------|--------------------------------------|-------------------------------------|---|---|------|
| 214  | Electricity Industry Act, section 82 | Code of Conduct, clause 43(5)       | If a residential customer accepts a payment plan offered by a retailer, the retailer must provide the residential customer with the information specified in subclause 43(5) within 5 business days.                        | Retail Integrated Regional (small use only) | 2    |
| 214A | Electricity Industry Act, section 82 | Code of Conduct, clause 44(1)       | A retailer must review a payment plan at the request of a residential customer.   | Retail Integrated Regional (small use only) | 2    |
| 214B | Electricity Industry Act, section 82 | Code of Conduct, clause 44(3)       | The retailer must offer to vary a payment plan if a review under subclause 44(1) indicates that the customer is unable to meet obligations under the payment plan.  | Retail Integrated Regional (small use only) | 2    |
| 214C | Electricity Industry Act, section 82 | Code of Conduct, clause 44(4)       | The retailer must, within 5 business days after the customer accepts an offer to vary the payment plan, provide the customer with information that clearly explains, and assists the customer to understand, the variation. | Retail Integrated Regional (small use only) | 2    |
| 214D | Electricity Industry Act, section 82 | Code of Conduct, clause 44(5)       | The retailer must not vary a payment plan without the customer's agreement.   | Retail Integrated Regional (small use only) | 2    |
| 214E | Electricity Industry Act, section 82 | Code of Conduct, clause 44(6)       | An agreement under subclause 44(5) must relate to the particular variation rather than under a general agreement to future variations.  | Retail Integrated Regional (small use only) | 2    |
| 215  | Electricity Industry Act, section 82 | Code of Conduct, clause 45(1)       | A retailer must give reasonable consideration to a request by a customer experiencing financial hardship, or a relevant consumer representative for the customer, for a reduction of the customer's fees, charges or debt.  | Retail Integrated Regional (small use only) | NR   |

| No. | Licence condition                    | Obligations under licence condition | Summary description   | Licensee                                    | Type |
|-----|--------------------------------------|-------------------------------------|---|---|------|
| 216 | Electricity Industry Act, section 82 | Code of Conduct, clause 45(2)       | In acting under subclause 45(1), a retailer must take into account its hardship policies and procedures under clause 46.  | Retail Integrated Regional (small use only) | 2    |
| 217 | Not used                             |                                     |   |   |      |
| 218 | Electricity Industry Act, section 82 | Code of Conduct, clause 45(3)       | A retailer must advise a customer experiencing financial hardship of the information specified in subclause 45(3).  | Retail Integrated Regional (small use only) | 2    |
| 219 | Not used                             |                                     |   |   |      |
| 220 | Electricity Industry Act, section 82 | Code of Conduct, clause 46(1)       | A retailer must develop, maintain and implement a hardship policy and hardship procedures to assist customers experiencing financial hardship to meet their financial obligations and responsibilities to the retailer. | Retail Integrated Regional (small use only) | 2    |
| 221 | Electricity Industry Act, section 82 | Code of Conduct, clause 46(2)       | A retailer must ensure that its hardship policy complies with the criteria specified in subclause 46(2).  | Retail Integrated Regional (small use only) | 2    |
| 222 | Electricity Industry Act, section 82 | Code of Conduct, clause 46(3)       | A retailer must ensure that its hardship procedures comply with the criteria specified in subclause 46(3).  | Retail Integrated Regional (small use only) | 2    |
| 223 | Not used                             |                                     |   |   |      |

| No.                  | Licence condition                    | Obligations under licence condition | Summary description   | Licensee                                    | Type |
|----------------------|--------------------------------------|-------------------------------------|---|---|------|
| 223A                 | Electricity Industry Act, section 82 | Code of Conduct, clause 46(4)       | A retailer must consult with relevant consumer representatives whenever the retailer is developing a hardship policy or procedure or making material amendment to its hardship policy.  | Retail Integrated Regional (small use only) | 2    |
| 223B                 | Electricity Industry Act, section 82 | Code of Conduct, clause 46(5)       | A retailer must provide a copy to the ERA of: <ul style="list-style-type: none"> <li>its hardship policy, and</li> <li>a copy of the policy if the retailer makes a material amendment.</li> </ul>  | Retail Integrated Regional (small use only) | 2    |
| 224                  | Not Used                             |                                     |   |   |      |
| 225                  | Electricity Industry Act, section 82 | Code of Conduct, clause 46(6)       | If directed by the ERA, a retailer must review its hardship policy and hardship procedures in consultation with relevant consumer representatives for the purposes of the review and submit the results of that review to the ERA within the period specified by the ERA. | Retail Integrated Regional (small use only) | 2    |
| 226                  | Not used                             |                                     |   |   |      |
| 227                  | Not used                             |                                     |   |   |      |
| 228                  | Electricity Industry Act, section 82 | Code of Conduct, clause 47          | A retailer must consider any reasonable request for alternative payment arrangements from a business customer who is experiencing payment difficulties.   | Retail Integrated Regional (small use only) | 2    |
| <b>DISCONNECTION</b> |                                      |                                     |   |   |      |
| 229                  | Electricity Industry Act, section 82 | Code of Conduct, clause 48          | Before arranging for a disconnection of a customer's supply address for failure to pay a bill, a retailer must give   | Retail                                      | 2    |

| No.  | Licence condition                    | Obligations under licence condition | Summary description  | Licensee                                    | Type |
|------|--------------------------------------|-------------------------------------|--|---|------|
|      |                                      |                                     | the customer a written notice (a reminder notice), which contains the information specified in subclause 48(1)(a), not less than 15 business days from the dispatch date of the bill. The retailer must use its best endeavours to contact the customer to advise of the proposed disconnection and give the customer a disconnection warning, in the manner and timeframes specified in subclause 48(1)(c). | Integrated Regional (small use only)        |      |
| 230  | Electricity Industry Act, section 82 | Code of Conduct, clause 49(a)       | A retailer must not arrange for a disconnection of a customer's supply address for failure to pay a bill in the circumstances specified in subclause 49(a).  | Retail Integrated Regional (small use only) | 2    |
| 231  | Electricity Industry Act, section 82 | Code of Conduct, clause 50(2)       | A retailer must not arrange for disconnection of a <a href="#">residential</a> customer's supply address for failure to pay a bill within 15 business days from the date of disconnection of that customer's gas supply when the circumstances specified in subclause 50(1)(a) apply.  | Retail Integrated Regional (small use only) | 2    |
| 232  | Electricity Industry Act, section 82 | Code of Conduct, clause 51(2)       | If the conditions specified in subclauses <a href="#">51(1)</a> and <a href="#">51(2)</a> are satisfied, a retailer may arrange for the disconnection of a customer's supply address for denying access to the meter.  | Retail Integrated Regional (small use only) | 2    |
| 232A | Electricity Industry Act, section 82 | Code of Conduct, clause 51(4)       | A retailer may arrange for the disconnection of a customer's supply address <a href="#">only</a> if the customer has not provided the safe access to the customer's supply address for the purposes of testing, maintaining, inspecting, altering or replacing a meter, or checking the accuracy of the customer's consumption at the supply address.  | Retail Integrated Regional (small use only) | 2    |
| 233  | Not used                             |                                     |  |   |      |



| No.                 | Licence condition                    | Obligations under licence condition | Summary description   | Licensee  | Type |
|---------------------|--------------------------------------|-------------------------------------|---|---|------|
| 234                 | Electricity Industry Act, section 82 | Code of Conduct, clause 52          | Subject to subclause 52(3), a retailer or distributor must comply with the limitations specified in subclauses 52(1)-(2) when arranging for disconnection or disconnecting a customer's supply address.                                 | Distribution<br>Retail<br>Integrated Regional<br>(small use only) | 1    |
| 235                 | Not used                             |                                     |   |   |      |
| 236                 | Not used                             |                                     |   |   |      |
| 237                 | Not used                             |                                     |   |   |      |
| 238                 | Not used                             |                                     |   |   |      |
| 238A                | Not used                             |                                     |   |   |      |
| 239                 | Not used.                            |                                     |   |   |      |
| 240                 | Not used.                            |                                     |   |   |      |
| 241                 | Not used.                            |                                     |   |   |      |
| <b>RECONNECTION</b> |                                      |                                     |   |   |      |
| 242                 | Electricity Industry Act, section 82 | Code of Conduct, clause 53(2)       | A retailer must arrange to reconnect a customer's supply address if the customer rectified the matter that led to the disconnection or made arrangements to the satisfaction of the retailer, makes a request for reconnection and pays | Retail<br>Integrated Regional<br>(small use only)                 | 2    |

| No.                       | Licence condition                    | Obligations under licence condition | Summary description   | Licensee  | Type |
|---------------------------|--------------------------------------|-------------------------------------|---|---|------|
|                           |                                      |                                     | the retailer's reasonable charges (if any) for reconnection, or enters into a payment plan for the charges.   |   |      |
| 243                       | Electricity Industry Act, section 82 | Code of Conduct, clause 53(3)       | A retailer must forward the request for reconnection to the distributor within the timeframes specified in subclause 53(3).   | Retail Integrated Regional (small use only)       | 2    |
| 243A                      | Not used                             |                                     |   |   |      |
| 244                       | Electricity Industry Act, section 82 | Code of Conduct, clause 54(1)       | A distributor must reconnect the customer's supply address on the request of a retailer within the timeframes specified in subclause 54(4), if the circumstances specified in subclause 54 (1) apply. | Distribution Integrated Regional (small use only) | 2    |
| 244A                      | Electricity Industry Act, section 82 | Code of Conduct, clause 54(3)       | A distributor must reconnect the customer's supply address on the request of a retailer within the timeframes specified in subclause 54(4), if the circumstances specified in subclause 54 (2) apply. | Distribution Integrated Regional (small use only) | 2    |
| <b>PRE-PAYMENT METERS</b> |                                      |                                     |   |   |      |
| 245                       | Not used                             |                                     |   |   |      |
| 246                       | Electricity Industry Act, section 82 | Code of Conduct, clause 56(1)       | A retailer must not provide a pre-payment meter service at a residential customer's supply address without the verifiable consent of the customer or the customer's nominated representative.         | Retail Integrated Regional (small use only)       | 2    |
| 247                       | Electricity Industry Act, section 82 | Code of Conduct, clause 56(2)       | A retailer must establish an account for each pre-payment meter operating at a residential customer's supply address.   | Retail Integrated Regional (small use only)       | 2    |

| No. | Licence condition                    | Obligations under licence condition | Summary description  | Licensee                                     | Type |
|-----|--------------------------------------|-------------------------------------|--|--|------|
| 248 | Not used                             |                                     |  |  |      |
| 249 | Electricity Industry Act, section 82 | Code of Conduct, clause 57(1)       | If a residential customer requests information on the use of a pre-payment meter, a retailer must advise the information specified in subclause 57(1) at no charge, and in clear, simple and concise language.   | Retail Integrated Regional (small use only)  | 2    |
| 250 | Electricity Industry Act, section 82 | Code of Conduct, clause 57(2)       | No later than 10 business days after a residential customer enters into a pre-payment meter contract at that customer's supply address, a retailer must give, or make available to, that customer the information specified in subclauses 57(1) and 57(2)(a)-(s) at no charge.   | Retail Integrated Regional (small use only)  | 2    |
| 251 | Electricity Industry Act, section 82 | Code of Conduct, clause 57(3)       | <p>A retailer must ensure that the following information is shown on, or directly adjacent to, a residential customer's pre-payment meter:</p> <ul style="list-style-type: none"> <li>the positive or negative balance of the pre-payment meter within one dollar (\$1) of the actual balance;</li> <li>whether the pre-payment meter is operating on normal credit or emergency credit;</li> <li>a telephone number for enquiries;</li> <li>the distributor's 24-hour telephone number for faults and emergencies.</li> </ul> | Retail, Integrated Regional (small use only) | 2    |
| 252 | Electricity Industry Act, section 82 | Code of Conduct, clause 57(4)       | On request and at no charge, a retailer must give a pre-payment meter customer the following information: total energy consumption; average daily consumption; and the average daily cost of consumption for the previous 2 years, or for the period since the commencement of the pre-payment meter contract (whichever is shorter), divided into quarterly segments.   | Retail, Integrated Regional (small use only) | 2    |

| No.  | Licence condition                    | Obligations under licence condition | Summary description  | Licensee  | Type |
|------|--------------------------------------|-------------------------------------|--|---|------|
| 253  | Electricity Industry Act, section 82 | Code of Conduct, clause 57(5)       | If the recharge facilities available to a residential customer change from the initial recharge facilities referred to in subclause 57(2)(q), a retailer must use reasonable endeavours to notify a pre-payment meter customer in writing within 10 business days after the change.  | Retail Integrated Regional (small use only)       | 2    |
| 254  | Not used                             |                                     |  |   |      |
| 254A | Electricity Industry Act, section 82 | Code of Conduct, clause 58(1)       | If a pre-payment meter customer requests the retailer to replace the pre-payment meter with a standard meter, the retailer must within 1 business day after the request arrange with the distributor to replace the pre-payment meter with a standard meter or switch the pre-payment meter to a standard meter.                                 | Retail Integrated Regional (small use only)       | 2    |
| 255  | Electricity Industry Act, section 82 | Code of Conduct, clause 58(2)       | A retailer must not charge a fee for reversion to a standard meter if a pre-payment meter customer is a residential customer and the customer makes a request under subclause 58(1) within 3 months after the day the pre-payment meter is installed or the date the customer entered into the pre-payment contract, whichever is later.         | Retail Integrated Regional (small use only)       | 2    |
| 255A | Electricity Industry Act, section 82 | Code of Conduct, clause 58(4)       | If the pre-payment meter customer is a residential customer, the retailer's obligations under 58(1) are not conditional on the customer paying the retailer's fee for reversion to a standard meter or otherwise, maybe made conditional on the pre-payment meter customer paying the retailer's fee for reversion to a standard meter (if any). | Retail Integrated Regional (small use only)       | 2    |
| 256  | Electricity Industry Act, section 82 | Code of Conduct, clause 58(5)       | If a retailer requests the distributor to revert a pre-payment meter, after a request under subclause 58(1), the distributor must do so within 5 business days after receipt of the request for supply addresses within the metropolitan   | Distribution Integrated Regional (small use only) | 2    |

| No.  | Licence condition                    | Obligations under licence condition | Summary description   | Licensee  | Type |
|------|--------------------------------------|-------------------------------------|---|---|------|
|      |                                      |                                     | region, and within 10 business days for supply addresses within regional areas.   |   |      |
| 257  | Electricity Industry Act, section 82 | Code of Conduct, clause 59(1)       | If a pre-payment meter customer provides a retailer with <del>confirmation from an appropriately qualified</del> a medical practitioner <del>confirmation</del> that a person residing at the supply address requires life support equipment, the retailer must not provide a pre-payment meter service in that address; or, if applicable, comply with the prescribed requirements in subclauses 59(1)(a)-(c). | Retail Integrated Regional (small use only)       | 1    |
| 258  | Electricity Industry Act, section 82 | Code of Conduct, clause 59(2)       | If a retailer requests a distributor to revert a pre-payment meter under subclause 59(1)(b), the distributor must revert the pre-payment meter within the time frames specified in subclause 59(2)(a)-(b).  | Distribution Integrated Regional (small use only) | 1    |
| 259  | Not used                             |                                     |   |   |      |
| 259A | Electricity Industry Act, section 82 | Code of Conduct, clause 60(1)       | A retailer must ensure that a pre-payment meter customer has access to an amount of emergency credit of \$20 outside of normal business hours.  | Retail Integrated Regional (small use only)       | 2    |
| 259B | Electricity Industry Act, section 82 | Code of Conduct, clause 60(3)       | If a pre-payment meter has been de-energised and the customer makes a payment to their account that results in an amount of credit in excess of emergency credit, the retailer must re-energise the meter.  | Retail Integrated Regional (small use only)       | 2    |
| 259C | Electricity Industry Act, section 82 | Code of Conduct, clause 60(5)       | A retailer must ensure that a pre-payment meter service is capable of providing, at least once every month, the number of instances in which a pre-payment meter customer has been disconnected, the duration of each of those disconnections and, subject to subclause 60(3) and (4) recommences supply as soon as the information is  | Retail Integrated Regional (small use only)       | 2    |

| No. | Licence condition                    | Obligations under licence condition        | Summary description  | Licensee  | Type |
|-----|--------------------------------------|--|--|---|------|
|     |                                      |  | communicated to the pre-payment meter that a payment to the account has been made.   |   |      |
| 260 | Electricity Industry Act, section 82 | Code of Conduct, clause 61(a), (b) and (d) | <p>A retailer must ensure that:</p> <ul style="list-style-type: none"> <li>at least 1 physical recharge facility is located as close as practicable to a pre-payment meter; and</li> <li>a pre-payment meter customer can access a recharge facility at least 3 hours per day, 5 days a week; and</li> <li>the minimum amount to be credited by a recharge facility does not exceed \$20 per increment.</li> </ul> | Retail Integrated Regional (small use only)       | 2    |
| 261 | Electricity Industry Act, section 82 | Code of Conduct, clause 62                 | If a pre-payment meter customer demonstrates to a retailer that the customer is entitled to receive a concession, the retailer must ensure that the customer receives the concession.  | Retail Integrated Regional (small use only)       | 2    |
| 262 | Electricity Industry Act, section 82 | Code of Conduct, clause 63(1)              | If requested by a pre-payment meter customer, a retailer must make immediate arrangements to check the metering data; test the pre-payment meter; and/or arrange for a test of the metering installation at the connection point.  | Retail Integrated Regional (small use only)       | 2    |
| 263 | Electricity Industry Act, section 82 | Code of Conduct, clause 63(2)              | If requested by a retailer, a distributor must check or test a pre-payment meter.  | Distribution Integrated Regional (small use only) | 2    |
| 264 | Electricity Industry Act, section 82 | Code of Conduct, clause 63(4)              | If a pre-payment meter is found to be inaccurate or not operating correctly, a retailer must: immediately arrange for the repair or replacement of the pre-payment meter; correct any overcharging or undercharging; and refund any charges payable by a customer for testing the pre-payment meter.   | Retail Integrated Regional (small use only)       | 2    |

| No. | Licence condition                    | Obligations under licence condition | Summary description  | Licensee                                    | Type |
|-----|--------------------------------------|-------------------------------------|--|---|------|
| 265 | Electricity Industry Act, section 82 | Code of Conduct, clause 64          | Subject to a pre-payment meter customer notifies a retailer of the proposed vacation date, the retailer must ensure that the customer can retrieve all remaining credit at the time the customer vacates the supply address.   | Retail Integrated Regional (small use only) | 2    |
| 266 | Electricity Industry Act, section 82 | Code of Conduct, clause 65(1)       | If a pre-payment meter customer (including a customer who has vacated the supply address) has been overcharged as a result of an act or omission of a retailer or distributor, the retailer must use its best endeavours to inform and reimburse the pre-payment meter customer, in the timeframe and manner specified in 65(1). | Retail Integrated Regional (small use only) | NR   |
| 267 | Electricity Industry Act, section 82 | Code of Conduct, clause 65(2)       | The retailer must credit or pay the amount in accordance with the pre-payment meter customer's instructions within 12 business days of receiving the instructions.   | Retail Integrated Regional (small use only) | 2    |
| 268 | Electricity Industry Act, section 82 | Code of Conduct, clause 65(3)       | If a retailer does not receive reimbursement instructions within 20 business days of making the request, the retailer must use reasonable endeavours to credit the amount overcharged to the customer's account.   | Retail Integrated Regional (small use only) | NR   |
| 269 | Electricity Industry Act, section 82 | Code of Conduct, clause 65(6)       | If a retailer proposes to recover an amount undercharged to a pre-payment meter customer as a result of an act or omission by the retailer or distributor, the retailer must comply with the conditions specified in subclause 65(6).  | Retail Integrated Regional (small use only) | 2    |
| 270 | Not used                             |                                     |  |   |      |
| 271 | Electricity Industry Act, section 82 | Code of Conduct, clause 66(2)       | If a retailer is informed by a pre-payment meter customer that the customer is experiencing difficulties paying for their consumption, <del>or the retailer identifies the customer as having been disconnected in the manner specified in subclause 66(1)(b),</del> the retailer must, <del>subject to</del>                    | Retail Integrated Regional (small use only) | NR   |

| No.  | Licence condition                    | Obligations under licence condition | Summary description  | Licensee                                    | Type |
|------|--------------------------------------|-------------------------------------|--|---|------|
|      |                                      |                                     | <del>subclause 66(4)</del> , as soon as reasonably practicable, <del>to</del> provide the information prescribed in subclause 66(2)(a) <del>to</del> (e) to the customer.                    |   |      |
| 271A | Electricity Industry Act, section 82 | Code of Conduct, clause 66(3)       | On request the retailer must provide the information referred to in subclause 66(2) to the customer in writing.  | Retail Integrated Regional (small use only) | NR   |
| 271B | Electricity Industry Act, section 82 | Code of Conduct, clause 66(5)       | The retailer must give reasonable consideration to a request by the customer, or relevant consumer representative for the customer, for a reduction of the customer's fees, charges or debt. | Retail Integrated Regional (small use only) | NR   |
| 271C | Electricity Industry Act, section 82 | Code of Conduct, clause 67(2)       | The retailer must not charge a fee to replace the pre-payment meter with a standard meter where the circumstances prescribed in subclause 67(1) apply.                                       | Retail Integrated Regional (small use only) | 2    |

#### INFORMATION & COMMUNICATION

|      |                                      |                               |  |   |   |
|------|--------------------------------------|-------------------------------|--|---|---|
| 271D | Electricity Industry Act, section 82 | Code of Conduct, clause 68(1) | The retailer must publish on its website the information detailed in subclause 68(1).  | Retail Integrated Regional (small use only) | 2 |
| 271E | Electricity Industry Act, section 82 | Code of Conduct, clause 68(3) | If a customer requests information of the kind referred to subclause 68(1) the retailer must refer the customer to the retailer's website or provide the information to the customer without charge. | Retail Integrated Regional (small use only) | 2 |
| 271F | Electricity Industry Act, section 82 | Code of Conduct, clause 68(4) | If a customer requests a copy of information of the kind referred to in subclause 68(1), the retailer must provide a copy of the information to the customer without charge.                         | Retail Integrated Regional (small use only) | 2 |
| 272  | Not used                             |                               |  |   |   |



| No.                   | Licence condition                                    | Obligations under licence condition           | Summary description   | Licensee  | Type              |
|-----------------------|--|---|---|---|-------------------|
| 273                   | Electricity Industry Act, section 82                 | Code of Conduct, clause 69                    | On request and at no charge, a retailer must give or make available to a customer reasonable information on its tariffs, fees or charges, including any alternative tariffs that may be available to that customer.   | Retail Integrated Regional (small use only)                 | 2                 |
| <a href="#">273AA</a> | <a href="#">Electricity Industry Act, section 82</a> | <a href="#">Code of Conduct, clause 69(2)</a> | <a href="#">A retailer must, at least once each year and at no charge, give every non-contestable customer the information referred to in subclause 69(1) and information about any other products offered by the retailer and available to the customer.</a>             | <a href="#">Retail Integrated Regional (small use only)</a> | <a href="#">2</a> |
| 273A                  | Electricity Industry Act, section 82                 | Code of Conduct, clause 70(1), (2) and (3)    | If a customer's tariffs, fees or charges are regulated or set by the State Government, a retailer must give notice to a customer of any variation to its tariffs, fees or charges, that affects the customer no later than the next bill in the customer's billing cycle. | Retail Integrated Regional (small use only)                 | 2                 |
| 274                   | Not used   |   |   |   |                   |
| 274A                  | Electricity Industry Act, section 82                 | Code of Conduct, clause 71(2)                 | If a customer's tariffs, fees or charges are not regulated or set by the State Government, a retailer must give notice to a customer of any variation to its tariffs, fees or charges, that affects the customer in the manner specified in subclauses 71(3) and (4).     | Retail Integrated Regional (small use only)                 | 2                 |
| 275                   | Electricity Industry Act, section 82                 | Code of Conduct, clause 72(1)                 | On request, a retailer must provide a non-contestable customer with their billing data.   | Retail Integrated Regional (small use only)                 | 2                 |
| 276                   | Electricity Industry Act, section 82                 | Code of Conduct, clause 72(2)                 | If a non-contestable customer requests billing data for a period less than the previous 2 years and no more than  | Retail Integrated Regional                                  | 2                 |

| No.  | Licence condition                    | Obligations under licence condition | Summary description  | Licensee  | Type |
|------|--------------------------------------|-------------------------------------|--|---|------|
|      |                                      |                                     | once a year, or in relation to a dispute with a retailer, the retailer must provide the data at no charge.   | (small use only)                                  |      |
| 277  | Not used                             |                                     |  |   |      |
| 278  | Not used                             |                                     |  |   |      |
| 279  | Not used                             |                                     |  |   |      |
| 280  | Electricity Industry Act, section 82 | Code of Conduct, clause 73          | At least once a year, a retailer must provide a customer with written details of the retailer's and distributor's obligations to make payments to the customer under Part 14 or under any other written law, including the amount of the payment and the eligibility criteria for the payment. | Retail Integrated Regional (small use only)       | 2    |
| 281  | Not used                             |                                     |  |   |      |
| 282  | Electricity Industry Act, section 82 | Code of Conduct, clause 74          | If asked by a customer for information relating to the distribution of electricity, a retailer must give the information to the customer or refer the customer to the distributor for a response.  | Retail Integrated Regional (small use only)       | 2    |
| 283  | Not used                             |                                     |  |   |      |
| 283A | Electricity Industry Act, section 82 | Code of Conduct, clause 75(1)       | A distributor must publish on its website the information detailed in subclause 75(1)(a) to (k).   | Distribution Integrated Regional (small use only) | 2    |

| No.  | Licence condition                    | Obligations under licence condition | Summary description   | Licensee  | Type |
|------|--------------------------------------|-------------------------------------|---|---|------|
| 283B | Electricity Industry Act, section 82 | Code of Conduct, clause 75(3)       | If a customer requests information of the kind referred to subclause 75(1) the distributor must refer the customer to the distributor's website or provide the information to the customer without charge.  | Distribution Integrated Regional (small use only) | 2    |
| 283C | Electricity Industry Act, section 82 | Code of Conduct, clause 75(4)       | If a customer requests a copy of information of the kind referred to in subclause 75(1), the distributor must provide a copy of the information to the customer without charge.   | Distribution Integrated Regional (small use only) | 2    |
| 283D | Electricity Industry Act, section 82 | Code of Conduct, clause 76          | A distributor must give to a customer on request, at no charge an explanation for any unplanned or approved change in the quality of supply of electricity to the customer's supply address outside of the limits prescribed by law, and an explanation for any unplanned interruption of supply of electricity to the customer's supply address. | Distribution Integrated Regional (small use only) | 2    |
| 284  | Not used                             |                                     |   |   |      |
| 285  | Not used                             |                                     |   |   |      |
| 286  | Not used                             |                                     |   |   |      |
| 287  | Not used                             |                                     |   |   |      |
| 288  | Not used                             |                                     |   |   |      |
| 289  | Not used                             |                                     |   |   |      |

| No. | Licence condition                    | Obligations under licence condition | Summary description  | Licensee  | Type |
|-----|--------------------------------------|-------------------------------------|--|---|------|
| 290 | Electricity Industry Act, section 82 | Code of Conduct, clause 77          | To the extent practicable, a retailer or distributor must ensure that any written information that must be given to a customer by the retailer or distributor or its electricity marketing agent under the Code of Conduct is expressed in clear, simple, concise language and in a format that is easy to understand.             | Distribution<br>Retail<br>Integrated Regional<br>(small use only) | NR   |
| 291 | Not used                             |                                     |  |   |      |
| 292 | Not used                             |                                     |  |   |      |
| 293 | Not used                             |                                     |  |   |      |
| 294 | Electricity Industry Act, section 82 | Code of Conduct, clause 78(1)       | On request and at no charge, a retailer and a distributor must make services available to a residential customer to assist the customer in understanding information provided by the retailer or distributor (including independent interpreter services for customers with speech or hearing impairment, and large print copies). | Distribution<br>Retail<br>Integrated Regional<br>(small use only) | 2    |
| 295 | Electricity Industry Act, section 82 | Code of Conduct, clause 78(2)       | For residential customers, a retailer and, if appropriate, a distributor, must include the information prescribed in subclause 78(2)(a) and (b) on its bills and bill-related information, reminder notices and disconnection warnings.  | Distribution<br>Retail<br>Integrated Regional<br>(small use only) | 2    |
| 296 | Electricity Industry Act, section 82 | Code of Conduct, clause 79(1)       | On request and at no charge, a distributor must advise a customer of the availability of different types of meters, as well as their suitability for the customer's supply address,  | Distribution<br>Integrated Regional<br>(small use only)           | 2    |

| No.  | Licence condition                    | Obligations under licence condition | Summary description   | Licensee  | Type |
|--|--------------------------------------|-------------------------------------|---|---|------|
|  |                                      |                                     | purpose, costs, and installation, operation and maintenance procedures.   |   |      |
| 297  | Electricity Industry Act, section 82 | Code of Conduct, clause 79(2)       | On request, a retailer must advise a customer of the availability of different types of meters or refer the customer to the distributor for a response.   | Retail Integrated Regional (small use only)       | 2    |
| <b>DISCONNECTION OR INTERRUPTION FOR EMERGENCIES</b> |                                      |                                     |   |   |      |
| 297A   | Electricity Industry Act, section 82 | Code of Conduct, clause 80          | A distributor who disconnects or interrupts a customer's supply address for emergency reasons must provide a 24-hour emergency line, as prescribed under subclause 80(a) and use its best endeavours to restore supply as soon as possible  | Distribution Integrated Regional (small use only) | 2    |
| <b>LIFE SUPPORT EQUIPMENT SCHEME</b>                 |                                      |                                     |   |   |      |
| 297B   | Electricity Industry Act, section 82 | Code of Conduct, clause 82(2)       | If a customer provides the retailer <del>with confirmation from an appropriately qualified a</del> medical practitioner <u>confirmation</u> that a person residing at the customer's supply address requires life support equipment, the retailer must, in accordance with the relevant standard, register the customer's supply address as a life support equipment address, register a person's contact details, as prescribed under subclause 82(6) in relation to the supply address and provide that information to the distributor. | Retail Integrated Regional (small use only)       | 1    |
| 297C   | Electricity Industry Act, section 82 | Code of Conduct, clause 82(3)       | A retailer must provide the information detailed under subclause 82(3) to the customer within 5 days after registering the customer's supply address as a life support equipment address.   | Retail Integrated Regional (small use only)       | 2    |

| No.  | Licence condition                    | Obligations under licence condition | Summary description   | Licensee  | Type              |
|------|--------------------------------------|-------------------------------------|---|---|-------------------|
| 297D | Electricity Industry Act, section 82 | Code of Conduct, clause 82(5)       | If a customer, for a supply address registered under subclause 82(2), notifies the retailer that the person residing at the customer's supply address who requires life support equipment is changing supply address, or that the customer is changing supply address but not the person who requires life support equipment, or that there has been a change in contact details, then the retailer must, in accordance with the relevant standard, <ul style="list-style-type: none"> <li>a. register the change and</li> <li>b. provide a notification to the distributor of the change.</li> </ul> | Retail Integrated Regional (small use only)       | 1/2 <sup>11</sup> |
| 297E | Electricity Industry Act, section 82 | Code of Conduct, clause 83(2)       | If a retailer notifies the distributor that a person residing at a customer's supply address requires life support equipment or that there has been a change of details or circumstances previously notified by the retailer, then the distributor must register the customer's supply address as a life support equipment address or update the details or circumstances previously notified by the retailer.  | Distribution Integrated Regional (small use only) | 1                 |
| 297F | Electricity Industry Act, section 82 | Code of Conduct, clause 84(1)       | A distributor must not undertake a planned interruption of the supply of electricity to a life support equipment address unless the distributor has met the conditions prescribed under subclause 84(1).  | Distribution Integrated Regional (small use only) | 1                 |
| 297G | Electricity Industry Act, section 82 | Code of Conduct, clause 84(3)       | If subclause 84(2) applies, the distributor must use its best endeavours to contact the customer, <del>or</del> someone <u>else</u> residing at the supply address, <u>or other nominated person</u> , before the interruption occurs.  | Distribution Integrated Regional (small use only) | 2                 |

<sup>11</sup> Obligation 297D (subclause 82(5) of the Code of Conduct) is a Type 1 reporting obligation, except for when a registered life support equipment customer notifies the retailer that the customer's supply address no longer requires registration as a life support equipment address, which is a Type 2 reporting obligation.

| No.           | Licence condition                           | Obligations under licence condition   | Summary description  | Licensee   | Type     |
|---------------|---|---------------------------------------|--|--|----------|
| 297H          | Electricity Industry Act, section 82        | Code of Conduct, clause 85(1)         | <del>A retailer must confirm periodically the information held in relation to the life support equipment scheme is/has not changed in the manner prescribed under subclause 85(1).</del><br><br><u>If a supply address is registered as a life support equipment address, a retailer must, within three months before or after each third anniversary of the registration, give the customer a notice requiring them to provide a health practitioner confirmation that a person at the address continues to require life support equipment.</u> | Retail Integrated Regional (small use only)        | 2        |
| <u>297HH</u>  | <u>Electricity Industry Act, section 82</u> | <u>Code of Conduct, clause 85(1A)</u> | <u>If a supply address is registered as a life support equipment address, a retailer must, within three months before or after each anniversary of the registration, give the residential customer a notice requiring them to confirm that a person at the address still needs life support equipment.</u><br><br><u>This requirement does not apply on the third anniversary, or if the retailer has already given a confirmation notice under clause 85(1A) in the previous 12 months for another person at the same address.</u>              | <u>Retail Integrated Regional (small use only)</u> | <u>2</u> |
| 297I          | Electricity Industry Act, section 82        | Code of Conduct, clause 85(2)         | <del>A retailer must allow a customer at least 3 months to respond to the notice requesting confirmation of the information held in relation to the life-support equipment scheme and warn the customer of the supply address may be de-registered from the as a life-support equipment address scheme and that, if deregistered, the customer will no longer receive the protections for life support equipment under the code. details of resulting de-registration as prescribed under subclause 85(2).</del>                                 | Retail Integrated Regional (small use only)        | 2        |
| <u>297(J)</u> | Electricity Industry Act, section 82        | Code of Conduct, clause 86(2)         | If a retailer is notified that a customer's supply address no longer requires registration as a life support equipment   | Retail   | 2        |

| No.  | Licence condition                    | Obligations under licence condition   | Summary description  | Licensee   | Type |
|--|--------------------------------------|---------------------------------------|--|--|------|
|  |                                      |                                       | address, the retailer must de-register the address as prescribed in subclause 86(2).   | Integrated Regional (small use only)                     |      |
| 297(K)                                     | Electricity Industry Act, section 82 | Code of Conduct, clause 86(3) and (4) | If a customer fails to comply with a notice from the retailer under clause 85, in relation to a life support equipment address, within the period allowed under clause 85(2)(a), then the retailer must undertake action prescribed in subclauses 86(3) and 86(4). | Retail Integrated Regional (small use only)              | 2    |
| 297(L)                                     | Electricity Industry Act, section 82 | Code of Conduct, clause 86(6)         | A retailer must, when it de-registers a life support equipment address, provide the customer's distributor with a notification about the de-registration as detailed under subclause 86(6)   | Retail Integrated Regional (small use only)              | 2    |
| 297(M)                                     | Electricity Industry Act, section 82 | Code of Conduct, clause 86(7)         | A distributor must de-register a life support equipment address in accordance with the relevant standard for a distributor.  | Distribution Integrated Regional (small use only)        | 2    |
| 297(N)                                     | Electricity Industry Act, section 82 | Code of Conduct, clause 86(8)         | Despite subclauses 86(1) to (7), a supply address must not be de-registered if the retailer <u>is aware has reason to believe</u> that another person residing at the supply address still requires life support equipment.  | Distribution Retail Integrated Regional (small use only) | 2    |
| <b>COMPLAINTS &amp; DISPUTE RESOLUTION</b> |                                      |                                       |  |  |      |
| 298  | Electricity Industry Act, section 82 | Code of Conduct, clause 87(1)         | Each retailer and distributor must develop, maintain and implement a standard complaint and dispute resolution procedure.  | Distribution Retail Integrated Regional (small use only) | 2    |



| No.  | Licence condition                    | Obligations under licence condition | Summary description   | Licensee  | Type     |
|------|--------------------------------------|-------------------------------------|---|---|----------|
| 299  | Electricity Industry Act, section 82 | Code of Conduct, clause 87(2)       | The standard complaints and dispute resolution procedure under subclause 87(1) must comply with the requirements specified in subclauses 87(2)(a) <del>to, (b), and</del> (c) <del>and (d)</del> .  | Distribution<br>Retail<br>Integrated Regional<br>(small use only) | 2        |
| 299A | Electricity Industry Act, section 82 | Code of Conduct, clause 87(3)       | The standard complaints and dispute resolution procedure must comply with AS/NZS 10002:2014 <del>2022</del> .   | Distribution<br>Retail<br>Integrated Regional<br>(small use only) | <u>2</u> |
| 300  | Not used.                            |                                     |   |   |          |
| 301  | Electricity Industry Act, section 82 | Code of Conduct, clause 88          | On receipt of a written complaint by a customer, a retailer or distributor must <del>acknowledge the complaint within 10 business days and</del> respond to the complaint <del>by addressing the matters in the complaint</del> within 20 business days.                              | Distribution<br>Retail<br>Integrated Regional<br>(small use only) | 2        |
| 301A | Electricity Industry Act, section 82 | Code of Conduct, clause 89          | A retailer or distributor must inform the customer of the outcome of a complaints process and, unless the customer has advised the retailer or distributor that the complaint has been resolved in a manner acceptable to the customer, information as detailed in 89(b)(i) to (iii). | Distribution<br>Retail<br>Integrated Regional<br>(small use only) | 2        |
| 302  | Not used                             |                                     |   |   |          |
| 303  | Not used.                            |                                     |   |   |          |

| No. | Licence condition                    | Obligations under licence condition | Summary description   | Licensee   | Type |
|-----|--------------------------------------|-------------------------------------|---|--|------|
| 304 | Electricity Industry Act, section 82 | Code of Conduct, clause 90          | If a retailer, distributor or electricity marketing agent receives a complaint from a customer that does not relate to its functions, it must advise the customer of the entity that it reasonably considers to be appropriate to deal with the complaint (if known). | Distribution<br>Retail<br>Integrated Regional (small use only) | 2    |

**REPORTING**

|     |          |  |  |  |  |
|-----|----------|--|--|--|--|
| 305 | Not used |  |  |  |  |
| 306 | Not used |  |  |  |  |
| 307 | Not used |  |  |  |  |

**PROTECTIONS RELATING TO FAMILY VIOLENCE**

|      |                                      |                               |   |  |   |
|------|--------------------------------------|-------------------------------|---|--|---|
| 307A | Electricity Industry Act, section 82 | Code of Conduct, clause 91(1) | A retailer must develop, maintain and implement a family violence policy to assist vulnerable customers.                  | Retail<br>Integrated Regional (small use only) | 2 |
| 307B | Electricity Industry Act, section 82 | Code of Conduct, clause 91(2) | The family violence policy must provide for the details as prescribed in subclauses 91(2)(a) to (j).                      | Retail<br>Integrated Regional (small use only) | 2 |
| 307C | Electricity Industry Act, section 82 | Code of Conduct, clause 91(3) | The training required under subclause 91(2)(a) must satisfy at least one of the requirements detailed in subclause 91(3). | Retail<br>Integrated Regional (small use only) | 2 |

| No.  | Licence condition                    | Obligations under licence condition | Summary description  | Licensee                                    | Type            |
|------|--------------------------------------|-------------------------------------|--|---|-----------------|
| 307D | Electricity Industry Act, section 82 | Code of Conduct, clause 91(5)       | If directed by the ERA, a retailer must review its family violence policy or related procedures and submit the results of the review to the ERA within a period specified by the ERA.  | Retail Integrated Regional (small use only) | 2               |
| 307E | Electricity Industry Act, section 82 | Code of Conduct, clause 91(6)       | A retailer must consult with persons or bodies that may reasonably be expected to represent the interests of persons who may be experiencing family violence whenever the retailer is developing its family violence policy or reviewing its family violence policy because of a direction of the ERA under subclause 91(5). | Retail Integrated Regional (small use only) | 2               |
| 307F | Electricity Industry Act, section 82 | Code of Conduct, clause 92          | Unless the circumstances under subclause 92(1) (a) to (e) apply, a retailer must ensure that the residential supply address of a vulnerable customer is not disconnected for a period of 9 months from the date on which the retailer becomes aware that the customer is a vulnerable customer.                              | Retail Integrated Regional (small use only) | 1 <sup>12</sup> |
| 307G | Electricity Industry Act, section 82 | Code of Conduct, clause 93          | A retailer must not require written evidence of family violence from a customer unless the evidence is reasonably necessary to enable the retailer to determine action prescribed under subclause 93(1)(a) and (b).  | Retail Integrated Regional (small use only) | 2               |

#### SERVICE STANDARD PAYMENTS

|      |                                      |                               |  |   |   |
|------|--------------------------------------|-------------------------------|--|---|---|
| 308  | Not used.                            |                               |  |   |   |
| 308A | Electricity Industry Act, section 82 | Code of Conduct, clause 94(1) | Unless clause 99 applies, a retailer must make the payment specified under subclause 94(2), if the retailer is required to arrange a reconnection of a customer's supply address under part 8, and either the retailer has not complied with | Retail Integrated Regional (small use only) | 2 |

<sup>12</sup> Obligation 307F has been assigned a Type 2 rating for the period 20 February 2023 to 19 August 2023. From 20 August 2023, obligation 307F will be a Type 1 obligation.

| No.  | Licence condition                    | Obligations under licence condition | Summary description   | Licensee  | Type |
|------|--------------------------------------|-------------------------------------|---|---|------|
|      |                                      |                                     | clause 53(3) or (4) or the retailer has complied with clause 53(3), but a distributor has not complied with the timeframes set out in clause 54(4).   |   |      |
| 308B | Electricity Industry Act, section 82 | Code of Conduct, clause 94(2)       | A retailer must pay the customer <del>\$60</del> <sup>\$84</sup> for each day that the retailer or the distributor (as the case may be) is late, up to a maximum of <del>\$300</del> <sup>\$420</sup> .   | Retail Integrated Regional (small use only)       | 2    |
| 309  | Electricity Industry Act, section 82 | Code of Conduct, clause 94(3)       | Unless clause 99 applies, if a retailer makes a payment under clause 94 due to an act or omission of a distributor, the distributor must reimburse the retailer for the amount of the payment.  | Distribution Integrated Regional (small use only) | 2    |
| 310  | Electricity Industry Act, section 82 | Code of Conduct, clause 95(1)       | Unless clause 99 applies, a retailer must make the payment specified under subclause 95(2) if the retailer: <ul style="list-style-type: none"> <li>fails to comply with any of the procedures set out under Part 6 (if applicable and other than clauses 45(3) and 46), or clause 48 or 82(1), before arranging for disconnection of, or disconnecting the customer for failure to pay a bill; or</li> <li>arranges for disconnection of, or disconnects the customer for failure to pay a bill in contravention of clause 49, 50 or 52 for failure to pay a bill.</li> </ul> | Retail Integrated Regional (small use only)       | 2    |
| 311  | Electricity Industry Act, section 82 | Code of Conduct, clause 95(3)       | Unless clause 99 applies, if a retailer makes a payment under clause 95 due to an act or omission of a distributor, the distributor must reimburse the retailer for the amount of the payment.  | Distribution Integrated Regional (small use only) | 2    |
| 312  | Electricity Industry Act, section 82 | Code of Conduct, clause 96          | Unless clause 99 applies, if a retailer fails to <del>acknowledge or</del> respond to a <u>written</u> complaint <u>made by a customer</u> within   | Retail Integrated Regional                        | 2    |

| No.  | Licence condition                    | Obligations under licence condition   | Summary description   | Licensee  | Type |
|------|--------------------------------------|---------------------------------------|---|---|------|
|      |                                      |                                       | the timeframes set out in clause 88, the retailer must pay the customer <del>\$20</del> <u>\$28</u> .   | (small use only)                                  |      |
| 313  | Not used.                            |                                       |   |   |      |
| 313A | Electricity Industry Act, section 82 | Code of Conduct, clause 97(1) and (2) | Unless clause 99 applies, a distributor must pay the customer <del>\$400</del> <u>\$140</u> , for each day that the customer is wrongfully disconnected, if the distributor disconnects a customer's supply address other than under the circumstances detailed in subclause 97(1)(a) and (b)   | Distribution Integrated Regional (small use only) | 2    |
| 314  | Not used.                            |                                       |   |   |      |
| 314A | Electricity Industry Act, section 82 | Code of Conduct, clause 98(1) and (2) | Unless clause 99 applies, if a distributor fails to <del>acknowledge or</del> respond to a written complaint made by a customer within the timeframes set out in clause 88, the distributor must pay the customer one payment of <del>\$20</del> <u>\$28</u> for each <u>written</u> complaint. | Distribution Integrated Regional (small use only) | 2    |
| 315  | Electricity Industry Act, section 82 | Code of Conduct, clause 100(1)        | A retailer that is required to make a payment under clause 94, 95 or 96 must do so in the manner specified in subclause 100(1).   | Retail Integrated Regional (small use only)       | 2    |
| 316  | Electricity Industry Act, section 82 | Code of Conduct, clause 100(2)        | A distributor that is required to make a payment under clause 97 or 98 must do so in the manner specified in subclause 100(2).  | Distribution Integrated Regional (small use only) | 2    |

## 15. Electricity Industry Metering Code – Licence conditions and obligations

NOTE: This table provides a summary description of obligations. Licensees should refer to the source documents referred to in the table to view the obligations in full.

| No. | Licence condition  | Obligations under licence condition                  | Summary description  | Licensee                                      | Type |
|-----|--|--|--|---|------|
| 317 | Distribution Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1 | Electricity Industry Metering Code, clause 2.2(1)(a) | A network operator must treat all Code participants that are its associates on an arms-length basis.   | Distribution Integrated Regional Transmission | NR   |
| 318 | Distribution Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1 | Electricity Industry Metering Code, clause 2.2(1)(b) | A network operator must ensure that no Code participant that is its associate receives a benefit in respect of the Code, unless the benefit is attributable to an arm's length application of the Code or is also made available to all other Code participants on the same terms and conditions.                | Distribution Integrated Regional Transmission | 2    |
| 319 | Distribution Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1 | Electricity Industry Metering Code, clause 3.1       | A network operator must ensure that its meters meet the requirements specified in the applicable metrology procedure and comply with any applicable specifications or guidelines, including any transitional arrangements, specified by the National Measurement Institute under the National Measurement Act.   | Distribution Integrated Regional Transmission | 2    |
| 320 | Distribution Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1 | Electricity Industry Metering Code, clause 3.2(1)    | An accumulation meter must at least conform to the requirements specified in the applicable metrology procedure and display, or permit access to a display of the measurements that are specified in subclauses 3.2(1)(a)(b) using dials, a cyclometer, an illuminated display panel or some other visual means. | Distribution Integrated Regional Transmission | 2    |

| No.  | Licence condition  | Obligations under licence condition                | Summary description   | Licensee                                      | Type |
|------|--|--|---|---|------|
| 320A | Distribution Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1 | Electricity Industry Metering Code, clause 3.2(2B) | If a meter declared to be an accumulation meter is in a metering installation for a connection point that becomes associated with a contestable customer: <ul style="list-style-type: none"> <li>the declaration of that meter as an accumulation meter will be deemed to have ceased at the time the relevant connection point became associated with a contestable customer; and</li> <li>the network operator must promptly remove the meter from any declared accumulation meter list and record the meter as an interval meter in the registry.</li> </ul> | Distribution Transmission (SWIN only)         | 2    |
| 321  | Distribution Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1 | Electricity Industry Metering Code, clause 3.3(1)  | An interval meter must at least have an interface to allow the interval energy data to be downloaded in the manner prescribed using an interface compatible with the requirements specified in the applicable metrology procedure.  | Distribution Integrated Regional Transmission | 2    |
| 322  | Distribution Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1 | Electricity Industry Metering Code, clause 3.3(3)  | If a metering installation is required to include a communications link, the link must, where necessary, include a modem and isolation device approved under the relevant telecommunications regulations that allows the interval energy data to be downloaded in the manner prescribed.  | Distribution Integrated Regional Transmission | 2    |
| 323  | Distribution Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1 | Electricity Industry Metering Code, clause 3.3A(1) | A network operator must ensure that bi-directional electricity flows do not occur at a metering point unless the metering installation for the metering point is capable of separately measuring and recording electricity flows in each direction.   | Distribution Integrated Regional Transmission | 2    |

| No. | Licence condition  | Obligations under licence condition                       | Summary description   | Licensee  | Type |
|-----|--|---|---|---|------|
| 324 | Distribution Licence, condition 4.1.1<br>Generation Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1<br>Retail Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1 | Electricity Industry Metering Code, clause 3.3B           | If a user is aware of bi-directional electricity flows at a metering point that was not previously subject to a bi-directional flows or any changes in a customer's or user's circumstances in a metering point that will result in bi-directional flows, the user must notify the network operator within 2 business days.                     | Integrated Regional<br>Retail<br>Generation         | 2    |
| 325 | Distribution Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1   | Electricity Industry Metering Code, clause 3.3C           | An accumulation meter or an interval meter that separately measures and records bi-directional electricity flows at the metering point must record: <ul style="list-style-type: none"> <li>the net electricity production transferred into the network; and</li> <li>the net electricity consumption transferred out of the network.</li> </ul> | Distribution<br>Integrated Regional<br>Transmission | 2    |
| 326 | Distribution Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1   | Electricity Industry Metering Code, clause 3.5(1) and (2) | A network operator must ensure that there is a metering installation at every connection point on its network that is not an unmetered connection point. Unless it is a Type 7 metering installation, the metering installation must meet the functionality requirements prescribed.  | Distribution<br>Integrated Regional<br>Transmission | 2    |
| 327 | Distribution Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1   | Electricity Industry Metering Code, clause 3.5(3)         | For each metering installation on its network, a network operator must provide, install, operate and, subject to subclause 3.7(5), maintain the metering installation in the manner prescribed, unless otherwise agreed.  | Distribution<br>Integrated Regional<br>Transmission | 2    |
| 328 | Distribution Licence, condition 4.1.1  | Electricity Industry Metering Code, clause 3.5(4)         | Except for a Type 7 metering installation, a network operator must ensure that the metering point for a revenue metering installation is located as close as practicable to   | Distribution<br>Integrated Regional                 | 2    |



| No. | Licence condition  | Obligations under licence condition               | Summary description   | Licensee  | Type |
|-----|--|---|---|---|------|
|     | Integrated Regional Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1  |   | the connection point in accordance with good electricity industry practice.   | Transmission  |      |
| 329 | Distribution Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1 | Electricity Industry Metering Code, clause 3.5(6) | A network operator may only impose a charge for providing, installing, operating or maintaining a metering installation in accordance with the applicable service level agreement that it has with the user.  | Distribution<br>Integrated Regional<br>Transmission | 2    |
| 330 | Distribution Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1 | Electricity Industry Metering Code, clause 3.5(9) | If a network operator becomes aware that a metering installation does not comply with the Code, it must advise affected parties of the non-compliance and arrange for the non-compliance to be corrected as soon as practicable.  | Distribution<br>Integrated Regional<br>Transmission | 2    |
| 331 | Distribution Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1 | Electricity Industry Metering Code, clause 3.7    | All devices that may be connected to a telecommunications network must be compatible with the telecommunications network and comply with all applicable State and Commonwealth enactments.  | Distribution<br>Integrated Regional<br>Transmission | 2    |
| 332 | Distribution Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1 | Electricity Industry Metering Code, clause 3.8    | Subject to clause 3.27, a network operator must ensure that, consistent with the standards of good electricity industry practice, each metering installation on its network is secured by devices or methods that hinder unauthorized access and enable unauthorized access to be detected. | Distribution<br>Integrated Regional<br>Transmission | 2    |
| 333 | Distribution Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1  | Electricity Industry Metering Code, clause 3.9(3) | Subject to subclauses 3.9(4), 3.9(5) and 3.9(7), each metering installation must meet at least the requirements for that type of metering installation as specified in Table 3  | Distribution<br>Integrated Regional<br>Transmission | 2    |

| No. | Licence condition  | Obligations under licence condition                | Summary description  | Licensee                                      | Type |
|-----|--|--|--|---|------|
|     | Transmission Licence, condition 4.1.1  |  | in Appendix 1 of the Code for metering installations on the SWIN or in Table 3A in Appendix 1 for metering installations on a network other than the SWIN.   |   |      |
| 334 | Distribution Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1 | Electricity Industry Metering Code, clause 3.9(7)  | A metering installation used to supply a customer with requirements above 1000 volts that requires a VT and whose annual consumption is below 750MWh must meet the relevant accuracy requirements of a Type 3 metering installation for active energy only.  | Distribution Integrated Regional Transmission | 2    |
| 335 | Distribution Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1 | Electricity Industry Metering Code, clause 3.9(9)  | If compensation is carried out within the meter, then the resultant metering system error must be as close as practicable to zero.   | Distribution Integrated Regional Transmission | 2    |
| 336 | Distribution Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1 | Electricity Industry Metering Code, clause 3.10    | A network operator must ensure that any programmable settings in any of its metering installations, data loggers or peripheral devices, which may affect the resolution of displayed or stored data, satisfy the relevant requirements specified in the applicable metrology procedure and comply with any applicable instructions by the National Measurement Institute under the National Measurement Act. | Distribution Integrated Regional Transmission | 2    |
| 337 | Distribution Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1 | Electricity Industry Metering Code, clause 3.11(1) | A network operator must ensure that a metering installation on its network is operating consistently with good electricity industry practice to measure and record data and permits the collection of data within the time specified in the applicable service level agreement, for at least the percentages of the year specified.  | Distribution Integrated Regional Transmission | 2    |

| No. | Licence condition  | Obligations under licence condition                 | Summary description   | Licensee                                      | Type |
|-----|--|---|---|---|------|
| 338 | Distribution Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1 | Electricity Industry Metering Code, clause 3.11(2)  | If an outage or malfunction occurs to a metering installation, the network operator must repair the metering installation in accordance with the applicable service level agreement.  | Distribution Integrated Regional Transmission | 2    |
| 339 | Generation Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1<br>Retail Licence, condition 4.1.1         | Electricity Industry Metering Code, clause 3.11(3)  | A Code participant who becomes aware of an outage or malfunction of a metering installation must advise the network operator as soon as practicable.  | Generation Integrated Regional Retail         | 2    |
| 340 | Distribution Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1 | Electricity Industry Metering Code, clause 3.11A(1) | A network operator must ensure that the meters on its network are systematically sampled and tested for accuracy in accordance with AS 1284.13.   | Distribution Integrated Regional Transmission | 2    |
| 341 | Distribution Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1 | Electricity Industry Metering Code, clause 3.11A(2) | Subject to clause 3.11A(3), if a “population” of meters is deemed to have failed under AS 1284.13, the network operator must ensure that all of the meters in that population are removed and replaced with new meters within 3 years of the testing of the population. | Distribution Integrated Regional Transmission | 2    |
| 342 | Distribution Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1 | Electricity Industry Metering Code, clause 3.12(1)  | A network operator must ensure that each metering installation complies with at least the prescribed design requirements.   | Distribution Integrated Regional Transmission | 2    |
| 343 | Distribution Licence, condition 4.1.1  | Electricity Industry Metering Code, clause 3.12(2)  | A network operator must ensure that instrument transformers in its metering installations comply with the relevant requirements of any applicable specifications  | Distribution Integrated Regional              | 2    |

| No. | Licence condition  | Obligations under licence condition                   | Summary description   | Licensee  | Type |
|-----|--|---|---|---|------|
|     | Integrated Regional Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1  |   | or guidelines, including any transitional arrangements, specified by the National Measurement Institute under the National Measurement Act and any requirements specified in the applicable metrology procedure.                            | Transmission  |      |
| 344 | Distribution Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1 | Electricity Industry Metering Code, clause 3.12(3)    | A network operator must provide isolation facilities of a standard consistent with good electricity industry practice, to facilitate testing and calibration of the metering installation.  | Distribution<br>Integrated Regional<br>Transmission | 2    |
| 345 | Distribution Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1 | Electricity Industry Metering Code, clause 3.12(4)    | A network operator must maintain drawings and supporting information, of a standard consistent with good electricity industry practice, to detail the metering installation for maintenance and auditing purposes.                          | Distribution<br>Integrated Regional<br>Transmission | 2    |
| 346 | Distribution Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1 | Electricity Industry Metering Code, clause 3.13(1)    | A network operator must procure the user, or the user's customer, to install, or arrange for the installation of, a full check metering installation or partial check metering installation in accordance with the prescribed requirements. | Distribution<br>Integrated Regional<br>Transmission | 2    |
| 347 | Distribution Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1 | Electricity Industry Metering Code, clause 3.13(3)(c) | A partial check metering installation must be physically arranged in a manner determined by the network operator, acting in accordance with good electricity industry practice.   | Distribution<br>Integrated Regional<br>Transmission | 2    |
| 348 | Distribution Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1  | Electricity Industry Metering Code, clause 3.13(4)    | A check metering installation for a metering point must comply with the prescribed requirements.  | Distribution<br>Integrated Regional<br>Transmission | 2    |

| No.  | Licence condition  | Obligations under licence condition                 | Summary description   | Licensee                                      | Type |
|------|--|---|---|---|------|
|      | Transmission Licence, condition 4.1.1  |   |   |   |      |
| 349  | Distribution Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1 | Electricity Industry Metering Code, clause 3.14(3)  | If, under clause 3.14(2), a metering installation uses metering class CTs and VTs that do not comply with the Table 3 or Table 3A in Appendix 1 (as applicable), then the network operator must take the actions specified in order to achieve the accuracy requirements in Table 3 or Table 3A in Appendix 1 (as applicable).  | Distribution Integrated Regional Transmission | 2    |
| 350  | Distribution Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1   | Electricity Industry Metering Code, clause 3.16(1)  | The network operator must ensure that a Type 1 metering installation to Type 5 metering installation on the network has the facilities and functionality prescribed.  | Distribution Transmission (SWIN only)         | 2    |
| 350A | Distribution Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1   | Electricity Industry Metering Code, clause 3.16(1A) | Any metering installation on the network that has an interval meter and is not a 5MS meter must have hardware that is capable of measuring and storing five-minute interval energy data.<br><br>Note: The network operator is not required to have that capability enabled provided that the metering installation is capable of measuring and record 30-minute interval energy data. | Distribution Transmission (SWIN only)         | 2    |
| 351  | Distribution Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1   | Electricity Industry Metering Code, clause 3.16(2)  | Subject to clause 3.16(2A), the network operator must ensure that a Type 1 metering installation to Type 4 metering installation on the network includes a communications link.   | Distribution Transmission (SWIN only)         | 2    |
| 352  | Distribution Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1   | Electricity Industry Metering Code, clause 3.16(3)  | If a device is used as a data logger, the energy data for a metering point on the network must be collated in: <ul style="list-style-type: none"> <li>for a 5MS meter on or after five-minute settlement commencement, five-minute metering intervals or sub-multiples of a five-minute metering interval; or</li> </ul>  | Distribution Transmission (SWIN only)         | 2    |

| No.  | Licence condition   | Obligations under licence condition                 | Summary description  | Licensee   | Type |
|------|---|---|--|--|------|
|      |   |   | <ul style="list-style-type: none"> <li>otherwise, 30-minute metering intervals or sub-multiples of a 30-minute metering interval, within the metering installation.</li> </ul>   |  |      |
| 353  | Distribution Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1  | Electricity Industry Metering Code, clause 3.16(3A) | If, under subclause 3.16(3), energy data for a metering point on the network is collated in sub-multiples of a five-minute metering interval or 30-minute metering interval (as applicable), then the network operator must aggregate the energy data into five-minute metering intervals (if clause 3.16(3)(a) applies) or 30-minute metering intervals (if clause 3.16(3)(b) applies) before providing it to a Code participant unless the Code participant agrees otherwise.                          | Distribution Transmission (SWIN only)                        | 2    |
| 353A | Distribution Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1  | Electricity Industry Metering Code, clause 3.16(3B) | The network operator must not install a Type 5 metering installation or Type 6 metering installation on or after 1 January 2022.   | Distribution Transmission (SWIN only)                        | 2    |
| 353B | Distribution Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1  | Electricity Industry Metering Code, clause 3.16(3C) | The network operator must continue to comply with all provisions of this Code applicable to Type 5 metering installations and Type 6 metering installations in respect of Type 5 and Type 6 metering installations installed prior to 1 January 2022.  | Distribution Transmission (SWIN only)                        | 2    |
| 354  | Distribution Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1<br>Synergy Retail Licence, condition 4.1.1 | Electricity Industry Metering Code, clause 3.18(1)  | The metering installation for the connection point must comply with the prescribed wholesale market metering installation requirements if the Electricity Generation and Retail Corporation supplies electricity to a contestable customer at a connection point under a non-regulated contract and in circumstances when, immediately before entering into the contract, the Electricity Generation and Retail Corporation supplied electricity to the contestable customer under a regulated contract. | Distribution Transmission Synergy Retail Licence (SWIN only) | 2    |

| No.  | Licence condition  | Obligations under licence condition                | Summary description   | Licensee                                      | Type |
|------|--|--|---|---|------|
| 354A | Distribution Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1<br>Synergy Retail Licence, condition 4.1.1      | Electricity Industry Metering Code, clause 3.18(A) | Subject to clause 3.14, the network operator must ensure that each 5MS meter complies with clause 3.16 by five-minute settlement commencement.<br><br>Note: where a connection point associated with a contestable customer or generator has more than one metering installation, each metering installation at that connection point will be a 5MS meter and will be required to comply with clause 3.16 from five-minute settlement commencement. | Distribution Transmission (SWIN only)         | 2    |
| 355  | Distribution Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1 | Electricity Industry Metering Code, clause 3.20(1) | If reasonably requested by a Code participant, a network operator must provide enhanced technology features in a metering installation.   | Distribution Integrated Regional Transmission | 2    |
| 356  | Distribution Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1 | Electricity Industry Metering Code, clause 3.20(3) | A network operator may only impose a charge for the provision of metering installations with enhanced technology features in accordance with its applicable service level agreement with the user.  | Distribution Integrated Regional Transmission | 2    |
| 357  | Distribution Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1 | Electricity Industry Metering Code, clause 3.21(1) | Meters containing an internal real time clock must maintain time accuracy as prescribed. Time drift must be measured over a period of 1 month.  | Distribution Integrated Regional Transmission | 2    |
| 358  | Distribution Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1  | Electricity Industry Metering Code, clause 3.21(2) | If a metering installation includes measurement elements and an internal data logger at the same site, it must include facilities on-site for storing the interval energy data for the periods prescribed.  | Distribution Integrated Regional Transmission | 2    |

| No. | Licence condition  | Obligations under licence condition                 | Summary description   | Licensee                                      | Type |
|-----|--|---|---|---|------|
|     | Transmission Licence, condition 4.1.1  |   |   |   |      |
| 359 | Distribution Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1 | Electricity Industry Metering Code, clause 3.22     | A network operator providing one or more metering installations with enhanced technology features must be licensed to use, and access, the metering software applicable to all devices being installed and be able to program the devices and set parameters. | Distribution Integrated Regional Transmission | 2    |
| 360 | Distribution Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1 | Electricity Industry Metering Code, clause 3.23(a)  | Where signals are provided from the meter for the user or the user's customer, a network operator must ensure that signals are isolated by relays or electronic buffers to prevent accidental or malicious damage to the meter.                               | Distribution Integrated Regional Transmission | 2    |
| 361 | Distribution Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1 | Electricity Industry Metering Code, clause 3.23(b)  | Where signals are provided from the meter for the user or the user's customer, a network operator must provide the user, or the user's customer, with sufficient details of the signal specification to enable compliance with clause 3.23(c) of the Code.    | Distribution Integrated Regional Transmission | 2    |
| 362 | Distribution Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1  | Electricity Industry Metering Code, clause 3.24A(1) | If a retailer requests a network operator to install a pre-payment meter at a connection point, then the pre-payment meter must be sufficient to enable the retailer to comply with the retailer's obligations under the Code of Conduct.                     | Distribution Integrated Regional              | 2    |
| 363 | Distribution Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1  | Electricity Industry Metering Code, clause 3.24B(1) | If a retailer requests a network operator to replace a pre-payment meter at a connection point with a meter that is not a pre-payment meter, then the network operator must do so in accordance with this Code and the Code of Conduct.                       | Distribution Integrated Regional              | 2    |



| No. | Licence condition  | Obligations under licence condition               | Summary description   | Licensee                                      | Type |
|-----|--|---|---|---|------|
| 364 | Distribution Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1 | Electricity Industry Metering Code, clause 3.27   | A person must not install a metering installation on a network unless the person is the network operator or a registered metering installation provider for the network operator doing the type of work authorised by its registration.   | Distribution Integrated Regional Transmission | 2    |
| 365 | Distribution Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1 | Electricity Industry Metering Code, clause 3.29   | A network operator must publish a list of registered metering installation providers, including the prescribed details, and update the list at least annually.  | Distribution Integrated Regional Transmission | 2    |
| 366 | Distribution Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1 | Electricity Industry Metering Code, clause 4.1(1) | A network operator must establish, maintain and administer a metering database containing standing data and energy data for each metering point on its network.   | Distribution Integrated Regional Transmission | 2    |
| 367 | Distribution Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1 | Electricity Industry Metering Code, clause 4.1(2) | A network operator must ensure that its metering database with its associated links, circuits, information storage and processing systems are secured by devices or methods consistent with a good industry practice (to hinder unauthorised access and enable unauthorised access to be detected). | Distribution Integrated Regional Transmission | 2    |
| 368 | Distribution Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1 | Electricity Industry Metering Code, clause 4.1(3) | A network operator must prepare and, if applicable, implement a disaster recovery plan to ensure that it is able, to rebuild the metering database and provide energy data to Code participants within 2 business days after the day of any disaster.   | Distribution Integrated Regional Transmission | 2    |

| No. | Licence condition  | Obligations under licence condition               | Summary description   | Licensee  | Type |
|-----|--|---|---|---|------|
| 369 | Distribution Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1   | Electricity Industry Metering Code, clause 4.2(1) | A network operator must ensure that its registry complies with the Code and the prescribed clause of the market rules.  | Distribution<br>Integrated Regional<br>Transmission                         | 2    |
| 370 | Distribution Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1   | Electricity Industry Metering Code, clause 4.3(1) | The standing data for a metering point must comprise at least the items specified.  | Distribution<br>Integrated Regional<br>Transmission                         | 2    |
| 371 | Distribution Licence, condition 4.1.1<br>Generation Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1<br>Retail Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1 | Electricity Industry Metering Code, clause 4.4(1) | If there is a discrepancy between energy data held in a metering installation and in the metering database, the affected Code participants and the network operator must liaise to determine the most appropriate way to resolve the discrepancy. | Distribution<br>Integrated Regional<br>Transmission<br>Retail<br>Generation | NR   |
| 372 | Distribution Licence, condition 4.1.1<br>Generation Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1<br>Retail Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1 | Electricity Industry Metering Code, clause 4.5(1) | A Code participant must not knowingly permit the registry to be materially inaccurate.  | Distribution<br>Integrated Regional<br>Transmission<br>Retail<br>Generation | NR   |
| 373 | Generation Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1  | Electricity Industry Metering Code, clause 4.5(2) | Subject to subclause 5.19(6), if a Code participant, other than a network operator, becomes aware of a change to, or inaccuracy in, an item of standing data in the registry,   | Integrated Regional<br>Retail   | 2    |

| No. | Licence condition  | Obligations under licence condition               | Summary description   | Licensee  | Type |
|-----|--|---|---|---|------|
|     | Retail Licence, condition 4.1.1  |   | then it must notify the network operator and provide details of the change or inaccuracy within the timeframes prescribed.  | Generation  |      |
| 374 | Distribution Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1 | Electricity Industry Metering Code, clause 4.6(1) | If the network operator is notified of a change to, or inaccuracy in, an item of standing data by a Code participant that is the designated source for the item of standing data under Table 2 in clause 4.3(1) then the network operator must update the registry to address the issue.  | Distribution<br>Integrated Regional<br>Transmission | 2    |
| 375 | Distribution Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1 | Electricity Industry Metering Code, clause 4.6(2) | If a network operator is notified of a change to, or inaccuracy in, an item of standing data by a Code participant which is not the designated source for the item of standing data, or otherwise becomes aware of a change to or inaccuracy in an item of standing data, then the network operator must determine whether the registry should be updated, and update the registry as required. | Distribution<br>Integrated Regional<br>Transmission | 2    |
| 376 | Distribution Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1 | Electricity Industry Metering Code, clause 4.7(1) | If standing data for a metering point is updated in the registry, the network operator must, within 2 business days after the update (or such other time as is specified in the applicable service level agreement) notify the update to the current user and each previous user, if the updated standing data relates to a period or periods when the previous user was the current user.      | Distribution<br>Integrated Regional<br>Transmission | 2    |
| 377 | Distribution Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1 | Electricity Industry Metering Code, clause 4.8(3) | A network operator must allow a user who is a retailer or a generator to have local and, where a suitable communications link is installed, remote access to the energy data for metering points at its associated connection points, using a password provided by the network operator that provides 'read only' access.   | Distribution<br>Integrated Regional<br>Transmission | 2    |

| No. | Licence condition  | Obligations under licence condition                  | Summary description   | Licensee  | Type |
|-----|--|--|---|---|------|
| 378 | Distribution Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1 | Electricity Industry Metering Code, clause 4.8(3A)   | A network operator must allow a user who is a retailer or a generator to have access to data held in its metering database for metering points at its associated connection points, by the prescribed methods, using a password provided by the network operator which provides 'read only' access.                       | Distribution<br>Integrated Regional<br>Transmission | 2    |
| 379 | Distribution Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1 | Electricity Industry Metering Code, clause 4.8(4)(a) | A network operator must have devices and methods in place to ensure that energy data held in its metering installation is secured from unauthorised local or remote access using the methods prescribed   | Distribution<br>Integrated Regional<br>Transmission | 2    |
| 380 | Distribution Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1 | Electricity Industry Metering Code, clause 4.8(4)(b) | A network operator must have devices and methods in place to ensure that the data held in its metering database is secured from unauthorised local, or remote, access using the methods prescribed.   | Distribution<br>Integrated Regional<br>Transmission | 2    |
| 381 | Distribution Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1 | Electricity Industry Metering Code, clause 4.8(5)    | Without limiting subclause 4.8(4), a network operator must ensure that electronic passwords and other electronic security controls are only issued to the specified authorised personnel and otherwise keep its records of electronic passwords, and other electronic security controls, secure from unauthorised access. | Distribution<br>Integrated Regional<br>Transmission | 2    |
| 382 | Distribution Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1 | Electricity Industry Metering Code, clause 4.9       | A network operator must retain energy data in its metering database for each metering point on its network, including any energy data that has been replaced under subclause 5.24, for at least the periods, and with the level of accessibility, prescribed.   | Distribution<br>Integrated Regional<br>Transmission | 2    |

| No.  | Licence condition  | Obligations under licence condition                | Summary description   | Licensee                                      | Type |
|------|--|--|---|---|------|
| 383  | Distribution Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1 | Electricity Industry Metering Code, clause 5.1 (1) | A network operator must use all reasonable endeavours to accommodate another Code participant's requirement to obtain a metering service and requirements in connection with the negotiation of a service level agreement.  | Distribution Integrated Regional Transmission | NR   |
| 384  | Distribution Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1 | Electricity Industry Metering Code, clause 5.1(2)  | Without limiting subclause 5.1(1), a network operator must: <ul style="list-style-type: none"> <li>expeditiously and diligently process all requests for a service level agreement;</li> <li>negotiate in good faith with a Code participant regarding the terms for an agreement; and</li> <li>to the extent reasonably practicable in accordance with good electricity industry practice, permit a Code participant to acquire a metering service containing only those elements of the metering service which the Code participant wishes to acquire.</li> </ul> | Distribution Integrated Regional Transmission | NR   |
| 385  | Distribution Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1 | Electricity Industry Metering Code, clause 5.3(1)  | A network operator must, for each metering point on its network, obtain energy data from the metering installation and transfer the energy data into its metering database by no later than 2 business days after the date for the scheduled meter reading for the metering point (or such other time as is specified in the applicable service level agreement).   | Distribution Integrated Regional Transmission | 2    |
| 385A | Distribution Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1 | Electricity Industry Metering Code, clause 5.3(2)  | Energy data obtained and transferred under clause 5.3(1) must include: <ul style="list-style-type: none"> <li>for a metering point at which bi-directional electricity flows occur, a separate measurement of each of the</li> </ul>  | Distribution Integrated Regional Transmission | 2    |

| No.  | Licence condition  | Obligations under licence condition                | Summary description   | Licensee                                      | Type |
|------|--|--|---|---|------|
|      |  |  | <p>electricity production and the electricity consumption at that metering point; and</p> <ul style="list-style-type: none"> <li>on and from five-minute settlement commencement, five-minute interval energy data in respect of 5MS meters.</li> </ul>   | (SWIN only in respect of 5MS meters)          |      |
| 385B | Distribution Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1 | Electricity Industry Metering Code, clause 5.3(3)  | Notwithstanding the provisions of a service level agreement, on and from weekly settlement commencement, consecutive dates for a scheduled meter reading for a metering point on the SWIN must be no more than one week apart, except where the metering installation for the metering point has an accumulation meter. | Distribution Transmission (SWIN only)         | 2    |
| 386  | Distribution Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1 | Electricity Industry Metering Code, clause 5.4(1)  | A network operator must, for each meter on its network, at least once in every 12-month period undertake a meter reading that provides an actual value that passes the validation processes in Appendix 2.  | Distribution Integrated Regional Transmission | 2    |
| 387  | Distribution Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1 | Electricity Industry Metering Code, clause 5.4(1A) | The meter reading referred to in clause 5.4(1) must not be undertaken by the customer associated with the meter, and must be undertaken by a person who is employed or appointed by the network operator and who is suitably skilled in accordance with good electricity industry practice to carry out meter readings. | Distribution Integrated Regional Transmission | 2    |
| 388  | Generation Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1<br>Retail Licence, condition 4.1.1         | Electricity Industry Metering Code, clause 5.4(2)  | A user must, when reasonably requested by a network operator, assist the network operator to comply with the network operator's obligation under subclause 5.4(1).  | Integrated Regional Retail Generation         | 2    |

| No.  | Licence condition  | Obligations under licence condition                | Summary description   | Licensee                                      | Type |
|------|--|--|---|---|------|
| 389  | Distribution Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1 | Electricity Industry Metering Code, clause 5.5(2)  | Subject to subclause 5.5(2A)(b), a network operator may impose a charge for the provision of data, but only if <ul style="list-style-type: none"> <li>a user has requested the energy data to the extent permitted by, and in accordance with the applicable service level agreement between it and the user; and</li> <li>if a customer has given a direction under subclause 5.17A(1), in accordance with the prescribed conditions.</li> </ul> | Distribution Integrated Regional Transmission | 2    |
| 390  | Distribution Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1 | Electricity Industry Metering Code, clause 5.5(2A) | A network operator must not impose a charge for the provision of standing data and for the provision of energy data if another enactment prohibits it doing so.   | Distribution Integrated Regional Transmission | 2    |
| 391  | Distribution Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1 | Electricity Industry Metering Code, clause 5.6(1)  | Subject to subclause 5.6(2), a network operator must provide validated, and where necessary, substituted or estimated energy data for a metering point to the user for the metering point and <del>the AEMO</del> within the timeframes prescribed in subclause 5.6(1)(2).  | Distribution Integrated Regional Transmission | 2    |
| 391A | Distribution Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1 | Electricity Industry Metering Code, clause 5.6(3)  | A network operator must provide validated, and where necessary substituted or estimated, interval energy data for a metering point to AEMO before 5pm on the first business day after the network operator obtains energy data for the metering point under clause 5.3(1)(a), or such other time as agreed in writing.  | Distribution Integrated Regional Transmission | 2    |
| 391B | Distribution Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1  | Electricity Industry Metering Code, clause 5.6(5)  | Energy data provided under clauses 5.6(1) and 5.6(3) must include:  | Distribution Integrated Regional Transmission | 2    |

| No. | Licence condition   | Obligations under licence condition             | Summary description   | Licensee                                      | Type |
|-----|---|---|---|---|------|
|     | Transmission Licence, condition 4.1.1   |   | <ul style="list-style-type: none"> <li>for a metering point at which bi-directional electricity flows occur, a separate measurement of each of the electricity production and the electricity consumption at that metering point; and</li> <li>on and from five-minute settlement commencement, five-minute interval energy data in respect of 5MS meters.</li> </ul> | (SWIN only in respect of 5MS meters)          |      |
| 392 | Distribution Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.11<br>Transmission Licence, condition 4.1.1 | Electricity Industry Metering Code, clause 5.7  | If a replacement energy data value is inserted in a metering database for a metering point, the network operator must provide replacement energy data to the user for the metering point and <del>the AEMO/IMO</del> within the timeframes prescribed.  | Distribution Integrated Regional Transmission | 2    |
| 393 | Distribution Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1  | Electricity Industry Metering Code, clause 5.8  | A network operator must provide a user with whatever information the network operator has that is necessary to enable the user to comply with its obligations under the Code of Conduct, within the time necessary for the user to comply with the obligations.   | Distribution Integrated Regional Transmission | 2    |
| 394 | Distribution Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1  | Electricity Industry Metering Code, clause 5.9  | A network operator must provide standing data, provided to or obtained by it under this Code, to users where required to do so under any enactment.   | Distribution Integrated Regional Transmission | 2    |
| 395 | Distribution Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1  | Electricity Industry Metering Code, clause 5.10 | A network operator must provide a subset of the standing data to a retailer in accordance with the provisions of Annex 4 of the Customer Transfer Code.   | Distribution Integrated Regional Transmission | 2    |



| No. | Licence condition  | Obligations under licence condition                | Summary description   | Licensee                                      | Type |
|-----|--|--|---|---|------|
| 396 | Distribution Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1 | Electricity Industry Metering Code, clause 5.11    | If a transfer occurs at a connection point, then within 2 business days after the transfer date, as defined in the Customer Transfer Code, the network operator must provide the incoming retailer with a copy of the standing data for each metering point associated with the connection point.   | Distribution Integrated Regional Transmission | 2    |
| 397 | Distribution Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1 | Electricity Industry Metering Code, clause 5.12(1) | If a user gives a network operator an energy data request for a metering point in accordance with the communication rules, and the energy data request relates only to a time or times for which the user was the current user at the metering point, then the network operator must provide a user with a complete set of energy data for the metering point within the timeframes prescribed.   | Distribution Integrated Regional Transmission | 2    |
| 398 | Distribution Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1 | Electricity Industry Metering Code, clause 5.13    | If the current user for a metering point gives the network operator a standing data request for the metering point in accordance with the communication rules then the network operator must: <ul style="list-style-type: none"> <li>provide the current user with a complete current set of standing data for a metering point; and</li> <li>advise whether there is a communications link for the metering point,</li> </ul> within 2 business days after the receipt of the request. | Distribution Integrated Regional Transmission | 2    |
| 399 | Distribution Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1 | Electricity Industry Metering Code, clause 5.14(3) | If a user makes a bulk standing data request, the network operator must in accordance with the communication rules, acknowledge receipt of the request and provide the requested standing data within the timeframes prescribed.  | Distribution Integrated Regional Transmission | 2    |

| No. | Licence condition  | Obligations under licence condition                 | Summary description   | Licensee  | Type |
|-----|--|---|---|---|------|
| 400 | Distribution Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1 | Electricity Industry Metering Code, clause 5.15     | If a network operator provides energy data to a user or <del>the AEMO</del> <a href="#">the AEMO</a> it must also provide the date of the meter reading in accordance with the requirements specified.  | Distribution<br>Integrated Regional<br>Transmission | 2    |
| 401 | Generation Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1<br>Retail Licence, condition 4.1.1         | Electricity Industry Metering Code, clause 5.16     | If a user collects or receives energy data from a metering installation then the user must provide the network operator with the energy data (in accordance with the communication rules) within the timeframes prescribed.   | Integrated Regional<br>Retail<br>Generation         | 2    |
| 402 | Generation Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1<br>Retail Licence, condition 4.1.1         | Electricity Industry Metering Code, clause 5.17(1)  | A user must provide standing data and validated, and where necessary substituted or estimated, energy data to the user's customer to which that information relates where the user is required by an enactment or an agreement to do so for billing purposes or for the purpose of providing metering services to the customer. | Integrated Regional<br>Retail                       | 2    |
| 403 | Distribution Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1 | Electricity Industry Metering Code, clause 5.17A(1) | A network operator must provide data for a metering point from its metering database to a person if (and to the extent that) the customer associated with the metering point gives the network operator a direction to do so that complies with subclause 5.17A(2).   | Distribution<br>Integrated Regional<br>Transmission | 2    |
| 404 | Distribution Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1 | Electricity Industry Metering Code, clause 5.17A(3) | A network operator must comply with a direction under subclause 5.17A(1) within the timeframes prescribed.  | Distribution<br>Integrated Regional<br>Transmission | 2    |

| No. | Licence condition   | Obligations under licence condition                | Summary description  | Licensee  | Type |
|-----|---|--|--|---|------|
| 405 | Generation Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1<br>Retail Licence, condition 4.1.1            | Electricity Industry Metering Code, clause 5.18    | If a user collects or receives information regarding a change in the energisation status of a metering point then the user must provide the network operator with the prescribed information, including the stated attributes, within the timeframes prescribed.   | Integrated Regional<br>Retail<br>Generation         | 2    |
| 406 | <del>Generation Licence, condition 4.1.1</del><br>Integrated Regional Licence, condition 4.1.1<br>Retail Licence, condition 4.1.1 | Electricity Industry Metering Code, clause 5.19(1) | A user must, when requested by the network operator acting in accordance with good electricity industry practice, use reasonable endeavours to collect information from customers, if any, that assists the network operator in meeting its obligations described in the Code and elsewhere, and provide that information to the network operator. | Integrated Regional<br>Retail                       | NR   |
| 407 | <del>Generation Licence, condition 4.1.1</del><br>Integrated Regional Licence, condition 4.1.1<br>Retail Licence, condition 4.1.1 | Electricity Industry Metering Code, clause 5.19(2) | A user must, to the extent that it is able, collect and maintain a record of the prescribed information in relation to the site of each connection point with which the user is associated.<br><br>Note: The prescribed information listed in clause 5.19(2) was changed by the <i>Electricity Industry (Metering) Amendment Code 2018</i> .       | Integrated Regional<br>Retail                       | NR   |
| 408 | <del>Generation Licence, condition 4.1.1</del><br>Integrated Regional Licence, condition 4.1.1<br>Retail Licence, condition 4.1.1 | Electricity Industry Metering Code, clause 5.19(3) | Subject to subclauses 5.19(3A) and 5.19(6), the user must, within 1 business day after becoming aware of any change in an attribute described in subclause 5.19(2), notify the network operator of the change.   | Integrated Regional<br>Retail                       | 2    |
| 409 | Distribution Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1    | Electricity Industry Metering Code, clause 5.19(5) | A network operator must give notice to a user, or (if there is a different current user) the current user, acknowledging receipt of any customer, site or address attributes from the user within the timeframes prescribed.   | Distribution<br>Integrated Regional<br>Transmission | 2    |

| No. | Licence condition   | Obligations under licence condition                | Summary description   | Licensee                                      | Type |
|-----|---|--|---|---|------|
| 410 | <del>Generation Licence, condition 4.1.1</del><br>Integrated Regional Licence, condition 4.1.1<br>Retail Licence, condition 4.1.1 | Electricity Industry Metering Code, clause 5.19(6) | The user must use reasonable endeavours to ensure that it does not notify the network operator of a change in an attribute described in subclause 5.19(2) that results from the provision of standing data by the network operator to the user.   | Integrated Regional Retail                    | NR   |
| 411 | Distribution Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1    | Electricity Industry Metering Code, clause 5.20(1) | A network operator must, by not later than 6 months after the date this Code applies to the network operator, develop, in accordance with the communication rules, an Energy Data Verification Request Form.  | Distribution Integrated Regional Transmission | 2    |
| 412 | Distribution Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1    | Electricity Industry Metering Code, clause 5.20(2) | An Energy Data Verification Request Form must require a Code participant to provide the information prescribed.   | Distribution Integrated Regional Transmission | 2    |
| 413 | Distribution Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1    | Electricity Industry Metering Code, clause 5.20(4) | If a Code participant requests verification of energy data under subclause 5.20(3), the network operator must, in accordance with the metrology procedure: <ul style="list-style-type: none"> <li>• subject to subclause 5.20(5), use reasonable endeavours to verify energy data; and</li> <li>• inform the requesting Code participant of the result of the verification and provide the verified energy data to that Code participant within the timeframes prescribed.</li> </ul> | Distribution Integrated Regional Transmission | 2    |
| 414 | Distribution Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1   | Electricity Industry Metering Code, clause 5.21(2) | A network operator must comply with any reasonable request under subclause 5.21(1).   | Distribution Integrated Regional Transmission | 2    |

| No. | Licence condition  | Obligations under licence condition                | Summary description   | Licensee  | Type |
|-----|--|--|---|---|------|
|     | Transmission Licence, condition 4.1.1  |  |   |   |      |
| 415 | Distribution Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1 | Electricity Industry Metering Code, clause 5.21(4) | A test or audit under subclause 5.21(1) is to be conducted in accordance with the metrology procedure and the applicable service level agreement.   | Distribution<br>Integrated Regional<br>Transmission | 2    |
| 416 | Generation Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1<br>Retail Licence, condition 4.1.1         | Electricity Industry Metering Code, clause 5.21(5) | A Code participant must not request a test or audit under subclause 5.21(1) unless the Code participant is a user and the test or audit relates to a time or times at which the user was the current user or the Code participant is <a href="#">the AEMOIMO</a> .            | Integrated Regional<br>Retail<br>Generation         | 2    |
| 417 | Generation Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1<br>Retail Licence, condition 4.1.1         | Electricity Industry Metering Code, clause 5.21(6) | A Code participant must not make a request under subclause 5.21(1) that is inconsistent with any access arrangement or agreement.   | Integrated Regional<br>Retail<br>Generation         | 2    |
| 418 | Distribution Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1 | Electricity Industry Metering Code, clause 5.21(8) | A network operator may only impose a charge for the testing of the metering installations, or auditing of information from the meters associated with the metering installations, or both, in accordance with the applicable service level agreement between it and the user. | Distribution<br>Integrated Regional<br>Transmission | 2    |
| 419 | Distribution Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1 | Electricity Industry Metering Code, clause 5.21(9) | Any written service level agreement entered into under subclause 5.21(7) must include a provision that no charge is to be imposed if the test or audit reveals a non-compliance with this Code.   | Distribution<br>Integrated Regional<br>Transmission | 2    |

| No. | Licence condition  | Obligations under licence condition                 | Summary description  | Licensee                                      | Type |
|-----|--|---|--|---|------|
| 420 | Distribution Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1 | Electricity Industry Metering Code, clause 5.21(11) | <p>If a test or audit shows that the accuracy of the metering installation or information from the meter associated with the metering installation does not comply with the requirements under this Code, the network operator must:</p> <ul style="list-style-type: none"> <li>advise the affected parties as soon as practicable of errors detected under a test or audit, the possible duration of the errors; and</li> <li>must restore the accuracy of the metering installation in accordance with the applicable service level agreement.<sup>13</sup></li> </ul> | Distribution Integrated Regional Transmission | 2    |
| 421 | Distribution Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1 | Electricity Industry Metering Code, clause 5.21(12) | The original stored error correction data in a meter must not be altered except during accuracy testing and calibration of a metering installation.  | Distribution Integrated Regional Transmission | 2    |
| 422 | Distribution Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1 | Electricity Industry Metering Code, clause 5.22(1)  | A network operator must validate energy data in accordance with this Code applying, as a minimum, the prescribed rules and procedures set out in Appendix 2 and must, where necessary, substitute and estimate energy data under this Code applying, as a minimum, the prescribed rules and procedures set out in Appendix 3.  | Distribution Integrated Regional Transmission | 2    |
| 423 | Distribution Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1  | Electricity Industry Metering Code, clause 5.22(2)  | The network operator must use check metering data, where available, to validate energy data provided that the check metering data has been appropriately adjusted for differences in metering installation accuracy in accordance with subclause 3.13.   | Distribution Integrated Regional Transmission | 2    |

<sup>13</sup> Clause 5.21(11)(c) gives the network operator an option to make corrections to the energy data for a period up to 12 months before the date of the test or audit.

| No. | Licence condition  | Obligations under licence condition                | Summary description  | Licensee                                      | Type |
|-----|--|--|--|---|------|
|     | Transmission Licence, condition 4.1.1  |  |  |   |      |
| 424 | Distribution Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1 | Electricity Industry Metering Code, clause 5.22(3) | If a check meter is not available or energy data cannot be recovered from the metering installation within the time required under this Code, or if clause 5.22(7) applies, then the network operator must prepare substitute values using a method contained in Appendix 3 (or in the case of a substitution under clause 5.22(7), a method contained in the metrology procedure) and agreed where necessary with the relevant Code participants. | Distribution Integrated Regional Transmission | 2    |
| 425 | Distribution Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1 | Electricity Industry Metering Code, clause 5.22(4) | If a network operator detects a loss of energy data or incorrect energy data from a metering installation, it must notify each affected Code participant of the loss or error within 24 hours after detection.   | Distribution Integrated Regional Transmission | 2    |
| 426 | Distribution Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1 | Electricity Industry Metering Code, clause 5.22(5) | Substitution or estimation of energy data is required when energy data is missing, unavailable or corrupted, including in the circumstances described in this subclause.   | Distribution Integrated Regional Transmission | 2    |
| 427 | Distribution Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1 | Electricity Industry Metering Code, clause 5.22(6) | A network operator must review all validation failures before undertaking any substitution.  | Distribution Integrated Regional Transmission | 2    |
| 428 | Distribution Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1  | Electricity Industry Metering Code, clause 5.23(1) | If a network operator determines that there is no possibility of determining an actual value for a metering point, then the network operator must designate an estimated or  | Distribution Integrated Regional              | 2    |

| No. | Licence condition  | Obligations under licence condition                | Summary description  | Licensee  | Type |
|-----|--|--|--|---|------|
|     | Transmission Licence, condition 4.1.1  |  | substituted value for the metering point to be a deemed actual value for the metering point.   | Transmission  |      |
| 429 | Distribution Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1 | Electricity Industry Metering Code, clause 5.23(3) | <p>If a network operator has designated a deemed actual value for a metering point then the network operator must:</p> <ul style="list-style-type: none"> <li>• repair or replace the meter or one or more of components of metering equipment (as appropriate) at the metering point; and</li> <li>• subclauses 5.24(3(c) and 5.24(4) apply in respect of the estimated or substituted value which was designated to be the deemed actual value.</li> </ul> | Distribution<br>Integrated Regional<br>Transmission | 2    |
| 430 | Distribution Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1 | Electricity Industry Metering Code, clause 5.24(1) | If a network operator uses an actual value (first value) for energy data for a metering point, and a better quality actual or deemed actual value is available (second value), the network operator must replace the first value with the second value if doing so would be consistent with good electricity industry practice.  | Distribution<br>Integrated Regional<br>Transmission | 2    |
| 431 | Distribution Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1 | Electricity Industry Metering Code, clause 5.24(2) | If a network operator uses a deemed actual value (first value) for energy data for a metering point, and a better quality deemed actual value is available (second value), then the network operator must replace the first value with the second value if doing so would be consistent with good electricity industry practice.   | Distribution<br>Integrated Regional<br>Transmission | 2    |
| 432 | Distribution Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1 | Electricity Industry Metering Code, clause 5.24(3) | If a network operator uses an estimated or substituted value (first value) for energy data for a metering point, and a better quality actual, deemed, estimated or substituted value is available (second value), then the network operator must replace the first value with the second value if doing so would be consistent with good electricity   | Distribution<br>Integrated Regional<br>Transmission | 2    |



| No. | Licence condition   | Obligations under licence condition                | Summary description  | Licensee                                      | Type |
|-----|---|--|--|---|------|
|     |   |  | industry practice or the user and its customer jointly request it to do so.  |   |      |
| 433 | Distribution Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1    | Electricity Industry Metering Code, clause 5.24(4) | A network operator (acting in accordance with good electricity industry practice) must consider any reasonable request from a Code participant for an estimated or substituted value to be replaced under subclause 5.24.                                  | Distribution Integrated Regional Transmission | 2    |
| 434 | Distribution Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1    | Electricity Industry Metering Code, clause 5.25    | A network operator must ensure the accuracy of estimated energy data in accordance with the methods in its metrology procedure and ensure that any transformation or processing of data preserves its accuracy in accordance with the metrology procedure. | Distribution Integrated Regional Transmission | 2    |
| 435 | <del>Generation Licence, condition 4.1.1</del><br>Integrated Regional Licence, condition 4.1.1<br>Retail Licence, condition 4.1.1 | Electricity Industry Metering Code, clause 5.27    | Upon request from a network operator, the current user for a connection point must provide the network operator with customer attribute information that it reasonably believes are missing or incorrect within the timeframes prescribed.                 | Integrated Regional Retail                    | 2    |
| 436 | Distribution Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1  | Electricity Industry Metering Code, clause 5.29    | If a network operator makes an election under subclause 5.28 in respect of a network, then, (unless the election is terminated under the meter data agency agreement) the parties must undertake the activities prescribed, as applicable.                 | Distribution Transmission (SWIN only)         | 2    |
| 437 | Distribution Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1  | Electricity Industry Metering Code, clause 5.30(1) | If a network operator makes an election under subclause 5.28 in relation to the network, then the parties must enter into an agreement in relation to the network, which must deal with at least the matters prescribed.                                   | Distribution Transmission (SWIN only)         | 2    |

| No. | Licence condition  | Obligations under licence condition                   | Summary description  | Licensee   | Type |
|-----|--|---|--|--|------|
| 438 | Western Power Distribution Licence, condition 4.1.1<br>Western Power Transmission Licence, condition 4.1.1                     | Electricity Industry Metering Code, clause 5.31(1)    | If a network operator makes an election under subclause 5.28 in relation to a network, the electricity networks corporation must assess the compliance of each metering installation in the network with this Code and notify the electing network operator of each non-compliant metering installation.   | Western Power Distribution Licence<br>Western Power Transmission Licence | 2    |
| 439 | Distribution Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1 | Electricity Industry Metering Code, clause 5.31(2)    | For each non-compliant metering installation notified under subclause 5.31(1)(b), the electing network operator may, by notice to the electricity networks corporation, require the electricity networks corporation to upgrade a non-compliant metering installation, in which case the electricity networks corporation must undertake the upgrade in accordance with the metering data agency agreement and good electricity industry practice. | Distribution Integrated Regional Transmission                            | 2    |
| 440 | Distribution Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1 | Electricity Industry Metering Code, clause 5.34(2)    | Except to the extent that the metering data agency agreement provides otherwise, the costs which may be recovered by the electricity networks corporation under subclause 5.34(1) must not exceed the amounts prescribed.  | Distribution Integrated Regional Transmission                            | 2    |
| 441 | Distribution Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1 | Electricity Industry Metering Code, clause 5.37(1)(a) | A network operator must for the year ending on each 30 June, prepare a report setting out the information listed in subclause 5.37(2) for each metering service it was requested during the year to provide or scheduled during the year to carry out.   | Distribution Integrated Regional Transmission (small use only)           | 2    |
| 442 | Distribution Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1  | Electricity Industry Metering Code, clause 5.37(1)(b) | A network operator must provide a copy of the report described in subclause 5.37(1)(a) to the Minister and the ERA not less than 5 business days before it is published under subclause 5.37(3).   | Distribution Integrated Regional Transmission (small use only)           | 2    |

| No. | Licence condition  | Obligations under licence condition                   | Summary description  | Licensee   | Type |
|-----|--|---|--|--|------|
|     | Transmission Licence, condition 4.1.1  |   |  |  |      |
| 443 | Distribution Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1 | Electricity Industry Metering Code, clause 5.37(1)(b) | A network operator must publish the report described in subclause 5.37(1) within 3 months after the year ends.   | Distribution Integrated Regional Transmission (small use only) | 2    |
| 444 | Distribution Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1 | Electricity Industry Metering Code, clause 5.37(2)    | The report prepared by the network operator must include the information prescribed.   | Distribution Integrated Regional Transmission (small use only) | 2    |
| 445 | Distribution Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1 | Electricity Industry Metering Code, clause 5.37(3)    | For each relevant metering service, the information in subclause 5.37(2) must be reported separately for the specified classes of connection point.  | Distribution Integrated Regional Transmission (small use only) | 2    |
| 446 | Distribution Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1 | Electricity Industry Metering Code, clause 5.38       | network operator must keep such records of information as are required for the purposes of subclause 5.37, and must retain the information (in a format that is accessible within a reasonable period of time) for at least 7 years after the day on which a report containing the information is published under subclause 5.37(1)(c) | Distribution Integrated Regional Transmission (small use only) | 2    |
| 447 | Distribution Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1<br>Transmission Licence, condition 5.1   | Electricity Industry Metering Code, clause 6.1(1)     | A network operator must, in relation to its network, comply with the agreements, rules, procedures, criteria and processes prescribed.   | Distribution Integrated Regional Transmission                  | 2    |

| No.  | Licence condition  | Obligations under licence condition                 | Summary description   | Licensee                                      | Type |
|------|--|---|---|---|------|
| 448  | Generation Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1<br>Retail Licence, condition 4.1.1         | Electricity Industry Metering Code, clause 6.1(2)   | A user must, in relation to a network on which it has an access contract, comply with the rules, procedures, agreements and criteria prescribed.  | Integrated Regional Retail Generation         | 2    |
| 448A | Distribution Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1 | Electricity Industry Metering Code, clause 6.2      | A network operator must, as soon as practicable and in any event no later than 6 months after the date this Code applies to it, submit to the ERA for its approval the prescribed documents in subclauses 6.2(a)-(d).   | Distribution Integrated Regional Transmission | NR   |
| 448B | Distribution Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1 | Electricity Industry Metering Code, clause 6.18     | A network operator must publish the document within 10 business days after notification of the ERA's approval under subclauses 6.13(1)(a)(i), 6.16 or 6.17.   | Distribution Integrated Regional Transmission | NR   |
| 448C | Distribution Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1 | Electricity Industry Metering Code, clause 6.19A(1) | A network operator must publish its communication rules as soon as practicable, and in any event within 6 months after the date this Code applies to it.  | Distribution Integrated Regional Transmission | NR   |
| 448D | Distribution Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1 | Electricity Industry Metering Code, clause 6.19B(1) | Once communication rules have been published for a network under clause 6.19A, or amended under clause 6.21(3), the communication rules may only be amended thereafter in accordance with the communication rules made under subclause 6.7(1)(k) or clause 6.19C. | Distribution Integrated Regional Transmission | NR   |
| 449  | Distribution Licence, condition 4.1.1  | Electricity Industry Metering Code, clause 6.20(4)  | A network operator must amend any document in accordance with the ERA's final recommendation.   | Distribution Integrated Regional              | NR   |

| No.  | Licence condition  | Obligations under licence condition                | Summary description   | Licensee  | Type |
|------|--|--|---|---|------|
|      | Integrated Regional Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1  |  |   | Transmission  |      |
| 450  | Distribution Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1   | Electricity Industry Metering Code, clause 6.20(5) | The network operator must publish any document that has been amended under subclause 6.20(4).   | Distribution<br>Integrated Regional<br>Transmission                               | 2    |
| 450A | Western Power Distribution Licence, condition 4.1.1<br>Western Power Transmission Licence, condition 4.1.1   | Electricity Industry Metering Code, clause 6.22    | The electricity networks corporation must, by 1 October 2021, submit to the ERA for its approval a revised metrology procedure that: <ul style="list-style-type: none"> <li>contains a method for estimating weekly energy data for manually read interval metering installations; and</li> <li>reflects any other changes made to this Code by the 2021 Metering Code amendments.</li> </ul> | Western Power<br>Distribution Licence<br>Western Power<br>Transmission<br>Licence | 2    |
| 451  | Distribution Licence, condition 4.1.1<br>Generation Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1<br>Retail Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1 | Electricity Industry Metering Code, clause 7.2(1)  | Code participants must use reasonable endeavours to ensure that they can send and receive a notice by post, facsimile and electronic communication and must notify the network operator of a telephone number for voice communication in connection with the Code.  | Distribution<br>Integrated Regional<br>Transmission<br>Retail<br>Generation       | NR   |
| 452  | Distribution Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1  | Electricity Industry Metering Code, clause 7.2(2)  | A network operator must notify each Code participant of its initial contact details and of any change to its contact details at least 3 business days before the change takes effect.   | Distribution<br>Integrated Regional<br>Transmission                               | 2    |

| No. | Licence condition  | Obligations under licence condition               | Summary description  | Licensee  | Type |
|-----|--|---|--|---|------|
|     | Transmission Licence, condition 4.1.1  |   |  |   |      |
| 453 | Generation Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1<br>Retail Licence, condition 4.1.1   | Electricity Industry Metering Code, clause 7.2(4) | If requested by a network operator with whom it has entered into an access contract, the Code participant must notify its contact details to a network operator within 3 business days after the request.  | Integrated Regional<br>Retail<br>Generation                                 | 2    |
| 454 | Generation Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1<br>Retail Licence, condition 4.1.1   | Electricity Industry Metering Code, clause 7.2(5) | A Code participant must notify any affected network operator of any change to the contact details it notified to the network operator under subclause 7.2(4) at least 3 business days before the change takes effect.  | Integrated Regional<br>Retail<br>Generation                                 | 2    |
| 455 | Distribution Licence, condition 4.1.1<br>Generation Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1<br>Retail Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1 | Electricity Industry Metering Code, clause 7.5    | A Code participant must subject to subclauses 5.17A and 7.6 not disclose, or permit the disclosure of, confidential information provided to it under or in connection with the Code and may only use or reproduce confidential information for the purpose for which it was disclosed or another purpose contemplated by the Code. | Distribution<br>Integrated Regional<br>Transmission<br>Retail<br>Generation | 2    |
| 456 | Distribution Licence, condition 4.1.1<br>Generation Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1<br>Retail Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1 | Electricity Industry Metering Code, clause 7.6(1) | A Code participant must disclose or permit the disclosure of confidential information that is required to be disclosed by the Code.  | Distribution<br>Integrated Regional<br>Transmission<br>Retail<br>Generation | 2    |

| No. | Licence condition  | Obligations under licence condition               | Summary description  | Licensee  | Type |
|-----|--|---|--|---|------|
| 457 | Distribution Licence, condition 4.1.1<br>Generation Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1<br>Retail Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1 | Electricity Industry Metering Code, clause 8.1(1) | If any dispute arises between any Code participants, then (subject to subclause 8.2(3)) representatives of disputing parties must meet within 5 business days after a notice given by a disputing party to the other disputing parties and attempt to resolve the dispute by negotiations in good faith.     | Distribution<br>Integrated Regional<br>Transmission<br>Retail<br>Generation | NR   |
| 458 | Distribution Licence, condition 4.1.1<br>Generation Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1<br>Retail Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1 | Electricity Industry Metering Code, clause 8.1(2) | If a dispute is not resolved within 10 business days after the dispute is referred to representative negotiations, the disputing parties must refer the dispute to a senior management officer of each disputing party who must meet and attempt to resolve the dispute by negotiations in good faith.       | Distribution<br>Integrated Regional<br>Transmission<br>Retail<br>Generation | NR   |
| 459 | Distribution Licence, condition 4.1.1<br>Generation Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1<br>Retail Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1 | Electricity Industry Metering Code, clause 8.1(3) | If the dispute is not resolved within 10 business days after the dispute is referred to senior management negotiations, the disputing parties must refer the dispute to the senior executive officer of each disputing party who must meet and attempt to resolve the dispute by negotiations in good faith. | Distribution<br>Integrated Regional<br>Transmission<br>Retail<br>Generation | NR   |
| 460 | Distribution Licence, condition 4.1.1<br>Generation Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1<br>Retail Licence, condition 4.1.1  | Electricity Industry Metering Code, clause 8.1(4) | If the dispute is resolved by representative negotiations, senior management negotiations or CEO negotiations, the disputing parties must prepare a written and signed record of the resolution and adhere to the resolution.  | Distribution<br>Integrated Regional<br>Transmission<br>Retail<br>Generation | 2    |

| No. | Licence condition  | Obligations under licence condition               | Summary description   | Licensee  | Type |
|-----|--|---|---|---|------|
|     | Transmission Licence, condition 4.1.1  |   |   |   |      |
| 461 | Distribution Licence, condition 4.1.1<br>Generation Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1<br>Retail Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1 | Electricity Industry Metering Code, clause 8.3(2) | The disputing parties must at all times conduct themselves in a manner which is directed towards achieving the objective in subclause 8.3(1). | Distribution<br>Integrated Regional<br>Transmission<br>Retail<br>Generation | NR   |



## 16. Electricity Industry (Network Quality and Reliability of Supply) Code – Licence conditions and obligations

NOTE: This table provides a summary description of obligations. Licensees should refer to the source documents referred to in the table to view the obligations in full.

| No. | Licence condition  | Obligations under licence condition   | Summary description   | Licensee  | Type |
|-----|--|---|---|---|------|
| 462 | Distribution Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1 | Electricity Industry (Network Quality and Reliability of Supply) Code, clause 5(1)  | A distributor or transmitter must, as far as reasonably practicable, ensure that electricity supply to a customer's electrical installations complies with prescribed standards.  | Transmission<br>Distribution<br>Integrated Regional | NR   |
| 463 | Distribution Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1 | Electricity Industry (Network Quality and Reliability of Supply) Code, clause 8     | A distributor or transmitter must, so far as reasonably practicable, disconnect the supply of electricity to installations or property in specified circumstances, unless it is in the interest of the customer to maintain the supply. | Transmission<br>Distribution<br>Integrated Regional | NR   |
| 464 | Distribution Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1 | Electricity Industry (Network Quality and Reliability of Supply) Code, clause 9     | A distributor or transmitter must, as far as reasonably practicable, ensure that the supply of electricity is maintained and the occurrence and duration of interruptions is kept to a minimum.   | Transmission<br>Distribution<br>Integrated Regional | NR   |
| 465 | Distribution Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1 | Electricity Industry (Network Quality and Reliability of Supply) Code, clause 10(1) | A distributor or transmitter must, so far as reasonably practicable, reduce the effect of any interruption on a customer.   | Transmission<br>Distribution<br>Integrated Regional | NR   |

| No.  | Licence condition  | Obligations under licence condition   | Summary description  | Licensee   | Type |
|------|--|---|--|--|------|
| 466  | Distribution Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1 | Electricity Industry (Network Quality and Reliability of Supply) Code, clause 10(2) | A distributor or transmitter must consider whether, in specified circumstances, it should supply electricity by alternative means to a customer who will be affected by a proposed interruption.   | Transmission<br>Distribution<br>Integrated Regional                      | NR   |
| 467  | Distribution Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1  | Electricity Industry (Network Quality and Reliability of Supply) Code, clause 12(3) | In the event of a significant interruption to a small use customer, a distributor must either: <ul style="list-style-type: none"> <li>remedy the cause(s) of interruption so that the prescribed standard is met; or</li> <li>enter into an alternative arrangement to the customer's satisfaction for the supply of electricity.</li> </ul>   | Distribution<br>Integrated Regional (small use only)                     | 2    |
| 468  | Distribution Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1 | Electricity Industry (Network Quality and Reliability of Supply) Code, clause 13(2) | A distributor or transmitter must, so far as reasonably practicable, ensure that customers in specified areas do not have average total lengths of interruptions of supply greater than specified durations.   | Transmission<br>Distribution<br>Integrated Regional                      | NR   |
| 469  | Distribution Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1 | Electricity Industry (Network Quality and Reliability of Supply) Code, clause 13(3) | The average total length of interruptions of supply is to be calculated using the specified method.  | Transmission<br>Distribution<br>Integrated Regional                      | 2    |
| 469A | Western Power Distribution Licence, condition 4.1.1<br>Western Power Transmission Licence, condition 4.1.1                     | Electricity Industry (Network Quality and Reliability of Supply) Code, clause 13B   | Western Power must, so far as is reasonably practicable, have in place arrangements to: <ul style="list-style-type: none"> <li>restore and maintain at least 45 megawatts of supply to essential services loads and the majority of small use customers in the Eastern Goldfields as soon as is reasonably practicable following the occurrence of an unplanned outage of a</li> </ul> | Western Power Distribution Licence<br>Western Power Transmission Licence | NR   |

| No.  | Licence condition   | Obligations under licence condition   | Summary description  | Licensee  | Type |
|------|---|---|--|---|------|
|      |   |   | <p>transmission element supplying the Eastern Goldfields; and</p> <ul style="list-style-type: none"> <li>maintain at least 45 megawatts of supply to essential services loads and the majority of small use customers in the Eastern Goldfields during the occurrence of a planned outage of a transmission element supplying the Eastern Goldfields.</li> </ul> <p>Note: These are temporary reliability standards that apply from 1 October 2018 to 30 September 2023.</p>   |   |      |
| 469B | <p>Western Power Distribution Licence, condition 4.1.1</p> <p>Western Power Transmission Licence, condition 4.1.1</p>                         | Electricity Industry (Network Quality and Reliability of Supply) Code, clause 13C   | <p>Western Power must, so far as is reasonably practicable, have in place arrangements to:</p> <ul style="list-style-type: none"> <li>restore and maintain at least 50 megawatts of supply to essential services loads and the majority of small use customers in the North Country as soon as is reasonably practicable following the occurrence of an unplanned outage of a transmission element supplying the North Country; and</li> <li>maintain at least 50 megawatts of supply to essential services loads and the majority of small use customers in the North Country during the occurrence of a planned outage of a transmission element supplying the North Country.</li> </ul> <p>Note: These are temporary reliability standards that apply from 1 October 2018 to 30 September 2023.</p> | <p>Western Power Distribution Licence</p> <p>Western Power Transmission Licence</p> | NR   |
| 470  | <p>Distribution Licence, condition 4.1.1</p> <p>Integrated Regional Licence, condition 4.1.1</p> <p>Transmission Licence, condition 4.1.1</p> | Electricity Industry (Network Quality and Reliability of Supply) Code, clause 14(8) | A distributor or transmitter must, on request, provide to an affected customer a free copy of an instrument issued by the Minister and of any notice given under section 14(7) of the <i>Electricity Industry (Network Quality and Reliability of Supply) Code 2005</i> .  | Transmission Distribution Integrated Regional                                       | 2    |

| No. | Licence condition  | Obligations under licence condition   | Summary description   | Licensee  | Type |
|-----|--|---|---|---|------|
| 471 | Distribution Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1 | Electricity Industry (Network Quality and Reliability of Supply) Code, clause 15(2) | A distributor or transmitter that agrees with a customer to exclude or modify certain provisions must set out the advantages and disadvantages to the customer of doing so in their agreement.  | Transmission<br>Distribution<br>Integrated Regional | 2    |
| 472 | Distribution Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1  | Electricity Industry (Network Quality and Reliability of Supply) Code, clause 18    | A <a href="#">corporation distributor</a> operating a relevant distribution system must, in specified circumstances, make a payment to <a href="#">an eligible person who is a</a> customer within a specific timeframe for a failure to give required notice of planned interruption.  | Distribution<br>Integrated Regional                 | 2    |
| 473 | Distribution Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1  | Electricity Industry (Network Quality and Reliability of Supply) Code, clause 19    | A <a href="#">corporation distributor</a> operating a relevant distribution system must, in specified circumstances, make a payment to <a href="#">an eligible person who is a</a> customer within a specific timeframe if a supply interruption exceeds 12 hours.  | Distribution<br>Integrated Regional                 | 2    |
| 474 | Distribution Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1  | Electricity Industry (Network Quality and Reliability of Supply) Code, clause 21(1) | A <a href="#">corporation distributor</a> operating a relevant distribution system must provide eligible <a href="#">persons who are</a> customers with information about applying for payments for failure to meet the requirements in sections 18 and 19 of the Electricity Industry (Network Quality and Reliability of Supply) Code 2005. | Distribution<br>Integrated Regional                 | 2    |
| 475 | Distribution Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1  | Electricity Industry (Network Quality and Reliability of Supply) Code, clause 21(2) | A <a href="#">corporation distributor</a> operating a relevant distribution system must provide written notice to <a href="#">eligible persons who are</a> customers about payments for failure to meet the requirements in sections 18 and 19 of the Electricity Industry (Network Quality and Reliability of Supply) Code 2005.             | Distribution<br>Integrated Regional                 | 2    |
| 476 | Distribution Licence, condition 4.1.1  | Electricity Industry (Network Quality   | A <a href="#">corporation distributor</a> operating a relevant distribution system must provide written notice to <a href="#">eligible persons</a>  | Distribution  | 2    |

| No. | Licence condition  | Obligations under licence condition   | Summary description  | Licensee  | Type |
|-----|--|---|--|---|------|
|     | Integrated Regional Licence, condition 4.1.1   | and Reliability of Supply) Code, clause 21(3)                                       | <del>who are customers eligible customers</del> about payments for failure to meet the requirements in sections 18 and 19 of the Electricity Industry (Network Quality and Reliability of Supply) Code 2005 not less than once in each financial year. | Integrated Regional                                 |      |
| 477 | Distribution Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1 | Electricity Industry (Network Quality and Reliability of Supply) Code, clause 23(1) | A distributor or transmitter must take all such steps as are reasonably necessary to monitor the operation of its network to ensure compliance with specified requirements.  | Transmission<br>Distribution<br>Integrated Regional | NR   |
| 478 | Distribution Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1 | Electricity Industry (Network Quality and Reliability of Supply) Code, clause 23(2) | A distributor or transmitter must keep records of information regarding its compliance with specific requirements for the period specified.  | Transmission<br>Distribution<br>Integrated Regional | 2    |
| 479 | Distribution Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1 | Electricity Industry (Network Quality and Reliability of Supply) Code, clause 24(3) | A distributor or transmitter must complete a quality investigation requested by a customer in accordance with specified requirements.  | Transmission<br>Distribution<br>Integrated Regional | 2    |
| 480 | Distribution Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1 | Electricity Industry (Network Quality and Reliability of Supply) Code, clause 24(4) | A distributor or transmitter must report the results of an investigation to the customer concerned.  | Transmission<br>Distribution<br>Integrated Regional | 2    |
| 481 | Distribution Licence, condition 4.1.1  | Electricity Industry (Network Quality and Reliability of                            | A distributor or transmitter must make available, at no cost, a copy of a document setting out its complaint handling processes to a small customer who makes a  | Transmission<br>Distribution                        | 2    |

| No.  | Licence condition  | Obligations under licence condition  | Summary description   | Licensee   | Type |
|------|--|--|---|--|------|
|      | Integrated Regional Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1  | Supply) Code, clause 25(2)   | complaint to the distributor or transmitter or who asks to be given such information.   | Integrated Regional (small use only)                                 |      |
| 482  | Distribution Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1 | Electricity Industry (Network Quality and Reliability of Supply) Code, clause 25(3)          | A document setting out a distributor's or transmitter's complaint handling process must contain the specified information.  | Transmission<br>Distribution<br>Integrated Regional (small use only) | 2    |
| 483  | Distribution Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1 | Electricity Industry (Network Quality and Reliability of Supply) Code, clauses 26(1) and (2) | A distributor or transmitter must arrange for an independent audit and report on its systems for monitoring, and its compliance with specific requirements. This is to be carried out in respect of the operation of such systems during each reporting period of 3 years or as specified by the ERA. | Transmission<br>Distribution<br>Integrated Regional (small use only) | 2    |
| 483A | Distribution Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1 | Electricity Industry (Network Quality and Reliability of Supply) Code, clauses 26(3) and (4) | A distributor or transmitter must publish the audit report not later than 1 October following the reporting period.   | Transmission<br>Distribution<br>Integrated Regional (small use only) | 2    |
| 483B | Distribution Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1 | Electricity Industry (Network Quality and Reliability of Supply) Code, clause 26(5)          | A distributor or transmitter must give a copy of its audit report to the Minister and the ERA not less than 7 days before it is published.  | Transmission<br>Distribution<br>Integrated Regional (small use only) | 2    |

| No. | Licence condition  | Obligations under licence condition   | Summary description  | Licensee   | Type |
|-----|--|---|--|--|------|
| 484 | Distribution Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1 | Electricity Industry (Network Quality and Reliability of Supply) Code, clause 27(1) | A distributor or transmitter must annually prepare and publish a report about its performance in respect of each year ending on 30 June.                   | Transmission<br>Distribution<br>Integrated Regional (small use only) | 2    |
| 485 | Distribution Licence, condition 4.1.1<br>Integrated Regional Licence, condition 4.1.1<br>Transmission Licence, condition 4.1.1 | Electricity Industry (Network Quality and Reliability of Supply) Code, clause 27(3) | A distributor or transmitter must give a copy of its report about its performance to the Minister and the ERA not less than 7 days before it is published. | Transmission<br>Distribution<br>Integrated Regional (small use only) | 2    |

## 17. Electricity licences - Licensee specific conditions and obligations

NOTE: This section sets out the licensee specific conditions and obligations. This section has been compiled in good faith, but it may not contain all the specific licence conditions for each licensee. Licensees and auditors must examine the licence to ensure all licensee specific conditions are reported against.

| No. | Licence condition   | Obligations under licence condition                                 | Summary description  | Licensee  | Type |
|-----|---|---|--|---|------|
| 486 | Horizon Power Integrated Regional Licence, Schedule 1, condition 2.1<br>Synergy Retail Licence, Schedule 1, condition 2.1                   | Electricity Industry (Licence Conditions) Regulations, regulation 8 | The licensee must submit to the Coordinator a draft renewable source electricity contract by the time specified in the Act or by the Coordinator.  | Horizon Power Integrated Regional Licence<br>Synergy Retail Licence | 2    |
| 487 | Horizon Power Integrated Regional Licence, Schedule 1, condition 2.6<br>Synergy Retail Licence, Schedule 1, condition 2.6                   | Electricity Industry (Licence Conditions) Regulations, regulation 8 | The licensee must comply with a direction by the Coordinator to submit an amendment to the renewable source electricity contract by the time specified.  | Horizon Power Integrated Regional Licence<br>Synergy Retail Licence | 2    |
| 488 | Horizon Power Integrated Regional Licence, Schedule 1, conditions 3.1 and 3.2<br>Synergy Retail Licence, Schedule 1, conditions 3.1 and 3.2 | Electricity Industry (Licence Conditions) Regulations, regulation 6 | The licensee must offer to purchase renewable source electricity from a renewable source electricity customer under an approved renewable source electricity contract.   | Horizon Power Integrated Regional Licence<br>Synergy Retail Licence | 2    |
| 489 | Horizon Power Integrated Regional Licence, Schedule 1, condition 3.3<br>Synergy Retail Licence, Schedule 1, condition 3.3                   | Electricity Industry (Licence Conditions) Regulations, regulation 7 | The licensee must submit to the Coordinator a written report detailing the amount of renewable source electricity purchased by the licensee and the cost of purchasing that renewable source electricity as soon as practicable at the end of each financial year. | Horizon Power Integrated Regional Licence<br>Synergy Retail Licence | 2    |



| No. | Licence condition  | Obligations under licence condition              | Summary description  | Licensee  | Type |
|-----|--|--|--|---|------|
| 490 | Horizon Power Integrated Regional Licence, Schedule 1, condition 4.1<br>Western Power Transmission Licence, Schedule 1, condition 2.1<br>Western Power Distribution Licence, Schedule 1, condition 2.1 | Electricity Industry Act, sections 61 and 65     | The licensee must submit to the Coordinator a draft extension and expansion policy within the specified timeframe.   | Horizon Power Integrated Regional Licence<br>Western Power Transmission Licence<br>Western Power Distribution Licence | 2    |
| 491 | Horizon Power Integrated Regional Licence, Schedule 1, condition 4.2<br>Western Power Transmission Licence, Schedule 1, condition 2.2<br>Western Power Distribution Licence, Schedule 1, condition 2.2 | Electricity Industry Act, sections 62, 64 and 65 | The licensee must comply with a direction given by the Coordinator in relation to a draft extension and expansion policy or an amendment to an extension and expansion policy. | Horizon Power Integrated Regional Licence<br>Western Power Transmission Licence<br>Western Power Distribution Licence | 2    |
| 492 | Horizon Power Integrated Regional Licence, Schedule 1, condition 4.3<br>Western Power Transmission Licence, Schedule 1, condition 2.3<br>Western Power Distribution Licence, Schedule 1, condition 2.3 | Electricity Industry Act, sections 65            | The licensee must implement arrangements set out in an approved extension and expansion policy.  | Horizon Power Integrated Regional Licence<br>Western Power Transmission Licence<br>Western Power Distribution Licence | 2    |
| 493 | Western Power Transmission Licence, Schedule 1, condition 3.1<br>Western Power Distribution Licence, Schedule 1, condition 3.1   | Electricity Industry Act, sections 11            | The licensee will operate and maintain a trouble call fault management system.   | Western Power Transmission Licence<br>Western Power Distribution Licence  | 2    |

| No. | Licence condition  | Obligations under licence condition  | Summary description   | Licensee  | Type |
|-----|--|--|---|---|------|
| 494 | Western Power Transmission Licence, Schedule 1, condition 3.2<br>Western Power Distribution Licence, Schedule 1, condition 3.2 | Electricity Industry Act, sections 11                                      | The licensee must provide prior notification to the ERA if it intends to outsource its trouble call fault management system.                                    | Western Power Transmission Licence<br>Western Power Distribution Licence        | 2    |
| 495 | Not used   |  |   |   |      |
| 496 | Horizon Power Integrated Regional Licence, condition 4.1.1<br>Synergy Retail Licence, condition 4.1.1                          | Electricity Industry (Customer Contracts) Regulations, regulation 40       | Subject to specified exceptions, the licensee must offer to supply electricity under a standard form contract to a customer who requests it.                    | Horizon Power Integrated Regional Licence<br>Synergy Retail Licence             | 2    |
| 497 | Horizon Power Integrated Regional Licence, condition 4.1.1<br>Western Power Distribution Licence, condition 4.1.1              | Electricity Industry (Licence Conditions) Regulations, regulation 10(2)(a) | The licensee must have a stand-alone power system engagement strategy that complies with the requirements under sub regulation 10(3).                           | Horizon Power Integrated Regional Licence<br>Western Power Distribution Licence | 2    |
| 498 | Horizon Power Integrated Regional Licence, condition 4.1.1<br>Western Power Distribution Licence, condition 4.1.1              | Electricity Industry (Licence Conditions) Regulations, regulation 10(2)(b) | The licensee must comply with the stand-alone power system engagement strategy in relation to the provision of stand-alone power systems to eligible customers. | Horizon Power Integrated Regional Licence<br>Western Power Distribution Licence | 2    |
| 499 | Horizon Power Integrated Regional Licence, condition 4.1.1<br>Western Power Distribution Licence, condition 4.1.1              | Electricity Industry (Licence Conditions) Regulations, regulation 10(2)(c) | The licensee must have the initial stand-alone power system engagement strategy endorsed by the Minister.   | Horizon Power Integrated Regional Licence<br>Western Power Distribution Licence | 2    |

| No. | Licence condition   | Obligations under licence condition  | Summary description  | Licensee  | Type |
|-----|---|--|--|---|------|
| 500 | Horizon Power Integrated Regional Licence, condition 4.1.1<br>Western Power Distribution Licence, condition 4.1.1 | Electricity Industry (Licence Conditions) Regulations, regulation 10(2)(d) | The licensee must review the stand-alone power system engagement strategy at least every two years.  | Horizon Power Integrated Regional Licence<br>Western Power Distribution Licence | 2    |
| 501 | Horizon Power Integrated Regional Licence, condition 4.1.1<br>Western Power Distribution Licence, condition 4.1.1 | Electricity Industry (Licence Conditions) Regulations, regulation 10(2)(e) | The licensee must ensure that the current version of the stand-alone power system engagement strategy is publicly available on a website maintained by the licensee. | Horizon Power Integrated Regional Licence<br>Western Power Distribution Licence | 2    |

**Amendment Record Sheet**

| Amendment date | Description of amendment   |
|----------------|--|
| 30 April 2007  | This Manual includes new reporting requirements taken from the SCONRRR 2002 Report and 2006 Report.  |
| 26 March 2008  | <p>Amendments to this Manual include:</p> <ul style="list-style-type: none"> <li>• The removal of redundant information in respect of the SCONRRR retail and distribution performance indicators.</li> <li>• The removal of the information reporting obligations in relation to the Service Standard Benchmarks under the Western Power Access Arrangement. This is now subject to a separate reporting process to the ERA.</li> <li>• The removal of redundant information in respect of the review of the Code of Conduct (For the Supply of Electricity to Small Use Customers) 2004 as the review has now been completed.</li> <li>• Updating the compliance reporting obligations for distributors, retailers and integrated regional licensees to align with the Code of Conduct (For the Supply of Electricity to Small Use Customers) 2008, gazetted on 8 January 2008.</li> <li>• Updating the performance reporting obligations for retailers and distributors to reflect the record keeping provisions in the Code of Conduct (For the Supply of Electricity to Small Use Customers) 2008.</li> <li>• Miscellaneous amendments to the performance reporting obligations for distributors and retailers.</li> </ul> |
| 1 July 2010    | <p>Amendments to this Manual include:</p> <ul style="list-style-type: none"> <li>• Sections 1 – 5 to remove redundant information.</li> <li>• Sections 6 and 7 to update the compliance report template.</li> <li>• Sections 8 and 14 to incorporate the amended 2008 Code that comes into effect on 1 July 2010.</li> <li>• Sections 12, 13, 15 and 16 to correct errors and omissions.</li> <li>• Updating section 17 to include performance reporting obligations arising from the amended 2008 Code.</li> </ul>  |
| 10 May 2011    | <p>Amendments to this Manual include:</p> <ul style="list-style-type: none"> <li>• Section 1 and 6 – minor amendments to the text/re-worded.</li> <li>• Section 2 – previous Section 2 replaced with “Section 2 – Amending this Reporting Manual”.</li> <li>• Section 3 – previous section 3 replaced with “Section 3 – Performance Reporting”.</li> <li>• Section 4 – previous section 4 replaced with “Section 4 – Classification of Compliance Obligations”.</li> <li>• Section 5 – re-structured.</li> <li>• Section 7 – reworded to specify that Schedule A has been provided as the format for reporting non-compliances on an annual basis (i.e. as an attachment to the annual compliance report).</li> </ul>  |

| Amendment date  | Description of amendment   |
|-----------------|--|
|                 | <ul style="list-style-type: none"> <li>• Section 11 – previous section 11 replaced with a new section “Electricity Industry (Customer Contracts) Regulations – Licence Conditions and Obligations”.</li> <li>• Section 12 –</li> <li>• the “Type” for No. 105 (No.85 in previous Manual) changed from Type NR to Type 2.</li> <li>• previous No. 90, 91 and 92 have been deleted and moved to section 17.</li> <li>• Section 13 –</li> <li>• “Note” regarding licence condition numbering has been deleted.</li> <li>• Licence number references have been amended to line up with the new electricity licence templates.</li> <li>• previous No. 102, 103 and 104 deleted (those obligations have been removed from the licence).</li> <li>• Section 14 –</li> <li>• Licence number references have been amended to line up with the new electricity licence templates.</li> <li>• No.154 and 155 (previous No. 140 and 141) make reference to clause 23.1 of Integrated Regional licence and clause 23.1 of the Retail licence.</li> <li>• previous No. 281 has been deleted (obligation removed from licence).</li> <li>• Section 15 –</li> <li>• No. 339 (previous No.32–) - Deleted “Generation” and “Retail” from the “Licensee” column.</li> <li>• Previous section 17 – extracted and replaced as section 18.</li> <li>• New Section 17 – Electricity Licences – Licence Specific Conditions and Obligations.</li> </ul> |
| 18 January 2013 | <p>Amendments to this Manual include:</p> <ul style="list-style-type: none"> <li>• Section 3 – reworded to refer to the ERA’s power to require licensees to provide information to the ERA under section 11/Schedule 1 of the Electricity Industry Act and amend the email address for submitting annual performance reports.</li> <li>• Section 4 – References to reclassification of obligations moved from Table 1 to a new paragraph.</li> <li>• Section 5 – minor re-wording and insertion of explicit obligation for licensees to address all six information elements in the table in Section 7 when preparing a compliance report.</li> <li>• Section 6 – removed the ERA’s postal address from the generic compliance report template.</li> <li>• Section 8 – updated the Type 1 compliance obligations to reflect amendments made in sections 13, 14 and 15 (see below).</li> <li>• Section 13 – Amended to include new distribution licence conditions regarding the Priority Restoration Register.</li> </ul>  |

| Amendment date   | Description of amendment  |
|------------------|---|
|                  | <ul style="list-style-type: none"> <li>Section 14 – Amended to align with the <i>Code of Conduct for the Supply of Electricity to Small Use Customers 2012</i>.</li> <li>Section 15 – Amended to align with the <i>Electricity Industry Metering Code 2012</i>.</li> <li>Section 18 – Amended to align the distributor and retailer reporting indicators with Part 13 of the <i>Code of Conduct for the Supply of Electricity to Small Use Customers 2012</i> and other minor corrections.</li> </ul>   |
| 12 May 2014      | <ul style="list-style-type: none"> <li>Section 3 – Amended to direct licensees to refer to the relevant Reporting Handbook for information on how to lodge annual performance reports with the ERA.</li> <li>Section 18 – deleted, the specification of performance reporting indicators has been moved to the Reporting Handbooks.</li> <li>Obligations 249 and 345 – amended to remove erroneous reference to distribution and transmission licences.</li> </ul>  |
| 22 July 2014     | <p>Amendments to this Manual include:</p> <ul style="list-style-type: none"> <li>Covering Section contains a new disclaimer.</li> <li>Section 8 – updated the Type 1 compliance obligations to reflect amendments made in section 14 (see below).</li> <li>Section 14 – Amended to align with the <i>Code of Conduct for the Supply of Electricity to Small Use Customers 2014</i> (Gazetted on 10 June 2014).</li> <li>Obligation 236 (subclause 7.7(2) of the Code of Conduct) has been amended to a Type 1 reporting obligation for all the requirements applicable to retail and integrated regional licensees specified in subclause 7.7(2), except for when a customer registered with a retailer under subclause 7.7(1) notifies the retailer that the customer's supply address no longer requires registration as a life support equipment address, which is a Type 2 reporting obligation.</li> <li>Some minor typographical errors were corrected throughout the document.</li> </ul>  |
| 1 September 2014 | <p>Separated obligation 236 (clause 7.7(2) of the Code of Conduct) into two parts:</p> <ul style="list-style-type: none"> <li>The amended obligation 236 now only refers to a change of the customer's supply address or contact details; and</li> <li>a new obligation, 236A, has been created to deal with the retailer's obligation to notify the distributor about changes in a customer's life support equipment, or that the customer no longer requires registration as a life support customer.</li> </ul> <p>Obligation 236 continues to be classified as a Type 1 reporting obligation, and obligation 236A is classified as a Type 2 reporting obligation.</p> <p>Separated obligation 237 (clause 7.7(3) of the Code of Conduct) into two parts:</p> <ul style="list-style-type: none"> <li>The amended obligation 237 now only refers to a change of the customer's supply address or contact details; and</li> <li>a new obligation, 237A, has been created to deal with the actions the distributor must take when they have been informed by the retailer of a</li> </ul> |

| Amendment date  | Description of amendment  |
|-----------------|---|
|                 | <p>change of the customer's life support equipment, or that the customer no longer requires registration as a life support customer.</p> <p>Obligation 237 continues to be classified as a Type 1 reporting obligation, and obligation 237A is classified as a Type 2 reporting obligation.</p>   |
| 19 July 2016    | <p>Amendments to this manual include:</p> <p>Sections 3.1 and 5.2.2 – amended to remove the option to deliver performance reports and compliance reports by hand.</p> <p>Section 13 – amended to align with the <i>Code of Conduct for the Supply of Electricity to Small Use Customers 2016</i> (effective from 1 July 2016).</p> <p>Clauses 236A and 237A removed – the obligation to register the customer's life support equipment type no longer exists.</p> <p>Section 14 – amended to add previously omitted clauses in the <i>Electricity Industry (Metering) Code 2012</i> (reference numbers 448A – 448D in this manual).</p> <p>Minor edits throughout the document to clarify the intent of the obligation, streamline wording and replace “Authority” with “ERA”.</p>  |
| 31 October 2016 | <p>Section 9 of the manual was updated to align it with the <i>Electricity Industry (Customer Transfer) Code 2016</i>, gazetted on 30 September 2016:</p> <p>Added obligation 2A: preparation of annual report to the ERA and the Minister.</p> <p>Deleted obligation 14 due to subclauses 3.8.2(a-b) being removed.</p> <p>Replaced “UMI” (unique market identifier) to “NMI” (national meter identifier).</p> <p>Replaced “exit point” to “connection point”.</p> <p>Amended obligation 21 to include how the charge is to be determined.</p> <p>Amended obligation 37 to include the timeframe for the action.</p> <p>Added obligation 37A to capture new subclause 4.10(4).</p> <p>Deleted obligations 46 and 47 due to the removal of clause 5.1.</p> <p>Amended obligation 48 due to the amendment in clause 5.2.</p> <p>Added obligation 48A, all notices must be in writing.</p> <p>Replaced “the ERA” to “the arbitrator” in obligation 58.</p> <p>Deleted obligations 68-71 due to the removal of Annex 6.</p> <p>Replaced the “independent market operator” to AEMO.</p> <p>Obligation 105, licence fees, was amended to capture clauses 6, 7 and 8 (annual licence charges and standing charges) of the <i>Economic Regulation Authority (Licensing Funding) Regulations 2014</i>, which commenced on 1 January 2015.</p> |
| 17 July 2017    | <p>Section 15 of the manual was updated to align it with the <i>Electricity Industry (Network Quality and Reliability of Supply) Code 2005</i>, gazetted on 2 May 2017:</p> <p>Reworded obligation 483 to clarify audit reporting period requirements due to amendments affecting clause 26.</p> <p>Added obligation 483A to clarify audit publication requirements due to new subclauses 26(3) and 26(4).</p> <p>Added obligation 483B to clarify requirements for provision of audit report to the Minister and the ERA due to new subclause 26(5).</p> <p>Reworded obligation 484 to clarify performance reporting period requirements.</p>  |

| Amendment date | Description of amendment   |
|----------------|--|
|                | <p>Reworded obligation 485 to clarify requirements for provision of performance report to the Minister and the ERA.</p> <p>Minor editorial changes throughout the manual.</p>  |
| 3 July 2018    | <p>Manual updated to adopt amendments made to electricity licences as part of the Electricity Licence Review 2018 and amendments made to the <i>Code of Conduct for the Supply of Electricity to Small Use Customers</i> as part of the 2017-18 Code Review that came into effect on 1 July 2018.</p> <p>Minor amendments also made throughout the manual to address inconsistencies with electricity licences and applicable legislation.</p>   |
| June 2020      | <p>Amendment to this Manual include:</p> <ul style="list-style-type: none"> <li>Identifying the obligations that apply only if the licensee is supplying small use customers.</li> <li>Identifying the obligations that apply to the South West Interconnected System only.</li> <li>Amendments to the summary description of obligations 72, 73, 75, 99 and 114.</li> <li>New obligations 469A and 469B.</li> <li>Deleting obligations 78, 129, 176A and 243A.</li> <li>Changing the rating (type) of obligations 101 and 104 from NR to 2.</li> <li>Amendments to the 'Licensee' and/or 'Licence condition' of obligations 339, 350, 351, 352, 353, 354, 362, 364, 436, 437 and 438.</li> <li>Typographical changes to reflect updates to the ERA's document styles.</li> </ul>  |
| January 2022   | <p>Amendments to this Manual include:</p> <ul style="list-style-type: none"> <li>Replaced the term 'South West Interconnected System' with "South West Interconnected Network" in section 4.1.2.</li> <li>Deleting the requirement to lodge Type 1 non-compliances by post.</li> <li>Identifying the obligations that apply to the South West Interconnected Network only in section 15.</li> <li>Correcting the licence conditions that apply to obligations 1 to 71.</li> <li>Correcting the applicable licensee(s) for obligations 37A, 402, 406, 407, 408, 410 and 435.</li> <li>Deleting obligations 48, 141 and 142.</li> <li>Amending the type for obligations 58 and 102 from NR to 2.</li> <li>Adding a note to obligations 86 and 407.</li> <li>Amending the summary description of obligation 101 to better reflect the text of section 13(1) of the <i>Electricity Industry Act 2004</i>.</li> <li>Correcting a typographical error for obligation 124.</li> <li>Rewording obligations 236 and 467 to improve clarity.</li> <li>Adding new obligations 77A, 497, 498, 499, 500 and 501 to incorporate new obligations under the <i>Electricity Industry Regulations Amendment (Stand-Alone Power Systems) Regulations 2021</i>.</li> <li>Amending obligations 72, 73, 74 and 75 to incorporate new obligations under the <i>Electricity Industry Regulations Amendment (Stand-Alone Power Systems) Regulations 2021</i>.</li> <li>Adding new obligations 320A, 350A, 353A, 353B, 354A, 385A, 385B, 391A, 391B and 450A to incorporate new obligations under the <i>Electricity Industry (Metering) Amendment Code 2021</i>.</li> </ul> |



| Amendment date      | Description of amendment   |
|---------------------|--|
|                     | Amending obligations 325, 326, 333, 349, 351, 353, 353, 354 and 424 to incorporate new obligations under the <i>Electricity Industry (Metering) Amendment Code 2021</i> .  |
| January 2023        | <p>Manual updated to incorporate the amendments to the <i>Electricity Industry (Customer Contracts) Regulations 2005</i>. The update includes:</p> <ul style="list-style-type: none"> <li>• Customers will need to be notified before benefit period end.</li> <li>• Customers will need to be notified before the end of a fixed term contract.</li> <li>• Security deposits will be prohibited for residential customers and improved security deposit protections will be provided for other customers.</li> </ul>  |
| February 2023       | Manual updated to incorporate the amendments to align with the <i>Code of Conduct for the Supply of Electricity to Small Use Customers 2022</i> (effective from 20 February 2023).   |
| <u>January 2026</u> | <ul style="list-style-type: none"> <li>• <u>Manual updated to align with amendments to the <i>Code of Conduct for the Supply of Electricity to Small Use Customers 2022</i> (effective from 1 January 2026).</u></li> <li>• <u>A new obligation 104B has been added to clarify that section 14(2) of the <i>Electricity Industry Act 2004</i> requires a licensee's asset management system to set out the measures to be taken by the licensee for the proper maintenance of the assets used in the supply of electricity and in the operation of, and, where relevant, the construction of, any generating works, transmission system or distribution system.</u></li> <li>• <u>Minor editorial updates have been made throughout the manual to correct inconsistencies with electricity licences and the relevant legislation.</u></li> </ul> |