



Economic Regulation Authority

Update to published list of Portfolios

WEM Rule 2.16B.5

28 April 2025

Acknowledgement of Country

At the ERA we value our cultural diversity and respect the traditional custodians of the land and waters on which we live and work.

We acknowledge their continuing connection to culture and community, their traditions and stories. We commit to listening, continuously improving our performance and building a brighter future together.

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Introduction

The commencement of the new Wholesale Electricity Market (WEM) on 1 October 2023 included implementation of a Market Power Mitigation Framework. This Framework has been incorporated into the WEM Rules and is further detailed in several WEM Procedures.

Under the Framework, the ERA must conduct a portfolio assessment at once a year that includes two stages. The first stage assigns registered facilities to portfolios based on registration, ownership, or operational control. The second stage identifies those portfolios that may exert power in the Short-Term Energy Market (STEM) and Real Time Market (RTM).

The ERA's assessment is guided by the method and process outlined in both the WEM Rules and WEM Procedure – Portfolio Determination.¹

The ERA's determination process is dependent on the information provided by Market Participants. The WEM Rules and WEM Procedure set a deadline of 1 August each year or within 30 business days of a new Registered Facility entering the WEM or a change in registration, ownership or control of an existing facility for Market Participants to provide the ERA with their declarations of control.²

This document updates the list of identified portfolios published on 10 October 2024 resulting from declarations provided by Market Participants for new facilities registered in the WEM.

Update to published list of Portfolios

This update to the list of published portfolios is published to meet WEM Rule clause 2.16B.5, introduced in the 20 November 2024 rule changes made by the Coordinator of Energy. This clause requires the ERA to update the published list of each identified Portfolio within 20 business days of receiving a declaration from a Market Participant when:

- A new Scheduled, Semi-Scheduled or Non-Scheduled Facility is registered in the WEM.
- There is a change in the registration, ownership or control (directly or indirectly) of an existing Scheduled, Semi-Scheduled or Non-Scheduled Facility.³

Table 1 sets out the list of identified portfolios from the ERA's most recent Portfolio Determination process (1 October 2024).⁴ The table includes updates resulting from declarations provided to the ERA under WEM rule clauses 2.16B.4(b) and (c).⁵ These updates are all for new facilities registered in the WEM since the ERA's last identified Portfolios and following the introduction of new rule requirements.

The ERA will allocate these Facilities to a Portfolio at the same time it completes its annual identification of all Portfolios operating in the WEM, by 1 October.⁶ Material Portfolios will also be identified as part of this process.⁷

¹ ERA, *WEM Procedure – Portfolio Determination*, November 2024, ([online](#)).

² Wholesale Electricity Market Rules (WA) 10 March 2025, Rule 2.16B.4, ([online](#)).

³ Wholesale Electricity Market Rules (WA), 10 March 2025, Rule 2.16B.4(b) and (c), ([online](#)).

⁴ Economic Regulation Authority, *Portfolio Identification and Material Portfolio Determination*, 10 October 2024, ([online](#)).

⁵ Wholesale Electricity Market Rules (WA), 10 March 2025, Rule 2.16B.4(b) and (c), ([online](#)).

⁶ Wholesale Electricity Market Rules (WA), 10 March 2025, Rule 2.16B.1.(a), ([online](#)).

⁷ Wholesale Electricity Market Rules (WA), 10 March 2025, Rule 2.16C.1.(a), (b) and (c), ([online](#)).

Table 1: Identified Portfolios – WEM Rule 2.16B.1(b)⁸

Portfolio	Registered Facilities
1	ROCKINGHAM SOUTH_CARDUP PERTHENERGY_KWINANA_GTI
2	ALCOA_WGP
3	ALINTA_PNJ_U1 ALINTA_PNJ_U2 ALINTA_WGP_GT ALINTA_WGP_U2 ALINTA_WWF BADGINGARRA_WF1 YANDIN_WF1
4	BIOGAS01
5	WARRADARGE_WF1 ALBANY_WF1 GRASMERE_WF1 GREENOUGH_RIVER_PV1
6	COLLIE_ESR1
7	DCWL_DENMARK_WF1
8	EDWFMAN_WF1
9	FLATROCKS_WF1
10	NEWGEN_KWINANA_CCG1
11	BLAIRFOX_BEROSRD_WF1 BLAIRFOX_KARAKIN_WF1 BLAIRFOX_WESTHILLS_WF3
12	BW1_BLUEWATERS_G2 BW2_BLUEWATERS_G1
13	RED_HILL TAMALA_PARK
14	MERSOLAR_PV1
15	AMBRISOLAR_PV1
16	SKYFRM_MTBARKER_WF1
17	MWF_MUMBIDA_WF1

⁸ Wholesale Electricity Market Rules (WA), 10 March 2025, Rule 2.16B.1(b), ([online](#)).

Portfolio	Registered Facilities
18	NAMKKN_MERR_SG1
19	INVESTEC_COLLGAR_WF1
20	NEWGEN_NEERABUP_GT1
21	BREMER_BAY_WF1 COCKBURN_CCG1 COLLIE_G1 KALBARRI_WF1 KEMERTON_GT11 KEMERTON_GT12 KWINANA_ESR1 KWINANA_GT2 KWINANA_GT3 MUJA_G6 MUJA_G7 MUJA_G8 MUNGARRA_GT1 MUNGARRA_GT3 PINJAR_GT1 PINJAR_GT10 PINJAR_GT11 PINJAR_GT2 PINJAR_GT3 PINJAR_GT4 PINJAR_GT5 PINJAR_GT7 PINJAR_GT9 WEST_KALGOORLIE_GT2 WEST_KALGOORLIE_GT3
22	PRK_AG
23	STHRNCRS_EG
24	TESLA_PICTON_G1 TESLA_GERALDTON_G1 TESLA_KEMERTON_G1 TESLA_NORTHAM_G1
25	TIWEST_COG1
26	HENDERSON_RENEWABLE_IG1
27	NORTHAM_SF_PV1
TBD at next Portfolio Determination	SBSOLAR1_CUNDERDIN_

Portfolio	Registered Facilities
TBD at next Portfolio Determination	PV1KWINANA_ESR2
TBD at next Portfolio Determination	PHOENIX_KWINANA_WTE_G1
TBD at next Portfolio Determination	PRDSO_WALPOLE_HG1
TBD at next Portfolio Determination	COLLIE_BESS2