

Revised Final Plan
Attachment 1.3A

Revised Final Plan Document Map

October 2020

Final Plan Chapters

Foreword from the CEO	1. Plan Highlights	2. Our Business	3. Our Track Record	4. What we will Deliver	5. Stakeholder Engagement	6. Pipeline Services	7. Operating Expenditure	8. Capital Expenditure	9. Capital Base	10. Financing Costs	11. Demand	12. Incentives	13. Revenue and Pricing	14. Pipeline Access
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Revised Final Plan - Overview Document

Attachments

1.1 Relevant Regulatory Framework	2.1 AGIG Annual Review 2018	3.1 Report of Factual Findings Regulatory Operating and Capital Expenditure		5.1 Engaging Stakeholders on our Future Plans	6.1 Pipeline Service and Reference Services Supporting Information	7.1 Opex Forecast Model	8.1 Asset Management System Framework (DC)	9.1 Categorisation of our Capital Base	10.1 Response to Draft Decision: Financing Costs	11.1 Reasonable Assurance Review - Demand Forecast (DC)	12.1 Proposed Opex Incentive Scheme Calculation Model	13.1 Tariff Model (DC)	14.1 Proposed Changes to Reference Service Terms and Conditions Further Information (CI)
1.2 DBP Draft Plan 2021 - 2025				5.2 Stage 1 Stakeholder Engagement Report	6.2 Response to Draft Decision: Pipeline Services (DC)	7.1A Response to Draft Decision: Opex Forecast Model	8.2 Asset Management Plan General (DC)	9.2 Assessment of the Economic Life of the DBNGP (CI)	10.2 Letter from Deloitte Tax Services Pty Ltd (DC)	11.2 ACIL Allen Gas Forecast Review (DC)	12.1A Response to Draft Decision: Proposed Opex Incentive Scheme Calculation Model	13.1A Response to Draft Decision: Tariff Model (DC)	14.1A Revised Final Plan: Proposed Changes to Reference Service Terms and Conditions - Further Information
1.3 Final Plan Document Map				5.3 Draft Plan Feedback Submission		7.2 Opex Business Cases (CI)	8.3 Safety Case (DC)	9.3 ACIL Allen Report (CI)		11.3 Response to Draft Decision: Capacity and throughput forecasts (CI)	12.2 Proposed Opex Incentive Scheme Additional Information - E Factor	13.2 Response to Draft Decision: Revenue and Pricing (CI)	14.1B Revised Final Plan: Proposed Changes to Access Arrangement Document (CI)
1.3A Revised Final Plan Document Map				5.4 KPMG Customer Engagement Report		7.2A Addendum to Opex Business Cases (CI)	8.4 IT Investment Plan	9.4 Review of Asset Recategorisation		11.4 ACIL Allen Report: Gas Demand Review: Dampier to Bunbury Natural Gas Pipeline (CI)	12.3 Response to Draft Decision: Incentives		14.2 Reference Service Terms and Conditions - Markup T1 Full Haul
1.4 Confidentiality Claims						7.3 Market Gas Cost assessment (DC)	8.5 Capex Businesses Cases (CI)	9.5 Window of Opportunity Past Model (DC)		11.5 EnergyXL Report (DC)			14.2A Response to Draft Decision: Reference Service Terms and Conditions - Markup T1 Full Haul
1.4A Response to Draft Decision: Confidentiality Claims						7.4 Expenditure classification review (CI)	8.5A Addendum to Capex Businesses Cases (CI)	9.6 Asset recategorisation model (DC)		11.6 Statement from Jon Cleary, General Manager Commercial AGIG (DC)			14.3 Reference Service Terms and Conditions - Markup P1 Part Haul
1.5 Summary of responses to Required Amendments						7.5 Response to Draft Decision: Opex	8.6 Capex Forecast Model (CI)	9.6A Asset recategorisation model update (DC)		11.7 Responses to demand questionnaires (DC)			14.3A Response to Draft Decision: Reference Service Terms and Conditions - Markup P1 Part Haul
						7.6 ACIL Allen Consulting Opex Partial Productivity Study.SA Final Plan July 2021 - June 2026, July 2020	8.6A Response to Draft Decision: Capex Forecast Model (CI)	9.7 Response to Draft Decision: Capital Base					14.4 Reference Service Terms and Conditions - Markup B1 Back Haul
							8.7 Cost Estimation Methodology 2021_2025 (CI)	9.8 Incenta Report: Asset Recategorisation					14.4A Response to Draft Decision: Reference Service Terms and Conditions - Markup B1 Back Haul
							8.8 Operational Risk Management Framework (CI)	9.9 Incenta Report: economic lives					
							8.9 Procurement Policy	9.10 Asset recategorisation manual					
							8.10 Purchasing Procedure						
							8.11 Response to Draft Decision: Capex (CI)						

Key	CI - contains confidential information (redacted version available) DC - entire document is confidential
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Access Arrangement Document

1. Introduction	2. Pipeline Description	3. Pipeline Services	4. Terms & Conditions	5. Queuing Requirements	6. Capacity Trading Requirements	7. Extensions and Expansions	8. Changing Inlet and Outlet Points	9. Depreciation	10. Speculative Capital Investment	11. Reference Tariff Variation Mechanism	12. Capital Contributions	13. Fixed Principles	14. Revision and Commencement Date	15. E Factor Incentive Scheme	16. Definitions
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Attachments

Attachment 1: Description of the DBNGP	Attachment 2: DBNGP Full Haul T1 Contract Terms & Conditions	Attachment 3: DBNGP Part Haul P1 Contract Terms & Conditions	Attachment 4: DBNGP Back Haul B1 Contract Terms & Conditions	Annexure A: Annual Tariff Variation
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