| PART A - AF   | PPLIC                              | ATION FOR AN   | EXEMPTIO  | N      |               |
|---|------------------------------------|--|---|--------|---------------|
| APPLICANT(S) - (See Appendix A to register additional applicants)   |                                    |  |   |        |               |
|   |                                    | Esperance Power<br>Station Pty Ltd   | ACN/ABN:  | ABN 24 | 4 086 409 949 |
| TRADING NAME: If different to legal name  |                                    |  |   | •      |               |
| NORMAL BUSINESS ACTIVITY  |                                    |  | Power generation  |        |               |
| REGISTERED POSTAL A   |                                    | ADDRESS:   | ESS: "L38" SE3 120 Collins Street Melbourne VIC 3000                    |        |               |
| CONTACT PHON  | IE NUN                             | BER  | 03 8680 3535  |        |               |
| NON-SCHEME P  | IPELIN                             | E SUBJECT TO THIS A  | PPLICATION  |        |               |
| NON-SCHEME<br>PIPELINE NAME:  |                                    | Esperance Gas Distribution System  |   |        |               |
| NON-SCHEME<br>PIPELINE LICENCE<br>NUMBER:   |                                    | Gas Distribution Licence 10  |   |        |               |
| LOCATION: Please provide a map of the site as an attachment   |                                    | Refer map attachment 1   |   |        |               |
| DESCRIPTION: Please include the following information: volume of actual throughput in previous 24 month period and expectation for next 12 month period |                                    | Previous 24 month period throughput is less than 10TJ/day (average Gigajoules per day).  (Refer attachment 2 for historical throughput)  Expected throughput for next 12 month period will be less than 10TJ/day (average Gigajoules per day). |   |        |               |
| disputes provision  | otion ca<br>ption from<br>s (Divis | tegories:<br>om the access request a<br>ions 3 and 4 of Part 23 o<br>om information disclosur  | of the NGR)   |        |               |
| Category 3: exem  | ption fro                          | om information disclosur<br>ation, and pipeline servic   | e provisions (Div   |        |               |
| Exemption sought  | ×                                  | Category 1 The non-scheme pip  | ategory 1<br>ne non-scheme pipeline does not provide third party access |        |               |
|   | ⊠                                  | Category 2 The non-scheme pipeline does not provide third party access OR The non-scheme pipeline is a single shipper pipeline   |   |        |               |
|   |                                    | Category 3 The average daily injection of natural gas into the non-scheme pipeline calculated over the immediately preceding 24 months is less than 10TJ/day   |   |        |               |
| Have you previously applied for an exemption in ronon-scheme pipeline?  |                                    |  | elation to this   | □ Yes  | ⊠ No          |

| To qualify for a Catagory 1 Evernation and   |  |  |  |
|--|--|--|--|
| To qualify for a Category 1 Exemption and Category 2 Exemption, Esperance Power Station Pty Ltd (EPS) must demonstrate to the ERA that the Esperance gas distribution system (GDS) does not provide third party access.  We submit the following information to demonstrate this:  1. The GDS is owned by Esperance Power Station Pty Ltd (EPS). |  |  |  |
| The GDS is <u>not</u> a "third party access pipeline" because:     a. EPS only provides services on the GDS to Esperance Gas Distribution Company Pty Ltd (EGDC).  |  |  |  |
| <ul> <li>(EGDC).</li> <li>b. EPS and EGDC are related bodies corporate Please refer to the attached diagram showin the relationship between these companies (Attachment 3).</li> </ul>   |  |  |  |
| <ul> <li>c. EPS has not actively sought to market or<br/>provide services on the GDS to any third<br/>parties to date.</li> </ul>  |  |  |  |
| In addition, and if necessary for the purposes of Category 2 Exemption, we submit that the GDS a "single shipper pipeline" because EPS only provides services on the GDS to EGDC.  |  |  |  |
| EPS understands that there is an obligation to notify the ERA if there is a change in circumstances in the future which changes the basis for any exemption granted.   |  |  |  |
| Supporting Documents   |  |  |  |
| 1. GDS Map   |  |  |  |
| GDS historical throughput data     Corporate structure diagram   |  |  |  |
|  |  |  |  |
|  |  |  |  |