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23 May 2011

Mr Lyndon Rowe  
Chairman  
Economic Regulation Authority  
Level 6, Governor Stirling Tower  
197 St Georges Terrace  
PERTH WA 6000

Dear Mr Rowe

**Re: Approval of Amendments to the REMCo Retail Market Scheme – Rule Changes C01/11S, C02/11S, and C03/11S**

Under section 11ZOL of the *Energy Coordination Act 1994* (the "Act"), Retail Energy Market Company Ltd ("REMCo") may prepare an amendment to its Retail Market Scheme (the "Scheme"), and submit the amendment to the Economic Regulation Authority (the "Authority") for approval. The Authority is to approve amendments to the Scheme under section 11ZOM of the Act.

The Scheme is defined to include, amongst other things, the REMCo Retail Market Rules (the "Rules"); and the REMCo Specification Pack, which in turn includes the following documents (amongst others):

- the Interface Control Document ("ICD");
- the FRC B2M-B2B Hub System Specifications (the "B2M-B2B Specifications"); and
- the Specification Pack Usage Guidelines (the "Usage Guidelines").

REMCo is applying to the Authority for the following three amendments to the Scheme:

**C01/11S Amendments to the ICD**

REMCo and the Australian Energy Market Operator ("AEMO") operate the Western Australian ("WA") and South Australian ("SA") gas retail markets using a generic Specification Pack that applies in both jurisdictions, as this drives operational efficiencies in both markets and helps maintain consistency across the jurisdictions.

Rule Change C01/11S proposes to create a new Version 4.3 of the ICD. The proposed changes to the ICD relate only to SA gas retail market, and have no operational or systematic impacts for the WA gas retail market. Nevertheless, as the ICD is part of the Specification Pack, and is therefore part of the Scheme, REMCo requires approval from the Authority to amend the ICD to give effect to Version 4.3 of the ICD.

The precise changes that form part of Rule Change C01/11S are detailed in a marked up Version 4.3 of the ICD (attached).

## **C02/11S Amendments to the B2M-B2B Specifications**

Rule Change C02/11S proposes to amend the definition of high priority transactions in section 2.6.1 of the B2M-B2B Specifications. At present, B2M-B2B Specifications define high priority transactions as follows:

- A-C type Service Orders will be sent as High Priority aseXML documents; and
- it is recommended that these should not be larger than 5 KB in size.

Rule Change C02/11S proposes to amend the definition of high priority transactions in section 2.6.1 of the B2M-B2B Specifications to be "not defined" because this will make the definition consistent with:

- operational processes, whereby high priority transactions are communicated via telephone rather than by aseXML transactions; and
- the definition of high priority transactions in Victoria and Queensland.

High priority transactions are not defined in the Victorian and Queensland gas retail markets because these transactions are considered to be emergency services, and require human interaction via telephone or equivalent.

The precise changes that form part of Rule Change C02/11S are detailed in Attachment A of the Recommendation Report relating to Rule Change C02/11S.

## **C03/11S Amendments to the Usage Guidelines**

Rule Change C03/11S proposes to create a new Version 5.2 of the Usage Guidelines so that it refers to the correct versions of several documents in the Specification Pack, as follows:

- the ICD (from version 4.2 to 4.3);
- the B2M-B2B Specifications (from version 3.4 to 3.5);
- the FRC CSV Data Specifications (from version 3.1 to 3.2);
- FRC B2B System Interface Definitions (from version 3.1 to 3.3);
- B2B Service Order Specifications, Part 1 (from version 2.1 to 2.2); and
- B2B Service Order Specifications, Part 2 (from version 2.1 to 3.1).

The precise changes that form part of Rule Change C03/11S are detailed in Attachment A of the Recommendation Report relating to Rule Change C03/11S.

The Rule Change Committee (the "Committee") discussed the three proposed Rule changes at its meeting on 10 May 2011, and unanimously voted to endorse the proposed changes as a "non-substantial" Rule changes.

Rule 396A requires REMCo to submit any Rule change that the Committee considers to be non-substantial to the Authority for approval. Therefore, REMCo is required to submit Rule Changes C01/11S, C02/11S, and C03/11S to the Authority for approval.

REMCo would like to implement the revised Version 4.2 of the ICD, Version 3.5 of the B2M-B2B Specifications, and Version 5.2 of Guidelines on 1 July 2011. As a result, REMCo would appreciate it if the Authority could consider, approve, and publish the approvals for Rule Changes C01/10S, C02/11S, and C03/11S in the Gazette by this date.

Once the Authority approves Rule Changes C01/11S, C02/11S, and C03/11S, REMCo will post the revised versions of the ICD, the B2M-B2B Specifications, and the Guidelines on its website; including both a clean copy and a copy with the changes marked.

Section 11ZOO of the Act specifies the criteria that the Authority is to consider in determining whether to approve an amendment to the Scheme. Tables are provided in Attachments 1 to 3 to this letter that lay out the requirements that the Authority is to consider under section 11ZOO for Rule Changes C01/11S, C02/11S, and C03/11S, respectively. These tables also provide REMCo's commentary as to why it believes these criteria have been met.

In addition to Attachments 1 to 3, the following documents are enclosed to assist the Authority in its deliberations on this matter:

(1) For Rule Change C01/11S:

- the Rule Change Recommendation Report that relates to Rule Change C01/11S; and
- a copy of Version 4.3 of the ICD, with all of the changes from the current version of the ICD marked in track change mode (provided in electronic form due to the number and size of the document).

(2) For Rule Change C02/11S:

- the Rule Change Recommendation Report that relates to Rule Change C02/11S.

(3) For Rule Change C03/11S:

- the Rule Change Recommendation Report that relates to Rule Change C03/11S.

Applications for Rule changes usually also contain an "Impact and Implementation Report" for each proposed change. However, such a report is not required for Rule Changes C01/11S, C02/11S, and C03/11S because these are non-substantial Rule changes.

I am available on (08) 6212 1829 or on 0421 093 598 if you would like set up a meeting to discuss this application, or if have any questions or need any further information.

Yours sincerely



STEPHEN ELIOT  
Chief Executive Officer

Copy: Ms Wana Yang, Assistant Director, Markets

## Attachment 1 – Rationale for Rule Change C01/11S Meeting the Requirements for Rule Change under the Act

Section	Requirement	REMCo Comment
11ZOO(1)	The Authority may approve an amendment to the Scheme if it is satisfied that:	
	(a) if the amendment is made, the provisions of the Scheme:	
	(i) will comply with the Act; and	The changes in Rule Change C01/11S only relate to the SA gas retail market, and are required only to allow REMCo and AEMO to maintain consistent documentation in the Specification Pack across the jurisdictions operated by REMCo and AEMO.  As such, since the Scheme currently complies with the Act, REMCo submits that the Scheme will continue to comply with the Act if the Authority approves these changes.
	(ii) be suitable for the purposes of section 11ZOB;	Section 11ZOB indicates that the purpose of the Scheme is to ensure that the retail gas market is regulated and is operated in a manner that is: (a) open and competitive; (b) efficient; and (c) fair to gas market participants and their customers.  REMCo submits that the amendments to the Scheme are administrative in nature will have no impact on whether the Scheme meets the above criteria.
	(b) any other principle, criterion, or requirement that is prescribed for the purposes of this paragraph has been met.	REMCo is not aware of any regulations under section 11ZOO(b), so this section of the Act is not applicable.
11ZOO(2)	The Authority may approve an amendment to the Scheme under section 11ZOM only if it is satisfied that the consultation required by section 11ZOL(3) has taken place and: (a) Each person required to be consulted has agreed to the amendment; or (b) If any person required to be consulted has not so agreed, that person has been given a reasonable opportunity in the course of consultation to provide reasons for not agreeing, and any reasons so provided have been considered.	REMCo submitted C01/11S to the Committee for consideration on 10 May 2011, and determined under Rule 396 that it is a non-substantial Rule change because it has no effect on operations of REMCo, participants, interested persons, or prescribed persons; and merely corrects trivial defects in the Rules.  Following its determination that C01/11S is a non-substantial Rule change, and in accordance with Rule 396A, the Committee submitted a Rule Change Recommendation Report on Rule Change C01/11S to REMCo. In accordance with Rule 396A, REMCo is to submit non-substantial Rule changes to the Authority once it received the Rule Change Recommendation Report.  As a result, REMCo submits that it has met all of the consultation requirements for the amendments proposed in C01/11S, and that each person required to be consulted has agreed to the amendment.

## Attachment 2 – Rationale for Rule Change C02/11S Meeting the Requirements for Rule Change under the Act

Section	Requirement	REMCo Comment
11ZOO(1)	The Authority may approve an amendment to the Scheme if it is satisfied that:	
	(a) if the amendment is made, the provisions of the Scheme:	
	(i) will comply with the Act; and	<p>The changes in Rule Change C02/10S will redefine the treatment of high-priority transactions in the B2M-B2B Specifications to make sure that it aligns with current good industry practice. C02/11S will not result in any systematic changes for the WA market, and will make sure that the same process continues to apply across WA, SA, Victoria, and Queensland.</p> <p>As such, since the Scheme currently complies with the Act, REMCo submits that the Scheme will continue to comply with the Act if the Authority approves these changes.</p>
	(ii) be suitable for the purposes of section 11ZOB;	<p>Section 11ZOB indicates that the purpose of the Scheme is to ensure that the retail gas market is regulated and is operated in a manner that is:</p> <ul style="list-style-type: none"> <li>(a) open and competitive;</li> <li>(b) efficient; and</li> <li>(c) fair to gas market participants and their customers.</li> </ul> <p>REMCo submits that the amendments to the Scheme are administrative in nature will have no impact on whether the Scheme meets the above criteria.</p>
	(b) any other principle, criterion, or requirement that is prescribed for the purposes of this paragraph has been met.	REMCo is not aware of any regulations under section 11ZOO(b), so this section of the Act is not applicable.
11ZOO(2)	<p>The Authority may approve an amendment to the Scheme under section 11ZOM only if it is satisfied that the consultation required by section 11ZOL(3) has taken place and:</p> <ul style="list-style-type: none"> <li>(a) Each person required to be consulted has agreed to the amendment; or</li> <li>(b) If any person required to be consulted has not so agreed, that person has been given a reasonable opportunity in the course of consultation to provide reasons for not agreeing, and any reasons so provided have been considered.</li> </ul>	<p>REMCo submitted C02/11S to the Committee for consideration on 10 May 2011, and determined under Rule 396 that it is a non-substantial Rule change because it has no effect on operations of REMCo, participants, interested persons, or prescribed persons; and merely corrects trivial defects in the Rules.</p> <p>Following its determination that C01/11S is a non-substantial Rule change, and in accordance with Rule 396A, the Committee submitted a Rule Change Recommendation Report on Rule Change C02/11S to REMCo. In accordance with Rule 396A, REMCo is to submit non-substantial Rule changes to the Authority once it received the Rule Change Recommendation Report.</p> <p>As a result, REMCo submits that it has met all of the consultation requirements for the amendments proposed in C02/11S, and that each person required to be consulted has agreed to the amendment.</p>

### Attachment 3 – Rationale for Rule Change C03/11S Meeting the Requirements for Rule Change under the Act

Section	Requirement	REMCo Comment
11ZOO(1)	The Authority may approve an amendment to the Scheme if it is satisfied that:	
	(a) if the amendment is made, the provisions of the Scheme:	
	(i) will comply with the Act; and	The changes in Rule Change C03/11S are intended only to ensure that the Guidelines refer to the correct versions of the documents in the Specification Pack. C03/11S will not result in any systematic changes for the WA market – the changes are only referential in nature.  As such, since the Scheme currently complies with the Act, REMCo submits that the Scheme will continue to comply with the Act if the Authority approves these changes.
	(ii) be suitable for the purposes of section 11ZOB;	Section 11ZOB indicates that the purpose of the Scheme is to ensure that the retail gas market is regulated and is operated in a manner that is: (a) open and competitive; (b) efficient; and (c) fair to gas market participants and their customers.  REMCo submits that the amendments to the Scheme are administrative in nature will have no impact on whether the Scheme meets the above criteria.
	(b) any other principle, criterion, or requirement that is prescribed for the purposes of this paragraph has been met.	REMCo is not aware of any regulations under section 11ZOO(b), so this section of the Act is not applicable.
11ZOO(2)	The Authority may approve an amendment to the Scheme under section 11ZOM only if it is satisfied that the consultation required by section 11ZOL(3) has taken place and: (a) Each person required to be consulted has agreed to the amendment; or (b) If any person required to be consulted has not so agreed, that person has been given a reasonable opportunity in the course of consultation to provide reasons for not agreeing, and any reasons so provided have been considered.	REMCo submitted C03/11S to the Committee for consideration on 10 May 2011, and determined under Rule 396 that it is a non-substantial Rule change because it has no effect on operations of REMCo, participants, interested persons, or prescribed persons; and merely corrects trivial defects in the Rules.  Following its determination that C01/11S is a non-substantial Rule change, and in accordance with Rule 396A, the Committee submitted a Rule Change Recommendation Report on Rule Change C03/11S to REMCo. In accordance with Rule 396A, REMCo is to submit non-substantial Rule changes to the Authority once it received the Rule Change Recommendation Report.  As a result, REMCo submits that it has met all of the consultation requirements for the amendments proposed in C03/11S, and that each person required to be consulted has agreed to the amendment.

## **Rule Change Final Recommendation Report**

### **Interface Control Document (Version 4.3)**

**Date of Rule Change Committee Meeting: 10 May 2011**

Prepared By	Tim Sheridan
Approved By	Stephen Eliot

#### **Executive Summary**

As required under Rule 399A(1)(a), REMCo published the following endorsed Rule change for consultation on 03/05/11:

- C01/11S – Interface Control Document (Version 4.3).

The consultation for the endorsed Rule change closed on 10/05/11 and no objections or submissions of support were received for this Rule change.

Under Rule 399A(3), the Rule Change Committee (the “Committee”) can agree to prepare a report recommending to REMCo that it treat the Rule change as a non-substantial Rule change and submit it for approval to the Economic Regulation Authority under Rule 396A. REMCo has prepared a draft of such a report on behalf of the Committee for its endorsement as set out in **Attachment 1**.

#### **Recommendation**

It is recommended that the Committee pass the following decisions:

That under Rule 399A(3), the Committee endorses the draft report set out in Attachment 1 for submission to REMCo in relation to the following non-substantial Rule change:

- C01/11S – Interface Control Document (Version 4.3).

## **Introduction**

### **a) Final Report**

This report has been prepared by REMCo under Rule 399A(3) on behalf of the Rule Change Committee (the “Committee”) following its meeting on 20/04/11.

### **b) Purpose of Report**

The purpose of this report is to enable REMCo to determine, in respect of Rule change C01/11S, whether to adopt the endorsed rule change for approval by the Economic Regulation Authority.

Information relating to Rule Change C01/11S is set out in **Schedule A**.

### **c) Consultation**

In accordance with Rule 399A(3), participants, pipeline operators, prescribed persons and interested persons were invited to make submissions on the endorsed Rule change.

REMCo received no objections or submissions of support in relation to Rule Change C01/11S.



## C01/11S – Interface Control Document (Version 4.3)

Rule Change Description	<p>This Retail Market Rules (the "Rules") change proposal creates a new version (4.3) of the Interface Control Document ("ICD") which can be applied across both the Western Australian ("WA") and South Australian ("SA") gas retail markets.</p> <p>The proposed changes to the ICD relate specifically to SA gas retail market and there are no operational and systematic impacts for the WA gas retail market.</p> <p>In summary, the main changes in this new version 4.3 of the Interface Control Document are as follows:</p> <ul style="list-style-type: none"><li>• For the STTM-DSA file in section 10.13.1, the addition of a new SETTLEMENT_RUN_ID field;</li><li>• In Appendix B, the inclusion of a new validation check to be applied to Change of User ("CoU") and Commissioning of Delivery Point ("COM-DP") transactions;</li><li>• Modifying the calculation and reporting of shipper's deemed injections ("DI") under section 10.9.11; and</li><li>• For the Customer/MIRN Status file ("MIRN-UPD-RPT") in section 8.7.6, clarification that the GAS_DAY column reflects the gas day for when the updates to the MIRN status became effective, not the gas day for when the report was produced.</li></ul> <p>The precise changes that form part of Rule change C02/10S are detailed in a marked up version 4.3 of the ICD (see Attachment A).</p>
Rule Change Development	<p>The proposed changes contained in Rule Change C01/11S were raised for consideration of the Committee at its meeting on 10/05/11.</p> <p>It was recommended that the Committee consider Rule Change C01/11S to be 'non-substantial' as the amendments to relate specifically to the SA gas retail market, and there are no operational or systematic impacts for the WA gas retail market.</p>
Market Participants Affected	<p>This Rule changes is considered to be non-substantial and no market participants are expected to, or have indicated they will be materially affected by the changes.</p>
Market Participants Consultation	<p>REMCo circulated a Proposed Rule Change ("PRC") on the proposed changes to the following participants on the 3/05/11:</p> <ol style="list-style-type: none"><li>WA Gas Networks, as the network operator;</li><li>Alinta Sales, as a user, shipper and swing service provider;</li><li>APA, as a pipeline operator and swing service provider;</li><li>DBP, as a pipeline operator;</li><li>Premier Power Sales, as a user;</li><li>Perth Energy, as a user; and</li><li>Synergy as a user, shipper and swing service provider.</li></ol>
Consultation	<p>At the RCC meeting on 10/05/11, the RCC reviewed the PRC for Rule</p>

## Schedule A – Endorsed Rule Change for Submission

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Outcomes	change C01/11S and endorsed the proposed changes to the ICD as a non-substantial rule change.
Legal Review	The ACCC authorisation is for Chapters 5 and 6, and Appendices 7 to 10 of the Rules. As a result, the rule change does not impact the ACCC authorisation; and no external legal review is required.
Implementation Considerations	<p>These changes to the ICD do not have any impact on REMCo's Gas Retail Market System ("GRMS") so there are no system costs to implement these changes.</p> <p>Subject to Economic Regulation Authority ("ERA") approval, Rule Change C01/11S is targeted for an effective date of 01/07/11.</p>
Details of Change	The details of the changes are provided in Attachment A.

## **Attachment A**

### **REMP Co Rule Change C01/11S**

Please refer to the accompanying zip file for a marked up copy of Version 4.3 of the Interface Control Document.

## **Rule Change Final Recommendation Report**

### **Change to the FRC B2M B2B Hub System Specifications**

**Date of Rule Change Committee Meeting: 10 May 2011**

Prepared By	Tim Sheridan
Approved By	Stephen Eliot

#### **Executive Summary**

As required under Rule 399A(1)(a), REMCo published the following endorsed Rule change for consultation on 3/05/11:

- C02/11S – Changes to the FRC B2M B2B Hub System Specifications.

The consultation for the endorsed Rule change closed on 10/05/11 and no objections or submissions of support were received for this Rule change.

Under Rule 399A(3), the Rule Change Committee (the “Committee”) can agree to prepare a report recommending to REMCo that it treat the Rule change as a non-substantial Rule change and submit it for approval to the Economic Regulation Authority under Rule 396A. REMCo has prepared a draft of such a report on behalf of the Committee for its endorsement as set out in **Attachment 1**.

#### **Recommendation**

It is recommended that the Committee pass the following decisions:

That under Rule 399A(3), the Committee endorses the draft report set out in Attachment 1 for submission to REMCo in relation to the following non-substantial Rule change:

- C02/11S – Changes to the FRC B2M B2B Hub System Specifications.

## Introduction

### a) Final Report

This report has been prepared by REMCo under Rule 399A(3) on behalf of the Rule Change Committee (the "Committee") following its meeting on 10/05/11.

### b) Purpose of Report

The purpose of this report is to enable REMCo to determine, in respect of Rule change C02/11S, whether to adopt the endorsed rule change for approval by the Economic Regulation Authority.

Information relating to Rule Change C02/11S is set out in **Schedule A**.

### c) Consultation

In accordance with Rule 399A(3), participants, pipeline operators, prescribed persons and interested persons were invited to make submissions on the endorsed Rule change.

REMCo received no objections or submissions of support in relation to Rule Change C02/11S.

## C02/11S – FRC B2M-B2B Hub System Specifications

Rule Change Description	<p>This Retail Market Rules (the "Rules") change proposed to amend the definition of high priority transactions in section 2.6.1 of the FRC B2M-B2B Hub System Specifications.</p> <p>At present, section 2.6.1 defines high priority transactions as follows:</p> <ul style="list-style-type: none"><li>• A-C type Service Orders will be sent as High Priority aseXML documents; and</li><li>• It is recommended that these should not be larger than 5 KB in size.</li></ul> <p>This treatment of high priority transactions is inconsistent with the definition of high priority transactions in the Victorian and Queensland gas retail markets, whereby high priority transactions are not defined and are considered to be emergency services which require human interaction via phone or equivalent.</p> <p>This Rule change proposes to amend the definition of high priority transactions in section 2.6.1 of the FRC B2M-B2B Hub System Specifications to be "<b>not defined</b>" for the following reasons:</p> <ul style="list-style-type: none"><li>• Consistency with the definition of high priority transactions in Victoria and Queensland (as defined in section 2.6.1 of the FRC B2B System Specifications); and</li><li>• Consistency with current operational processes, whereby high priority transactions are communicated via phone rather than aseXML transactions.</li></ul> <p>The precise changes that form part of Rule change C02/10S are detailed in Attachment A.</p>
Rule Change Development	<p>The proposed changes contained in Rule Change C02/11S were raised for consideration by the Committee at its meeting on 10/05/11.</p> <p>It was recommended that the Committee consider Rule Change C02/11S to be 'non-substantial' as the amendments:</p> <ul style="list-style-type: none"><li>(a) do not require any modifications to be made to the GRMS for Western Australia; and</li><li>(b) do not have any commercial impact on the operations of REMCo, participants, interested persons or prescribed persons.</li></ul>
Market Participants Affected	<p>This Rule change is considered to be non-substantial and no market participants are expected to, or have indicated they will be materially affected by the changes.</p>
Market Participants Consultation	<p>REMCo circulated a Proposed Rule Change ("PRC") on the proposed changes to the following participants on the 10/05/11:</p> <ul style="list-style-type: none"><li>a. WA Gas Networks, as the network operator;</li><li>b. Alinta Sales, as a user, shipper and swing service provider;</li><li>c. APA, as a pipeline operator and swing service provider;</li><li>d. DBP, as a pipeline operator;</li></ul>

## Schedule A – Endorsed Rule Change for Submission

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- e. Premier Power Sales, as a user;
- f. Perth Energy, as a user; and
- g. Synergy as a user, shipper and swing service provider.

Consultation Outcomes	At the Committee meeting on 10/05/11, the PRC for Rule change C01/12S was reviewed and endorsed as a non-substantial rule change.
Legal Review	The ACCC authorisation is for Chapters 5 and 6, and Appendices 7 to 10 of the Rules. As a result, the rule change does not impact the ACCC authorisation; and no external legal review is required.
Implementation Considerations	<p>The proposed changes do not have any impacts on the Gas Retail Market System ("GRMS") and there are no system costs for REMCo or any market participants to implement these changes.</p> <p>Subject to Economic Regulation Authority ("ERA") approval, Rule Change C02/11S is targeted for an effective date of 01/07/11.</p>
Details of Change	The details of the changes are provided in Attachment A.

## Attachment A

### REMCo Rule Change C02/11S

Blue represents additions Red and strikeout represents deletions – Marked up changes

Amend section 2.6.1 of the FRC B2M-B2B Hub System Specifications as follows:

#### 2.6.1. High Priority Transactions

~~A C type Service Orders will be sent as High Priority aseXML documents.~~

~~It is recommended that these should not be larger that 5 KB in size.~~

~~Note: B2B Service Order transactions deemed "High priority transactions" will not use the FBS for transmission. They will be considered „emergency services related and will be treated per the current Victorian model which requires human interaction via phone or equivalent. Not defined.~~



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**Rule Change Final Recommendation Report**  
**Specification Pack Usage Guidelines Version 5.2**  
**Date of Rule Change Committee Meeting: 10 May 2011**

Prepared By	Tim Sheridan
Approved By	Stephen Eliot

**Executive Summary**

As required under Rule 399A(1)(a), REMCo published the following endorsed Rule change for consultation on 03/05/11:

- C03/11S – Specification Pack Usage Guidelines Version 5.2.

The consultation for the endorsed Rule change closed on 10/05/11 and no objections or submissions of support were received for this Rule change.

Under Rule 399A(3), the Rule Change Committee (the “Committee”) can agree to prepare a report recommending to REMCo that it treat the Rule change as a non-substantial Rule change and submit it for approval to the Economic Regulation Authority under Rule 396A. REMCo has prepared a draft of such a report on behalf of the Committee for its endorsement as set out in **Attachment 1**.

**Recommendation**

It is recommended that the Committee pass the following decisions:

That under Rule 399A(3), the Committee endorses the draft report set out in Attachment 1 for submission to REMCo in relation to the following non-substantial Rule change:

- C03/11S – Specification Pack Usage Guidelines Version 5.2.

## Introduction

### a) Final Report

This report has been prepared by REMCo under Rule 399A(3) on behalf of the Rule Change Committee (the "Committee") following its meeting on 10/05/11.

### b) Purpose of Report

The purpose of this report is to enable REMCo to determine, in respect of Rule change C02/11S, whether to adopt the endorsed rule change for approval by the Economic Regulation Authority.

Information relating to Rule Change C03/11S is set out in **Schedule A**.

### c) Consultation

In accordance with Rule 399A(3), participants, pipeline operators, prescribed persons and interested persons were invited to make submissions on the endorsed Rule change.

REMCo received no objections or submissions of support in relation to Rule Change C03/11S.

## C02/11S – FRC B2M-B2B Hub System Specifications

Rule Change Description	<p>This Retail Market Rules (the “Rules”) change proposed to create a new Version 5.2 of the Specification Pack Usage Guidelines so that it refers to the correct versions of several documents contained in the Specification Pack. Specifically:</p> <ul style="list-style-type: none"><li>• Interface Control Document (from version 4.2 to 4.3) – see C01/11S for further information;</li><li>• FRC B2M-B2B Hub System Specifications (from version 3.4 to 3.5) – see C02/11S for further information;</li><li>• FRC CSV Data Specifications (from version 3.1 to 3.2).</li><li>• FRC B2B System Interface Definitions (from version 3.1 to 3.3.</li><li>• B2B Service Order Specifications, Part 1 (from version 2.1 to 2.2).</li><li>• B2B Service Order Specifications, Part 2 (from version 2.1 to 3.1).</li></ul> <p>The precise changes the Specification Pack Usage Guidelines that form part of Rule change C03/11S are detailed in Attachment A.</p>
Rule Change Development	<p>The proposed changes contained in Rule Change C03/11S were raised for consideration by the Committee at its meeting on 10/05/11.</p> <p>It was recommended that the Committee consider Rule Change C03/11S to be ‘non-substantial’ as the amendments:</p> <ul style="list-style-type: none"><li>(a) do not require any modifications to be made to the GRMS for Western Australia; and</li><li>(b) do not have any impact on the operations of REMCo, participants, interested persons or prescribed persons.</li></ul>
Market Participants Affected	<p>This Rule change is considered to be non-substantial and no market participants are expected to, or have indicated they will be materially affected by the changes.</p>
Market Participants Consultation	<p>REMCo circulated a Proposed Rule Change (“PRC”) on the proposed changes to the following participants on the 3/05/11:</p> <ul style="list-style-type: none"><li>a. WA Gas Networks, as the network operator;</li><li>b. Alinta Sales, as a user, shipper and swing service provider;</li><li>c. APA, as a pipeline operator and swing service provider;</li><li>d. DBP, as a pipeline operator;</li><li>e. Premier Power Sales, as a user;</li><li>f. Perth Energy, as a user; and</li><li>g. Synergy as a user, shipper and swing service provider.</li></ul>
Consultation Outcomes	<p>At the Committee meeting on 10/05/11, the PRC for Rule change C01/12S was reviewed and endorsed as a non-substantial rule change.</p>
Legal Review	<p>The ACCC authorisation is for Chapters 5 and 6, and Appendices 7 to 10 of the Rules. As a result, the rule change does not impact the ACCC authorisation; and no external legal review is required.</p>

## Schedule A – Endorsed Rule Change for Submission

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Implementation Considerations	<p>The proposed changes do not have any impacts on the Gas Retail Market System ("GRMS") and there are no system costs for REMCo or any market participants to implement these changes.</p> <p>Subject to Economic Regulation Authority ("ERA") approval, Rule Change C03/11S is targeted for an effective date of 1/07/11.</p>
Details of Change	<p>The details of the changes are provided in Attachment A.</p>

## **Attachment A**

### **REMCo Rule Change C02/11S**

The following table provides an overview of the contents of the Specification Pack. The documents are provided in a directory structure as follows:

<b>Main Directory</b>	<b>Sub-Directory</b>	<b>Documents</b>	<b>Version</b>
Specification Pack	1. Usage Guidelines	Specification Pack Usage Guidelines	5.4 <u>2</u>
	2. Interface Control Document (ICD)	Interface Control Document	4.2 <u>3</u>
	3. B2B System Interface Definitions	FRC B2B System Interface Definitions	3.4 <u>3</u>
	4. Transport Layer	FRC B2M-B2B Hub System Specifications FRC B2M-B2B Hub System Architecture	3.4 <u>5</u>  3.1
	5. CSV File Format	FRC CSV Data Format Specification	3.4 <u>2</u>
	6. Connectivity and Technical Certification	Connectivity Testing and Technical Certification	3:3
	7. Readiness Criteria	Readiness Criteria	2.1
	8. Service Order Specifications	B2B Service Order Specifications, Part 1 and Part 2,	2.4 <u>2</u> <u>3.1</u>
	9. aseXML Schemas	The complete set of aseXML schemas and examples which participants have subscribed to for SA / WA Gas is available from <a href="http://www.aemo.com.au/asexml">www.aemo.com.au/asexml</a>	R13