

DBP

Dampier Bunbury Pipeline

DBNGP (WA) Transmission Pty Limited
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26 November 2007

Mr Lyndon Rowe
Chairman
Economic Regulation Authority
Level 6
197 St Georges Terrace
PERTH WA 6000

Attention: Mr Russell Dumas

Dear Lyndon

DBNGP ACCESS ARRANGEMENT – VARIATION OF REFERENCE TARIFFS FROM 1 JANUARY 2008

The Dampier to Bunbury Natural Gas Pipeline (DBNGP) is operated by DBNGP (WA) Transmission Pty Ltd (Operator), and is owned by DBNGP (WA) Nominees Pty Ltd as Trustee for the DBNGP WA Pipeline Trust.

Clause 7.11(a) of the DBNGP Access Arrangement provides for adjustment of the Reference Tariff on 1 January in each of the years 2006, 2007, 2008 and 2009 in accordance with a 'price path' approach (as described in section 8.3 of the *National Third Party Access Code for Natural Gas Pipeline Systems (Code)*). The price path approach is represented in the DBNGP Access Arrangement by the formula of clause 7.11(b).

Clause 7.11 of the Access Arrangement is given effect through:

- Clause 20.5 of the T1 Service Terms and Conditions (DBNGP Access Arrangement, Appendix 1, Part A);
- Clause 20.5 of the P1 Service Terms and Conditions (DBNGP Access Arrangement, Appendix 1, Part B); and
- Clause 20.5 of the B1 Service Terms and Conditions (DBNGP Access Arrangement, Appendix 1, Part C).

Operator intends to adjust the Reference Tariff of the DBNGP Access Arrangement, in accordance with clause 7.11, and in accordance with the relevant clauses of the Access

Contract Terms and Conditions, with the adjusted tariff having effect on and from 1 January 2007.

In accordance with section 8.3B of the Code, Operator notifies the Economic Regulation Authority of the tariff adjustment. Operator's formal notice of Reference Tariff adjustment, as required by section 8.3B, is attached to this letter.

Yours sincerely

Anthony Cribb
General Manager, Legal & Regulatory
Company Secretary



NOTICE OF VARIATION OF REFERENCE TARIFFS IN ACCESS ARRANGEMENT FOR THE DAMPIER TO BUNBURY NATURAL GAS PIPELINE (DBNGP)

Clause 7.11(a) of the DBNGP Access Arrangement provides for the adjustment of Reference Tariffs on 1 January in each of the years 2006, 2007, 2008 and 2009 in accordance with a 'price path' approach (as described in section 8.3 of the *National Third Party Access Code for Natural Gas Pipeline Systems* (Code)). The price path approach is represented in the DBNGP Access Arrangement by the formula of clause 7.11(b).

Clause 7.11 is given effect in Access Contracts for the Full Haul T1, Part Haul T1 and Back Haul T1 Reference Services of the Access Arrangement through:

- Clause 20.5 of the T1 Service Terms and Conditions (DBNGP Access Arrangement, Appendix 1, Part A);
- Clause 20.5 of the P1 Service Terms and Conditions (DBNGP Access Arrangement, Appendix 1, Part B); and
- Clause 20.5 of the B1 Service Terms and Conditions (DBNGP Access Arrangement, Appendix 1, Part C).

Pursuant to section 8.3B(ii) of the Code, Operator notifies the Economic Regulation Authority that the Reference Tariffs of the DBNGP Access Arrangement are to be varied in accordance with the Approved Reference Tariff Variation Method of clause 7.11 of the Access Arrangement.

The tariffs to be varied are the Reference Tariffs for:

- the Full Haul T1 Service (T1 Service);
- the Part Haul T1 Service (P1 Service); and
- the Back Haul T1 Service (B1 Service).

The variation of each of the Reference Tariffs, in accordance with the Approved Reference Tariff Variation Method contained in clause 7.11 of the Reference Tariff Policy of the Access Arrangement is set out in the attached Schedule. The Schedule demonstrates that the tariff variations are consistent with the Approved Reference Tariff Variation Method of the Reference Tariff Policy.

Operator advises that the varied Reference Tariffs are to have effect on and from 1 January 2008.

Date of Notice: 26 November 2007

Schedule

Dampier to Bubury Natural Gas Pipeline

Reference Tariff Variation: Varied Reference Tariffs effective on and from 1 January 2008

T1 Reference Tariff adjustment		
Clause 7.11 of DBNGP Access Arrangement, and clause 20.5 of Appendix 1, Part A		
CPI _b = CPI for quarter ending 30 September 2004		142.0
CPI _n = CPI for quarter ending 30 September 2007		158.9
T1 Capacity Reservation Tariff		
Tariff _b = Capacity Reservation Tariff	\$/GJ	0.899899
Tariff _n = adjusted T1 Capacity Reservation Tariff	\$/GJ	1.007000
T1 Commodity Tariff		
Tariff _b = Commodity Tariff	\$/GJ	0.103122
Tariff _n = adjusted T1 Capacity Reservation Tariff	\$/GJ	0.115395

P1 Reference Tariff adjustment		
Clause 7.11 of DBNGP Access Arrangement, and clause 20.5 of Appendix 1, Part B		
CPI _b = CPI for quarter ending 30 September 2004		142.0
CPI _n = CPI for quarter ending 30 September 2007		158.9
P1 Capacity Reservation Tariff		
Tariff _b = Capacity Reservation Tariff	\$/GJ	0.899899
Tariff _n = adjusted P1 Capacity Reservation Tariff	\$/GJ	1.007000
P1 Commodity Tariff		
Tariff _b = Commodity Tariff	\$/GJ	0.103122
Tariff _n = adjusted P1 Capacity Reservation Tariff	\$/GJ	0.115395

B1 Reference Tariff adjustment		
Clause 7.11 of DBNGP Access Arrangement, and clause 20.5 of Appendix 1, Part C		
CPI _b = CPI for quarter ending 30 September 2004		142.0
CPI _n = CPI for quarter ending 30 September 2007		158.9
B1 Capacity Reservation Tariff		
Tariff _b = Capacity Reservation Tariff	\$/GJ	0.899899
Tariff _n = adjusted B1 Capacity Reservation Tariff	\$/GJ	1.007000
B1 Commodity Tariff		
Tariff _b = Commodity Tariff	\$/GJ	0.103122
Tariff _n = adjusted B1 Capacity Reservation Tariff	\$/GJ	0.115395