

At a glance

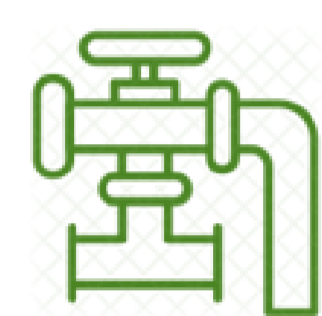
Goldfields Gas Pipeline

2025-29 access arrangement revision



Goldfields Gas Transmission has prepared its revised access arrangement for the Goldfields Gas Pipeline (GGP) for the five-year period from 1 January 2025 to 31 December 2029. We are focused on ensuring the Goldfields Gas Pipeline is a sustainable operation and can continue to deliver the reliable services that our valued Western Australian customers depend on every day. Our proposal has been submitted to the Economic Regulation Authority (ERA) who will go through a public consultation process and assess our proposal.

About GGP



~1,400km

Transmission pipeline



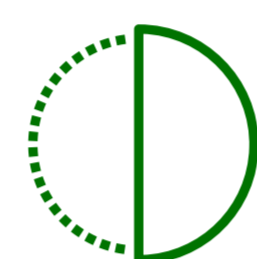
109TJ

Per day nameplate capacity (scheme section)



39PJ

Gas transported each year



~50%

Scheme pipeline



~21

Critical large customers



1

Town supplied (Kalgoorlie)



4

Depots supporting maintenance of the pipeline

Customer priorities



Reliability

When asked what is most important to customers when thinking about the services GGP provides to their business, reliability of supply emerged as the most important priority.



Decarbonisation

Customers are actively investigating renewable energy sources and electrification of key processes – gas firming becomes crucial.



Security

Any interruption in gas supply would result in a halt in production, with immediate and substantial financial repercussions for customers.



Safety

Customers are highly aware of safety repercussions if there is a disruption to gas supply – shutdown of underground ventilation system and risks of damage to critical equipment.



Affordability

Although reliability was of paramount importance for all customers, a subset of customers also noted that affordability of the service was also a priority.

Delivering value



\$53M

of capital expenditure will fund replacement (stay in business) programs so the reliability and performance of the GGP is maintained



\$5M

of capital expenditure and an additional \$2 million of operating expenditure will fund IT/OT transformation



\$26M

annual average operating expenditure to fund inspection, maintenance and business support necessary for the proper functioning of the pipeline.

Tariff impacts

The increase in tariffs proposed is mainly driven by higher interest rates. Interest rates are an important input into the calculation of revenue under the building block approach set out in the regulatory framework.

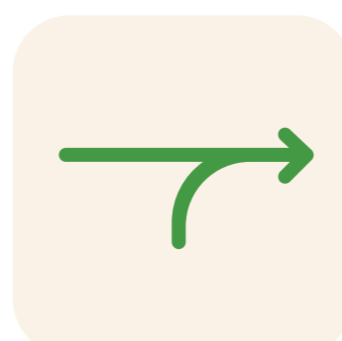
Changes from the 2024 ERA approved tariff to the proposed 2025 tariff

27%



Toll charge

62%



Capacity reservation charge

59%



Throughput charge



Customers and stakeholders have opportunity to engage with the ERA's public consultation process through the ERA's website www.erawa.com.au

If you have any questions regarding the proposed revisions, please contact us by sending an email to: ggpaccess@apa.com.au.