| PART A - APPLICATION FOR AN EXEMPTION | | | | | | | | |
|--|---------------------------|--|----------------------------|---------------------------------------|--|--|--|--|
| APPLICANT(S) (See Appendix A to register additional applicants) | | | | | | | | |
| LEGAL NAME: | Hamersley Iron Pty Ltd | | ACN/ABN: | ACN 004 558 276 ABN 49 004 558 276 | | | | |
| TRADING NAME: If different to legal name | | | | | | | | |
| NORMAL BUSINESS ACTIVITY | | | Mining | | | | | |
| REGISTERED POSTAL ADDRESS: | | | 152-158 St Georges Terrace | | | | | |
| CONTACT PHONE NUMBER | | | Perth WA 6000 | | | | | |
| NON-SCHEME PIPELINE SUBJECT TO THIS APPLICATION | | | | | | | | |
| PIPELINE NAME: | | Paraburdoo Gas Lateral | | | | | | |
| PIPELINE LICENCE NUMBER(S): | | PL67 | | | | | | |
| LOCATION: Details may include start and end points of the pipeline. Provide a map of the site as an attachment. | | Annexure A | | | | | | |
| NAMEPLATE RATING: Maximum quantity of natural gas that can be transported through the pipeline in a day under normal operating conditions (if available). | | MAOP: 10.2MPa Outside Diameter: 219.1mm Length: 18.5 km Wall Thickness: Standard Wall: 4.9mm Heavy Wall: 8.22m Year Commissioned: 2005 | | | | | | |
| THROUGHPUT: Volume of actual through in previous 24 month pe and expectation for next 12 month period. | riod | | | | | | | |
| DESCRIPTION: Provide details of the pipeline operation includ ownership of pipeline, purpose or use of gas, shipper(s) and user(s) or gas. A list of supporting documents may be attact to this application to demonstrate how the pipeline meets the exemption criteria. | f the | See Annexure B for details of the pipeline operation including ownership of pipeline, purpose or use of gas, shipper(s) and user(s) of the gas. | | | | | | |
| CATEGORY OF EXEMPTION | | | | | | | | |
| Category 1: exemption from the access request and negotiations, and arbitration of access disputes provisions (Divisions 3 and 4 of Part 23 of the NGR). | | | | | | | | |
| Category 2: exemption fi | rom in | formation disclosu | re provisions (Division | n 2 of Part 23 of the NGR). | | | | |

| Category 3: exemption from information disclosure provisions (Division 2 of Part 23 of the NGR), <u>except</u> for pipeline information and pipeline service information. | | | | | | | |
|--|-------------|---|--------------------|------------------------|--|--|--|
| EXEMPTION SOUGHT Tick all categories or criteria that apply. | \boxtimes | Category 1 | | | | | |
| | | The non-scheme pipeline does not provide third party access | | | | | |
| | \boxtimes | Category 2 | | | | | |
| | | The non-scheme pipeline does no | t provide third pa | ide third party access | | | |
| | | OR The non-scheme pipeline is a single shipper pipeline | | | | | |
| | | Category 3 | | | | | |
| | | The average daily injection of natural gas into the non-scheme pipeline calculated over the immediately preceding 24 months is less than 10TJ/day | | | | | |
| Have you previously been granted an exemption in relation to this non-scheme pipeline? | | | ⊠ Yes | 🗆 No | | | |
| DECLARATION | | | | | | | |
| ☑ I confirm that all supporting documents, including the Statutory Declaration and map, are attached in this application. | | | | | | | |
| ☑ I will notify the ERA if any circumstances change such that the non-scheme pipeline no longer qualifies for any exemption granted by the ERA. | | | | | | | |