

PART A - APPLICATION FOR AN EXEMPTION**APPLICANT(S)***(See Appendix A to register additional applicants)*

LEGAL NAME:	EDL LNG (WA) Pty Ltd	ACN/ABN:	064 437 789
TRADING NAME: <i>If different to legal name</i>	Energy Developments		
NORMAL BUSINESS ACTIVITY	Electricity Generator		
REGISTERED POSTAL ADDRESS:	Level 6, 1 Eagle Street, Brisbane, Queensland, 4000		
CONTACT PHONE NUMBER	+61 7 3541 3000		

NON-SCHEME PIPELINE SUBJECT TO THIS APPLICATION

PIPELINE NAME:	Maitland Natural Gas Lateral
PIPELINE LICENCE NUMBER(S):	PL74
LOCATION: <i>Details may include start and end points of the pipeline. Provide a map of the site as an attachment.</i>	Flange outlet offtake located at KP29.8 (kilometre point measured from the northern end of the Dampier to Bunbury Natural Gas Pipeline covered by Pipeline Licence 40) to the pressure regulating station located within the Maitland Liquefied Natural Gas (LNG) Facility.
NAMEPLATE RATING: <i>Maximum quantity of natural gas that can be transported through the pipeline in a day under normal operating conditions (if available).</i>	Design capacity is 12 TJ/Day at standard conditions (at minimum inlet pressure of 6.5 MPa), noting that maximum design capacity is 23.9 TJ/day (at inlet pressure of 9.8MPa).
THROUGHPUT: <i>Volume of actual throughput in previous 24 month period and expectation for next 12 month period.</i>	Actual throughput in the previous 24 months has averaged 8.067 TJ/day. The expectation for the next 12 months is 8.058 TJ/day.
DESCRIPTION: <i>Provide details of the pipeline operation including ownership of pipeline, purpose or use of gas, shipper(s) and user(s) of the gas. A list of supporting documents may be attached to this application to demonstrate how the pipeline meets the exemption criteria.</i>	The pipeline, owned by EDL LNG (WA) Pty Ltd ('EDL'), feeds EDL owned natural gas to the Maitland Liquefied Natural Gas (LNG) Facility, which is also owned by EDL. The natural gas is used solely by EDL at the facility for (1) the refinement of natural gas into LNG, and (2) the generation of electricity.

CATEGORY OF EXEMPTION

Category 1: exemption from the access request and negotiations, and arbitration of access disputes provisions (Divisions 3 and 4 of Part 23 of the NGR).

Category 2: exemption from information disclosure provisions (Division 2 of Part 23 of the NGR).

Category 3: exemption from information disclosure provisions (Division 2 of Part 23 of the NGR), <u>except</u> for pipeline information and pipeline service information.		
EXEMPTION SOUGHT <i>Tick all categories or criteria that apply.</i>	<input checked="" type="checkbox"/>	Category 1 The non-scheme pipeline does not provide third party access
	<input checked="" type="checkbox"/>	Category 2 The non-scheme pipeline does not provide third party access
	<input type="checkbox"/>	OR The non-scheme pipeline is a single shipper pipeline
	<input checked="" type="checkbox"/>	Category 3 The average daily injection of natural gas into the non-scheme pipeline calculated over the immediately preceding 24 months is less than 10TJ/day
Have you previously been granted an exemption in relation to this non-scheme pipeline?		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
DECLARATION <input checked="" type="checkbox"/> I confirm that all supporting documents, including the Statutory Declaration and map, are attached in this application. <input checked="" type="checkbox"/> I will notify the ERA if any circumstances change such that the non-scheme pipeline no longer qualifies for any exemption granted by the ERA.		