APPLICANT(S) (See Appendix A to reg	gister a	dditional applicant	s)			
LEGAL NAME:	Ene Pty	rgy Generation Ltd	ACN/ABN:	009 017 458		
TRADING NAME: If different to legal name			Energy Developments			
NORMAL BUSINESS ACTIVITY			Electricity Generator			
REGISTERED POSTA	L ADD	RESS:	Level 6, 1 Eagle Street, Brisbane, Queenslan 4000			
CONTACT PHONE NU	JMBER		+61 7 3541 3000			
NON-SCHEME PIPEL	INE SU	BJECT TO THIS	APPLICATION			
PIPELINE NAME:		Leonora Lateral				
PIPELINE LICENCE NUMBER(S):		PL48				
LOCATION:  Details may include start and end points of the pipeline. Provide a map of the site as an attachment.		From and including an offtake at the GGT pipeline at KP 1142.8 (kilometre point measured from the northern end of the GGT Pipeline) approximately 16 km west of Leonora to Leonora Power Station.				
NAMEPLATE RATING:  Maximum quantity of natural gas that can be transported through the pipeline in a day under normal operating conditions (if available).		Design capacity is 3.5 TJ/Day at 6.5 MPa inlet pressure (based or .032mm pipeline roughness and 33 C design ground temperature)				
THROUGHPUT:  Volume of actual throughput in previous 24 month period and expectation for next 12 month period.		Actual throughput in the previous 24 months has averaged 0.338 TJ/day.  The expectation for the next 12 months is 0.340 TJ/day.				
DESCRIPTION:  Provide details of the pipeline operation including ownership of pipeline, purpose or use of gas, shipper(s) and user(s) of the gas. A list of supporting documents may be attached to this application to demonstrate how the pipeline meets the exemption criteria.		The pipeline, owned by Energy Generation Pty Ltd ('EnGen'), feeds natural gas owned by EnGen to the Leonora Power Station, which is also owned by EnGen. The natural gas is used solely by EnGen at the Power Station for the generation of electricity.				

Category 2: exemption from information disclosure provisions (Division 2 of Part 23 of the NGR).

Category 3: exemption from information disclosure provisions (Division 2 of Part 23 of the NGR), except for pipeline information and pipeline service information.						
	$\boxtimes$	Category 1 The non-scheme pipeline does not provide third party access				
EXEMPTION SOUGHT		Category 2 The non-scheme pipeline does not provide third party access				
Tick all categories or criteria that		OR The non-scheme pipeline is a single shipper pipeline				
apply.		Category 3				
		The average daily injection of natural gas into the non-so- pipeline calculated over the immediately preceding 24 m less than 10TJ/day				
Have you previously been granted an exemption in relation to this non-scheme pipeline?		⊠ Yes	□ No			
DECLARATION				Y STEELS		
☑ I confirm that all supporting documents, including the Statutory Declaration and map, are attached in this application.						
☑ I will notify the ERA if any circumstances change such that the non-scheme pipeline no longer qualifies for any exemption granted by the ERA.						