

PART A - APPLICATION FOR AN EXEMPTION**APPLICANT(S)***(See Appendix A to register additional applicants)*

LEGAL NAME:	AGI Fortescue River Pty Ltd	ACN/ABN:	57 166 900 090
TRADING NAME: <i>If different to legal name</i>	Australian Gas Infrastructure Group		
NORMAL BUSINESS ACTIVITY	Pipeline development and operations		
REGISTERED POSTAL ADDRESS:	140 St Georges Terrace Perth 6000		
CONTACT PHONE NUMBER	+61 8 9223 4300		

NON-SCHEME PIPELINE SUBJECT TO THIS APPLICATION

PIPELINE NAME:	Fortescue River Gas Pipeline (FRGP)
PIPELINE LICENCE NUMBER(S):	PL 105
LOCATION: <i>Details may include start and end points of the pipeline. Provide a map of the site as an attachment.</i>	Start of FRGP is within the Compressor Station 1 compound of the DBNGP. PL 105 is 268km long and runs to the Solomon mine owned by Fortescue Metals Group. Refer to Attachment A
NAMEPLATE RATING: <i>Maximum quantity of natural gas that can be transported through the pipeline in a day under normal operating conditions (if available).</i>	The nameplate rating for AOGP is 64 TJ/d
THROUGHPUT: <i>Volume of actual throughput in previous 24 month period and expectation for next 12 month period.</i>	<ul style="list-style-type: none"> 1 May 2021 to 30 April 2023 – 7,283 TJ <REDACTED> Refer Attachment B
DESCRIPTION: <i>Provide details of the pipeline operation including ownership of pipeline, purpose or use of gas, shipper(s) and user(s) of the gas. A list of supporting documents may be attached to this application to demonstrate how the pipeline meets the exemption criteria.</i>	<p>FRGP is owned by a joint venture between AGI Fortescue River Pty Ltd and TransAlta Corporation. Fortescue Metals Group Ltd is the sole shipper and uses gas to fuel its power stations at its iron ore mine at Solomon.</p> <p>FRGP is operated by AGI Fortescue Reiver Pty Ltd and this application is made in the capacity as the Operator.</p> <p><REDACTED></p> <ul style="list-style-type: none"> Refer Attachment A – Pipeline Map Refer Attachment B – throughput excel worksheet. Refer Attachment C – existing exemption letter granted (ERA Reference D189119)

CATEGORY OF EXEMPTION

<p>Category 1: exemption from the access request and negotiations, and arbitration of access disputes provisions (Divisions 3 and 4 of Part 23 of the NGR).</p> <p>Category 2: exemption from information disclosure provisions (Division 2 of Part 23 of the NGR).</p> <p>Category 3: exemption from information disclosure provisions (Division 2 of Part 23 of the NGR), <u>except</u> for pipeline information and pipeline service information.</p>			
<p>EXEMPTION SOUGHT</p> <p><i>Tick all categories or criteria that apply.</i></p>	<input type="checkbox"/>	<p>Category 1</p> <p>The non-scheme pipeline does not provide third party access</p>	
	<input type="checkbox"/>	<p>Category 2</p> <p>The non-scheme pipeline does not provide third party access</p>	
	<input checked="" type="checkbox"/>	<p>OR</p> <p>The non-scheme pipeline is a single shipper pipeline</p>	
	<input type="checkbox"/>	<p>Category 3</p> <p>The average daily injection of natural gas into the non-scheme pipeline calculated over the immediately preceding 24 months is less than 10TJ/day</p>	
<p>Have you previously been granted an exemption in relation to this non-scheme pipeline?</p>		<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No
<p>DECLARATION</p> <p><input checked="" type="checkbox"/> I confirm that all supporting documents, including the Statutory Declaration and map, are attached in this application.</p> <p><input checked="" type="checkbox"/> I will notify the ERA if any circumstances change such that the non-scheme pipeline no longer qualifies for any exemption granted by the ERA.</p>			