# **Performance Audit Report**

Alinta Sales Pty Ltd ("Alinta Energy")

Gas Trading Licence No. 9 ("GTL9")





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11 January 2023

#### Private and Confidential

Catherine Rousch Manager WA Retail Regulation Level 18 Raine Square 300 Murray Street Perth, WA 6000

## Alinta Energy Gas Trading Licence No.9 ("GTL9") Performance Audit

Dear Catherine,

We are pleased to provide you with the final Audit Report on the effectiveness of controls procedures in relation to the GTL9. Our report describes the objective, scope of work performed, approach and compliance assessment outcomes. This report relates to our procedures performed from September to November 2022.

We would like to take the opportunity to thank the Alinta Energy personnel who assisted us throughout the engagement.

If you have any queries regarding our report or the work that it describes, please do not hesitate to contact Isabella Cheong on +61 8 9217 1822 or myself on +61 8 9429 2179.

Yours sincerely

Ernst & Young Michael Rundus Partner

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## 1. Independent Auditor's Report

### Scope

We have been engaged by Alinta Sales Pty Ltd ("Alinta Energy") to perform a reasonable assurance engagement, as defined by the Australian Standards on Assurance Engagements, here after referred to as 'the engagement'. The purpose of the engagement is to report whether the measures undertaken by Alinta Energy, for the period from 1 October 2019 to 30 September 2022, is presented in accordance with the conditions referred to in the GTL9 (the "Criteria" or "Licence"), in all material respects.

### Alinta Energy 's responsibilities

Alinta Energy's management is responsible for the compliance activity undertaken to meet the conditions referred to in its GTL9, in all material respects. This responsibility includes establishing and maintaining internal controls, maintaining adequate records and making estimates that are relevant to the preparation of the subject matter, such that it is free from material misstatement, whether due to fraud or error.

### EY's responsibilities

Our responsibility is to express an opinion on Alinta Energy's compliance with the conditions referred to in it's GTL9 the presentation of the Subject Matter based on the evidence we have obtained.

We conducted our engagement in accordance with the Australian Standards on Assurance Engagements ("ASAE") 3000 - Assurance Engagements Other than Audits or Reviews of Historical Financial Information issued by the Auditing and Assurance Standards Board (the "AUASB"), ASAE 3100 - Compliance Engagements, the Economic Regulatory Authority's 2019 Audit and Review Guidelines (Electricity and Gas Licences) and the Scope of Work for this engagement as agreed with Alinta Energy on 20 September 2022. Those standards require that we plan and perform our engagement to obtain reasonable assurance about whether, in all material respects, Alinta Energy complied with the GTL9 obligations and to issue a report. The nature, timing, and extent of the procedures selected depended on our judgment, including an assessment of the risk of material misstatement, whether due to fraud or error.

We believe that the evidence we have obtained is sufficient and appropriate to provide a reasonable basis for our opinion.

#### Our Independence and Quality Control

We have maintained our independence and confirm that we have met the requirements of the Code of Ethics for Professional Accountants issued by the Accounting Professional and Ethical Standards Board and have the required competencies and experience to conduct this assurance engagement.

EY also applies Australian Standard on Quality Control 1, Quality Control for Firms that Perform Audits and Reviews of Financial Statements, and Other Assurance and Related Services Engagements, and accordingly maintains a comprehensive system of quality control including documented policies and procedures regarding compliance with ethical requirements, professional standards and applicable legal and regulatory requirements.

#### Opinion

In our opinion, except for the effect of the issues set out in the 'Basis for qualified conclusion' section below, Alinta Energy maintained, in all material respects, effective control procedures for the period

1 October 2019 to 30 September 2022, in accordance with the conditions of it's GTL9 as outlined in the approved Audit Plan (dated 12 October 2022).

Basis for qualified conclusion:

The nine (9) Licence obligations listed within the Section 2.7 (Summary of Findings - pg. 8) were assessed as non-compliant.

#### Restricted use

This report is intended solely for the information and use of Alinta Energy and the Economic Regulation Authority (collectively the Recipients) and should not be used by anyone other than the Recipients.



Michael Rundus Partner 11 January 2023 11 Mounts Bay Road Perth WA 6000 Australia GPO Box M939 Perth WA 6843

## 2. Executive Summary

## 2.1 Background

Alinta Energy is a gas retailer in Western Australia and is licensed to supply gas to customers in Kalgoorlie, Albany, and the Mid-West and South-West Gas Distribution System, including Perth, through gas distribution systems which are owned and operated by the network operator, ATCO. Alinta Energy has been granted the GTL9 ("Licence") to sell gas transported through a distribution system to customers in accordance with the terms and conditions of the Licence. Per Section 11ZA of the Energy Coordination Act 1994, Alinta Energy is required to undertake a Performance Audit ("Audit") to assess the effectiveness of measures taken by Alinta to meet the obligations referred to in GTL9.

EY was appointed by Alinta Energy and approved by the Economic Regulation Authority ("ERA") via "Approval of auditor - 2022 performance audit" letter dated 31 August 2022, to conduct the Audit. The Audit was undertaken in accordance with the Audit Plan presented to the ERA and approved on 27 October 2022.

## 2.2 Objective

The objective of the Audit was to perform appropriate procedures to obtain reasonable assurance as to whether the measures undertaken by Alinta Energy, for the period from 1 October 2019 to 30 September 2022, is presented in accordance with the obligations referred to in the GTL9, in all material respects, and issue a written report setting out the Audit conclusion.

## 2.3 Scope

The scope of the Audit included assessment of Alinta Energy's systems, process effectiveness and use of regulatory controls based on risk and audit priority, to confirm compliance with the obligations, standards, outputs, and outcomes required by GTL9, noting progress against past non-compliance was also to be assessed. Specifically, the Audit focused on the following:

- Process compliance the effectiveness of systems and procedures in place throughout the audit period including the adequacy of internal controls.
- Outcome compliance the actual performance against standards prescribed in the licence throughout the audit period.
- Output compliance the existence of the output from systems prescribed in the licence throughout the audit period (i.e. records exist to provide assurance that procedures are being consistently followed and controls are being maintained).
- ► Integrity of reporting the completeness and accuracy of compliance and performance reporting by Alinta Energy to the ERA.
- Prior year post audit implementation plan the progress and effectiveness of the prior year recommendations and management actions (i.e. for the audit period 1 October 2016 to 30 September 2019).

The key legislation, regulations and codes that governed Alinta Energy's gas retail operations were:

- ► Energy Coordination Act 1994
- ► Energy Coordination (Gas Tariffs) Regulations 2000
- ► Energy Coordination (Customer Contracts) Regulations 2004
- ► Energy Coordination (Ombudsman Scheme) Regulations 2004
- ► Energy Coordination (Last Resort Supply) Regulations 2005
- ► Gas Trading Licence conditions (i.e. GTL9)
- ► Gas Marketing Code of Conduct 2022
- Compendium of Gas Customer Licence Obligations (Gas Compendium) 2019
- ► Economic Regulation Authority (Licensing Funding) Regulations 2014

Note: The scope covered all the versions of GTL9 applicable during the period subject to audit.

## 2.4 Approach

EY's audit approach is aligned to the ERA's 2019 Audit and Review Guidelines ("ERA Audit Guidelines"), ASAE 3000 and ASAE 3100. The following approach was applied for execution of the approved Audit Plan and reporting such that reasonable assurance can be provided regarding the assessment of Alinta Energy's compliance with the GTL9 obligations:

- Conducted risk workshops to establish context for the risk assessment for each licence obligation;
- Identified inherent risks, and assessed risk rating and preliminary control adequacy to determine the Audit Priority ratings for each license obligation (refer to Appendix A);
- ▶ Prepared a Draft Audit Plan for Alinta Energy's Management review and ERA approval;
- Conducted process walkthroughs with key stakeholders and obtaining relevant documentation to validate the design effectiveness of processes, controls, and systems (refer to Appendix B and C);
- Tested the controls (on a sample basis based on the Audit Priority rating) to determine operating effectiveness;
- Assessed compliance of the GTL9 applicable licence obligations across Alinta Energy's control environment, information systems and control procedures;
- Assessed the status of remediation actions for self-reported non-compliance during the period from October 2019 to September 2022;
- Conducted meeting with key stakeholders to discuss the results from our fieldwork, including findings, ratings, and recommendations for practical improvement (if any); and
- Reporting of compliance assessment outcome to Alinta Energy's Management and ERA for review and approval.

The Audit fieldwork was undertaken from September to November 2022 for processes and controls performed across Alinta Energy's head office on Murray Street, Perth and Alinta Energy's Melbourne office. In person discussions, walkthroughs and testing was specifically conducted with the Alinta Energy Customer Service and Sales operations teams in Perth. The work schedule and audit team details have been defined in Appendix D and E respectively.

## 2.5 Overall observations

Overall, we observed that Alinta has in all material respects, apart from the items noted in Section 2.7 (Summary of Findings), maintained effective control procedures for the period 1 October 2019 to 30 September 2022, in accordance with the conditions of it's GTL9 as outlined in the approved Audit Plan (dated 12 October 2022). We identified nine (9) non-compliances relating to a non-standard contract clause, late payment fees, payment plan written communication and customer billing timeliness, which are specified further in Section 2.7 (Summary of Findings). This is an improvement from the 2019 Performance Audit, which demonstrates the uplift in Alinta Energy's overall control environment from highly manual to semi-automated controls.

Further to this, we observed that Alinta Energy maintains the following in relation to it's internal control procedures, structure and environment, compliance culture and information systems, specifically relevant to the Licence obligations subject to audit:

- ► A mature compliance process and control framework driven by experienced personnel and a central Compliance Controls register.
- Regular reporting to the ERA for self-identified breaches and on the status of previous Performance Audit recommendations.
- Ongoing lines of communication with the gas distributor (i.e. ATCO) in relation to the verification of metering data to enable timely and accurate customer billing.
- Procedures (i.e. work instructions), which are stored on a central document management system (i.e. The Vault).
- ► Defined Compliance and Regulation team responsibilities to:
  - Monitor and support compliance activities with its licence obligations; and
  - Uphold the integrity of reporting to the ERA and other statutory organisations on matters specific to the Licence obligations.

## 2.6 Deviations from the Audit Plan

The following obligations represent a deviation from the approved Audit Plan. During fieldwork these obligations were determined to be 'Not Applicable' to Alinta Energy's operations.

Obligation No.	License Obligation	Auditor's comments
153	Trading Licence clause 2.1 and Schedule 2 Compendium clause 4.7(2) Subject to subclause 4.7(3), a retailer must ensure that at least once every 12 months it obtains metering	The Gas Compliance Reporting Manual was updated effective January 2020 with revised clause 4.7(3). As such, the Compendium clause 4.7(3) has superseded clause 4.7(2) and as result, this obligation is no longer applicable to Alinta Energy from 1 January 2020.
	data in accordance with clause 4.6(a).	

#### Table 1: GTL9 obligations not relevant

Obligation No.	License Obligation	Auditor's comments
247	Energy Coordination Act section 11M Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 10.10(2) A distributor must advise a customer on request how the customer can obtain a copy of the Compendium; and make a copy of the Compendium available on the distributor's website.	Per the clause, a distributor must advise a customer on request how the customer can obtain a copy of the Compendium; and make a copy of the Compendium available on the distributor's website. Alinta Energy is a retailer and hence, this obligation is not applicable.

## 2.7 Summary of Findings

The table below summarises the nine (9) findings identified in relation to the Licence obligations during the period 1 October 2019 to 30 September 2022, where Alinta Energy had instances of non-compliance with the Licence obligations and/or where control deficiencies were noted.

Obligation No.	License Obligation	Findings	Auditor's recommendations
2	Energy Coordination Act section 11WG(1) Trading Licence clause 6.4.1 A licensee must, subject to the regulations, not supply gas to a customer other than under a standard form contract approved by the ERA or a non-standard contract that complies with the Act.	Non-compliance and Control Deficiency rating - B/2 (non- compliant with generally adequate controls) Alinta Energy's non-standard contract for a business customer does not include a meter reading clause, as required by the Act (i.e. AGA Code clause 4.2.4.1) and as such, the non-standard contract does not comply with the Act.	Alinta Energy should update the non-standard contract for business customers to include the AGA Code clause 4.2.4.1 with regards to the meter reading frequency.
64	Energy Coordination (Customer Contracts) Reg 15(1), AGA Code clause 4.2.4.1 A non-standard contract must include provisions that ensure that a licensee base a customer's bill on a meter reading and meters must be read at	Non-compliance and Control Deficiency rating - B/2 (non- compliant with generally adequate controls) For business customers, the non- standard contract does not include a clause stating that a customer's bill is based on a meter reading and meters must be read at least once per year. However, we observed operational controls in	Alinta Energy should update the non-standard contract for business customers to include the AGA Code clause 4.2.4.1 with regards to the meter reading frequency. That is, the non-standard contract should include a clause that the meters must be read at least once per year.

Table 2: Non-compliance with the GTL9 obligations

Obligation No.	License Obligation	Findings	Auditor's recommendations
	least once per year.	place to confirm that customer bills are based on meter reads, which are performed either monthly or quarterly based on a customer's billing cycle.	
65	Energy Coordination (Customer Contracts) Reg 15(1), AGA Code clause 4.2.4.2 Trading Licence clause 4.1.1 A non-standard contract must include provisions that ensure that if the licensee accepts a customer reading of the meter, it must not adjust the bill in favour of the licensee if the licensee subsequently discovers the reading was incorrect in favour of the customer.	Non-compliance and Control Deficiency rating - B/2 (non- compliant with generally adequate controls) Through our review of NSC for residential and business customers, we noted that there is no specific clause to comply with the requirement of this obligation. That is, NSC does not include a provision to ensure that if Alinta Energy accepts a customer reading of the meter, it must not adjust the bill in favour of Alinta Energy if Alinta Energy subsequently discovers the reading was incorrect in favour of the customer. However, we were informed that operational controls are in place to confirm that customer bills are not adjusted if the customer's meter reading was accepted by Alinta Energy, which was incorrect and in favour of the customer.	Alinta Energy should update the non-standard contract for business customers to include the AGA Code clause 4.2.4.2 with regards to non- adjustment of a customer's bill when customer's reading are accepted by Alinta Energy and if the adjustment is not in favour of the customer.
135	Energy Coordination Act section 11M Trading Licence clauses 2.1.1 and 6.3.1, Compendium clause 3.1(2) Unless the customer agrees otherwise, a retailer must forward the customer's request for the connection to the relevant distributor that same day, if the request is received before 3pm	Non-compliance and Control Deficiency rating - B/2 (non- compliant with generally adequate controls) Alinta Energy self-identified this obligation as 'non-compliant' in their 2021-22 Annual Compliance Report. For 11 customers, Requests for Gas (RFGs) requests raised in a system (i.e. ARMA) before 3pm on Fri 11 March 2022 were not forwarded to the distributor (i.e.	Alinta Energy should continue to use the manual tracking spreadsheet for RFGs received and RFGs forwarded to ATCO to help avoid any delays. Also, Work Instruction #3617 "Issue a Request for Gas (RFG) to ATCO Gas" should be updated to specify the timeline within which RFG requests need to be submitted to ATCO after they have been received from a customer.

Obligation No.	License Obligation	Findings	Auditor's recommendations
	on a business day; or the next business day, if the request is received after 3pm or on a weekend or public holiday.	ATCO) until Mon 14 March 2022 because of incorrect details captured in the RFGs, which did not go through to ATCO. Through our procedures we noted that a manual tracking spreadsheet is maintained by the Alinta Energy Customer Service Team on RFGs received during the day and forwarded to ATCO; however, noted that Work Instruction #3617 "Issue a Request for Gas (RFG) to ATCO Gas" does not specify the timeline within which RFG requests need to be submitted to ATCO.	
137	Energy Coordination Act section 11M Trading License clauses 2.1.1 and 6.3.1 A retailer must issue a bill at least every 105 days unless the conditions specified are met.	<ul> <li>Non-Compliance and Control Deficiency - B/2 (non-compliant with generally adequate controls)</li> <li>Based on the review of Alinta Energy's Annual Compliance Reports for the year 2019-20, 2020-21 and 2021-22, instances were reported where customers were not billed at least every 105 days. The number of instances along with reason of delay are as follows:</li> <li>2019-20: 5,596 bills were issued after 105 days as Billing return codes for quarterly accounts were set to 120 days instead of 105 days.</li> <li>2020-21: 3,108 bills were issued after 105 days as there was a Fuji Xerox technical issue - the automated E-billing process was turned off for implementation of an unrelated project and not turned back on.</li> <li>2021-22: Four bills were issued after 105 days as there was an Issue with the CISOV system billing calendar, which caused deceased</li> </ul>	Noting that Alinta Energy has implemented a number of process and control improvements related to this area, they should continue to review the Unbilled Exception Report. This would enable Alinta Energy to monitor for situations where customers are not being billed in a timely manner such that the situation can be proactively identified and rectified before reaching the 105-day period.

Obligation No.	License Obligation	Findings	Auditor's recommendations
		estate accounts to be excluded instead of being sent.	
		We were advised that over the past three years (i.e. during the audit review period), system enhancements have been implemented by Alinta Energy, including exception reporting via the billing system (i.e. CIS-OV), to improve compliance with this obligation.	
186	Compendium clause 5.6(1) A retailer must not charge a residential customer a late payment fee in the circumstances specified in clauses 5.6(1)(b)-(d). Note: the changes to the Compendium (which came into effect on 1 January 2020) included the deletion of clause 5.6(1)(a) and changes to clause 5.6(1)(c).	Non-Compliance and Control Deficiency - B/2 (non-compliant with generally adequate controls) Alinta Energy self-identified this obligation as 'non-compliant' in their 2021-22 Annual Compliance Report. As per the Annual Compliance Report, for 64 customers the late payment fees were incorrectly charged due to technical issues with the payment gateway used by Alinta Energy. Subsequently, Alinta Energy has implemented an additional monitoring process to detect and alert Alinta Energy on the day of the incident, should an incident of this type re-occur. Further, through our discussions with the Customer Service and Credit and Collection Team, we noted that for billing related complaints, customers will be put on payment extension in CIS-OV, which will auto-restrict charging late payment fees to customer's account. However, for other type of complaints, there is no process in place to identify unresolved complaint cases and appropriate waiver of late payment fees. While	<ul> <li>Alinta Energy should:</li> <li>Update Work Instruction #2858 "Waiving of Fees" to clearly specify the steps involved to perform the manual process for waiving late payment fees for customers who have made a compliant.</li> <li>For complaints other than billing related complaints, implement mechanisms (e.g. an analytics report etc.) to track the waiver of late payment fees for customers who have unresolved complaints as at their payment due date.</li> </ul>

Obligation No.	License Obligation	Findings	Auditor's recommendations
		the Credit and Collection Team manually reviews the late payment fees report with complaint cases customers, the Work Instruction #2858 "Waiving of Fees" does not clearly specify the steps involved to perform this manual process to waive late payment fees.	
206A	Compendium clause 6.4 (3) If the residential customer accepts an instalment plan offered by the retailer, the retailer must provide the information specified in clauses 6.4(3)(a)(i)-(iii) within 5 business days of the customer accepting the plan and notify the customer of any amendments to the instalment plan at least 5 business days before they come into effect (unless agreed otherwise with the customer) and provide the customer with information explaining the changes.	Non-Compliance and Control Deficiency - C/2 (non-compliant with inadequate controls) Through our process discussion interviews with the Customer Service Team and examination of documents, customers who enter the financial hardship program and who are on payment plan arrangements (i.e. instalment plan), are verbally informed of their instalment plan. There is no formal written communication provided to customers. This obligation was reported as 'not-rated with inadequate controls' in the previous 2019 GTL9 Performance Audit. We were advised that actions are being progressed to be completed by the end of Quarter 3 FY23. The current action plan progress is provided within Section 5 of this report.	<ul> <li>Alinta Energy should:</li> <li>Establish a consistent process for providing, within 5 business days and in writing or by electronic means, information to customers entering or amending instalment plans; and</li> <li>Explore system limitations to consider whether enhancements can be made to provide comfort with regard to instalment plan obligations.</li> <li>(Note: Refer to Recommendation 16/2019 within Section 5 of this report.)</li> </ul>

Obligation No.	License Obligation	Findings	Auditor's recommendations
220	Energy Coordination Act section 11M; Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 6.10(7) A retailer must comply with the ERA's Financial Hardship Policy Guidelines.	Non-Compliance and Control Deficiency - B/2 (non-compliant with generally adequate controls) We compared Alinta Energy's Hardship Policy developed in 2015 with the ERA's Financial Hardship Policy Guidelines published in 2019. We noted that the Hardship Policy and associated Work Instructions (i.e. Hardship procedures) largely aligns with the ERA's Financial Hardship Policy Guidelines. However, per the ERA Guideline clause 6.10(2)(k), Alinta Energy's Hardship Policy does not include a statement on how Alinta Energy will treat information disclosed by the customer to Alinta Energy and information held by Alinta Energy in relation to the customer.	Alinta Energy should review the checklist of requirements included within the ERA's Financial Hardship Policy Guidelines and confirm that these requirements have been updated within the Hardship Policy and associated Work Instructions (as relevant). This should include how Alinta Energy will treat information disclosed by the customer to Alinta Energy and information held by Alinta Energy in relation to the customer.
252	Energy Coordination Act section 11M Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 12.1(2) The complaints handling process under clause 12.1(1) must comply with AS/NZS 10002:2014 and address, at the least, the criteria specified in subclauses 12.1(2)(b)- (c). The complaints handling process must be available at no cost to customers.	<ul> <li>Non-Compliance and Control Deficiency - B/2 (non-compliant with generally adequate controls)</li> <li>Based on our review of the complaints handling process, training pack and the Retail</li> <li>Complaints Reporting Framework, we noted the complaints handling process documentation did not comply with some aspects of AS/NZS10002:2014. Specifically, the following items are not captured:</li> <li>Alinta Energy's commitment towards an appropriate privacy environment for customer information received via complaints. (Note: a separate Privacy Policy is provided on Alinta Energy's <u>public website</u>)</li> <li>A Complaints Management Policy including definition of roles and responsibilities of</li> </ul>	Alinta Energy should perform a more detailed review of the current complaints handling process to identify potential improvements. Alinta Energy should then develop and publish a Complaints Management Policy which is in accordance with AS/NZS10002:2014 and addresses the specific exceptions noted.

Obligation No.	License Obligation	Findings	Auditor's recommendations
		<ul> <li>the Alinta Energy's key stakeholders involved in the complaints management process (e.g. Customer Service Team etc.).</li> <li>Definition of continuous improvement and internal reporting practices, including root cause analysis and trend monitoring of various complaints received by Alinta Energy.</li> </ul>	

## 2.8 Summary of Previous Audit Recommendations

This Audit considered Alinta Energy's progress in completing the action plans detailed in the 2019 Performance Audit Report.

Based on our examination of relevant documents, discussion with Alinta Energy personnel and consideration of the results of testing against the associated Licence obligations, we determined that Alinta Energy has largely completed and closed out 20 action plans (out of 23 management actions) detailed in the 2019 Performance Audit Report. Two (2) recommendations relating to two (2) Licence obligations (i.e. obligation no. 206 and 206A - communication with customers experiencing payment difficulties) are in progress.

Refer to Section 4 "Previous audit non-compliances and recommendations" of this report for further details.

# 2.9 Summary of Recommendations to Address Current Non-Compliances and Control Deficiencies

The table below summarises the recommendations raised to address the current non-compliances and control deficiencies identified during the audit. These recommendations have been discussed with Alinta Energy management and will be incorporated into the Post-audit Implementation Plan.

Rec reference	Non-Compliance / Controls Improvement	Auditor's recommendations	Action taken by the licensee by end of audit period
01/2022	B/2	Alinta Energy should	The recommendation
	Obligation No. 2	update the non-standard	has not been
	Energy Coordination Act section	contract for business	addressed and will be
	11WG(1)	customers to include the	incorporated into the
	Trading Licence clause 6.4.1	AGA Code clause 4.2.4.1	Post-audit
	Alinta Energy's non-standard contract	with regards to the meter	Implementation Plan.
	for a business customer does not include	reading frequency.	
	a meter reading clause, as required by		

#### Table 3: Recommendations to Address Current Non-Compliances and Control Deficiencies

Rec reference	Non-Compliance / Controls Improvement	Auditor's recommendations	Action taken by the licensee by end of audit period
	the Act (i.e. AGA Code clause 4.2.4.1) and as such, the non-standard contract does not comply with the Act.		
02/2022	B/2 Obligation No. 64 Energy Coordination (Customer Contracts) Reg 15(1), AGA Code clause 4.2.4.1 For business customers, the non- standard contract does not include a clause stating that a customer's bill is based on a meter reading and meters must be read at least once per year. However, we observed operational controls in place to confirm that customer bills are based on meter reads, which are performed either monthly or quarterly based on a customer's billing cycle.	Alinta Energy should update the non-standard contract for business customers to include the AGA Code clause 4.2.4.1 with regards to the meter reading frequency. That is, the non-standard contract should include a clause that the meters must be read at least once per year.	The recommendation has not been addressed and will be incorporated into the Post-audit Implementation Plan.
03/2022	B/2 Obligation No. 65 Energy Coordination (Customer Contracts) Reg 15(1), AGA Code clause 4.2.4.2 Trading Licence clause 4.1.1 Through our review of NSC for residential and business customers, we noted that there is no specific clause to comply with the requirement of this obligation. That is, NSC does not include a provision to ensure that if Alinta Energy accepts a customer reading of the meter, it must not adjust the bill in favour of Alinta Energy if Alinta Energy subsequently discovers the reading was incorrect in favour of the customer. However, we were informed that operational controls are in place to confirm that customer bills are not adjusted if the customer's meter reading was accepted by Alinta Energy, which was incorrect and in favour of the customer.	Alinta Energy should update the non-standard contract for business customers to include the AGA Code clause 4.2.4.2 with regards to non- adjustment of a customer's bill when customer's reading are accepted by Alinta Energy and if the adjustment is not in favour of the customer.	The recommendation has not been addressed and will be incorporated into the Post-audit Implementation Plan.

Rec reference	Non-Compliance / Controls Improvement	Auditor's recommendations	Action taken by the licensee by end of audit period
04/2022	B/2 Obligation No. 135 Energy Coordination Act section 11M Trading Licence clauses 2.1.1 and 6.3.1, Compendium clause 3.1(2) Alinta Energy self-identified this obligation as 'non-compliant' in their 2021-22 Annual Compliance Report. For 11 customers, Requests for Gas (RFGs) requests raised in a system (i.e. ARMA) before 3pm on Fri 11 March 2022 were not forwarded to the distributor (i.e. ATCO) until Mon 14 March 2022 because of incorrect details captured in the RFGs, which did not go through to ATCO. Through our procedures we noted that a manual tracking spreadsheet is maintained by the Alinta Energy Customer Service Team on RFGs received during the day and forwarded to ATCO; however, noted that Work Instruction #3617 "Issue a Request for Gas (RFG) to ATCO Gas" does not specify the timeline within which RFG requests need to be submitted to ATCO.	Alinta Energy should continue to use the manual tracking spreadsheet for RFGs received and RFGs forwarded to ATCO to help avoid any delays. Also, Work Instruction #3617 "Issue a Request for Gas (RFG) to ATCO Gas" should be updated to specify the timeline within which RFG requests need to be submitted to ATCO after they have been received from a customer.	The recommendation has not been addressed and will be incorporated into the Post-audit Implementation Plan.
05/2022	B/2 Obligation No. 137 Energy Coordination Act section 11M Trading License clauses 2.1.1 and 6.3.1 Based on the review of Alinta Energy's Annual Compliance Reports for the year 2019-20, 2020-21 and 2021-22, instances were reported where customers were not billed at least every 105 days. We were advised that over the past three years (i.e. during the audit review period), system enhancements have been implemented by Alinta Energy, including exception reporting via the billing system (i.e. CIS-OV), to improve compliance with this obligation. On review of Annual Compliance Reports from 2019-20 to 2021-22, we noted the number of bills along with reason of delay are as follows:	Noting that Alinta Energy has implemented a number of process and control improvements related to this area, they should continue to review the Unbilled Exception Report. This would enable Alinta Energy to monitor for situations where customers are not being billed in a timely manner such that the situation can be proactively identified and rectified before reaching the 105-day period.	The recommendation has not been addressed and will be incorporated into the Post-audit Implementation Plan.

	recommendations	licensee by end of audit period
<ul> <li>2019-20: 5,596 bills were issued after 105 days as Billing return codes for quarterly accounts were set to 120 days instead of 105 days.</li> <li>2020-21: 3,108 bills were issued after 105 days as there was a Fuji Xerox technical issue - the automated E-billing process was turned off for implementation of an unrelated project and not turned back on.</li> <li>2021-22: Four bills were issued after 105 days as there was an Issue with CISOV system billing calendar caused deceased estate accounts to be excluded instead of being sent.</li> <li>06/2022</li> <li>B/2</li> <li>Obligation No. 186</li> <li>Compendium clause 5.6(1)</li> <li>Alinta Energy self-identified this obligation as 'non-compliant' in their 2021-22 Annual Compliance Report. As per the Annual Compliance Report, for 64 customers the late payment fees were incorrectly charged due to technical issues with the payment gateway used by Alinta Energy.</li> <li>Through our discussions with the Customer Service and Credit and Collection Team, we noted that for billing related complaints, customers will be put on payment extension in CIS-OV, which will auto-restrict charging late payment fees to customer's account. However, for other type of complaints, there is no process in place to identify unresolved complaint cases and appropriate waiver of late payment fees. While the Credit and Collection Team manually reviews the late payment fees. While the Credit and Collection Team manually reviews the late payment fees. While the Credit and Collection Team manually reviews the late payment fees.</li> </ul>	<ul> <li>Alinta Energy should:</li> <li>Update Work Instruction #2858 "Waiving of Fees" to clearly specify the steps involved to perform the manual process for waiving late payment fees for customers who have made a compliant.</li> <li>For complaints other than billing related complaints, consider implementing a monitoring control to track the waiver of late payment fees for customers who have unresolved complaints as at their payment due date.</li> </ul>	The recommendation has not been addressed and will be incorporated into the Post-audit Implementation Plan.

Rec reference	Non-Compliance / Controls Improvement	Auditor's recommendations	Action taken by the licensee by end of audit period				
07/2022	C/2 Obligation No. 206A Compendium clause 6.4 (3) Through our process discussion interviews with the Customer Service Team and examination of documents, customers who enter the financial hardship program and who are on payment plan arrangements (i.e. instalment plan), are verbally informed of their instalment plan. There is no formal written communication provided to customers.	<ul> <li>Alinta Energy should:</li> <li>Establish a consistent process for providing, within 5 business days and in writing or by electronic means, information to customers entering or amending instalment plans; and</li> <li>Explore system limitations to consider whether enhancements can be made to provide comfort with regard to instalment plan obligations.</li> </ul>	CIS-OV (i.e. Alinta Energy's billing system) is in the process of being improved and templates have been developed to communicate with customers across three streams (i.e. Hardship, Centrepay and General Arrears). However, Alinta Energy is in the final stages of testing the system development and customer communication, which is expected to be completed by Quarter 3 FY2022.				
08/2022	B/2 Obligation No. 220 Energy Coordination Act section 11M; Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 6.10(7) We compared Alinta Energy's Hardship Policy developed in 2015 with the ERA's Financial Hardship Policy Guidelines published in 2019. We noted that the Hardship Policy and associated Work Instructions (i.e. Hardship procedures) largely aligns with the ERA's Financial Hardship Policy Guidelines. However, per the ERA Guideline clause 6.10(2)(k), Alinta Energy's Hardship Policy does not include a statement on how Alinta Energy will treat information disclosed by the customer to Alinta Energy and information held by Alinta Energy in relation to the customer.	Alinta Energy should review the checklist of requirements included within the ERA's Financial Hardship Policy Guidelines and confirm that these requirements have been updated within the Hardship Policy and associated Work Instructions (as relevant). This should include how Alinta Energy will treat information disclosed by the customer to Alinta Energy and information held by Alinta Energy in relation to the customer.	The recommendation has not been addressed and will be incorporated into the Post-audit Implementation Plan.				
09/2022	B/2 Obligation No. 252 Energy Coordination Act section 11M Trading Licence clauses 2.1.1 and 6.3.1	Alinta Energy should perform a more detailed review of the current complaints handling process to identify	The recommendation has not been addressed and will be incorporated into the Post-audit				

Rec reference	Non-Compliance / Controls Improvement	Auditor's recommendations	Action taken by the licensee by end of audit period
	<ul> <li>Compendium clause 12.1(2)</li> <li>Based on our review of the complaints handling process, training pack and the Retail Complaints Reporting Framework, we noted the complaints handling process documentation did not comply with some aspects of</li> <li>AS/NZS10002:2014. Specifically, the following items are not captured:</li> <li>Alinta Energy's commitment towards an appropriate privacy environment for customer information received via complaints. (Note: a separate Privacy Policy is provided on Alinta Energy's <u>public website</u>)</li> <li>A Complaints Management Policy including definition of roles and responsibilities of the Alinta Energy's key stakeholders involved in the complaints management process (e.g. Customer Service Team etc.).</li> <li>Definition of continuous improvement and internal reporting practices, including root cause analysis and trend monitoring of various complaints received by Alinta Energy.</li> </ul>	potential improvements. Alinta Energy should then develop and publish a Complaints Management Policy which is in accordance with AS/NZS10002:2014 and addresses the specific exceptions noted.	Implementation Plan.

## 2.10 Limitations

We understand that a copy of this report will be provided to the ERA for the purpose of reporting on the Performance Audit for the Licence. We agree that a copy of this report may be provided to the ERA for its information in connection with this purpose, but only on the basis that we accept no duty, liability or responsibility to the ERA in relation to the report. We accept no duty, responsibility or liability to any party, other than Alinta Energy, in connection with the report or this engagement.

Our engagement provides reasonable assurance as defined in ASAE 3100. Reasonable assurance means a high but not absolute level of assurance. There are inherent limitations in any assurance engagement, and these include the use of testing, the inherent limitations of any internal control structure, and the fact that most assurance evidence is persuasive rather than conclusive.

Hence, because of the inherent limitations of any compliance procedure, it is possible that fraud, error or non-compliance may occur and not be detected. A reasonable assurance engagement is not designed to detect all instances of non-compliance, as the engagement is not performed continuously throughout the period and the procedures performed in respect of compliance are undertaken on a test basis. The conclusion expressed in this report has been formed on the above basis and the steps outlined in the Audit Plan. Any projection of the evaluation of the level of compliance to future periods is subject to the risk that the systems may become inadequate because of changes in conditions, or that the degree of compliance with management procedures may deteriorate.

# 3. Compliance Performance Overview

The following tables summarise the assessments made during the Audit of Alinta Energy's compliance and the adequacy of controls in place to manage compliance with the relevant obligations or conditions of the GTL9.

Table 4 sets out the rating scale defined by the ERA in the Guidelines for the assessment of the level of compliance with the conditions of the GTL9. For the highest possible compliance rating to be achieved, Alinta Energy was required to demonstrate it has maintained mature processes and controls over the audit period to facilitate compliance with the relevant obligations.

	Controls Adequacy Rating	Compliance Rating					
Rating	Description	Rating	Description				
А	Adequate controls - no improvement needed	1	Compliant				
В	Generally adequate controls - improvement needed	2	Non-compliant - minor effect on customers or third parties				
С	Inadequate controls - significant improvement required	3	Non-compliant - moderate effect on customers or third parties				
D	No controls evident	4	Non-compliant - major effect on customers or third parties				
N/P	Not performed - No activity took place to exercise this obligation during the Audit Period and hence, assessment of control adequacy was not performed	N/R	Not-rated – No activity took place during the Audit Period and hence, assessment of compliance was not performed				

#### Table 4: Compliance and controls adequacy rating scale

Table 5 summarises the assessments made through this Audit on Alinta Energy's compliance and the adequacy of controls in place to manage compliance with the obligations or conditions of the GTL9.

Controls		Compliance Rating											
Rating	1	2	3	4	N/R	Total							
А	151					151							
В	18	8				26							
С		1				1							
D						0							
N/P	0				41	41							
Total	169	9	0	0	41	219							

Table 5: Compliance and controls rating scale summary

Note: in accordance with the ERA Audit Guidelines, obligations assessed as being "not applicable" to Alinta Energy's operations have not been included within this report. These "not applicable" obligations comprise of the obligations provided within the approved Audit Plan and two additional obligation identified within Section 2.6 'Deviation from the Audit Plan'.

Table 6 summarises specific assessments for each Licence obligation. The detailed findings, including relevant observations, recommendations and action plans have been presented in Section 4. Refer to Section 6 - Appendix A for further explanation of the Audit Priority ("Priority") rating scale.

#### Table 6: Compliance and controls summary

No.	Relevant Acts and Code	Licence obligation		Contr	ols Ad	lequac	У	rity		Comp	liance	Ratin	g
			А	в	С	D	N/P	Priority	1	2	3	4	N/R
1	Energy Coordination Act section 11Q(1-2)	Trading Licence clause 4.2.1	~					4	~				
2	Energy Coordination Act section 11WG(1)	Trading Licence clause 6.4.1		~				4		~			
3	Energy Coordination Act section 11WG(2)	Trading Licence clause 6.6.1	~					4	~				
10	Energy Coordination Act section 11ZA(1)	Trading Licence clause 5.1.1	~					4	~				
11	Energy Coordination Act section 11ZAF(a)	Trading Licence clause 4.1.1					~	5					✓
12	Energy Coordination Act section 11ZAF(b)	Trading Licence clause 4.1.1					~	5					✓
13	Energy Coordination Act section 11ZAF(c)	Trading Licence clause 4.1.1					~	4					✓
14	Energy Coordination Act section 11ZAH(2)	Trading Licence clause 4.1.1					~	5					✓
15	Energy Coordination Act section 11ZAJ	Trading Licence clause 4.1.1					~	4					~
16	Energy Coordination Act section 11ZAJ Energy Coordination (Customer Contracts) Reg 38A(4)	Trading Licence clause 4.1.1					~	5					✓
24	Energy Coordination Act section 11ZQH(a)	Trading Licence clause 6.1.1	~					4	~				

No.	Relevant Acts and Code	Licence obligation		Contr	ols Ac	lequac	у	Priority		Comp	oliance	Ratin	g
			Α	в	с	D	N/P	Prio	1	2	3	4	N/R
24A	Energy Coordination Act section 11ZQH(b)	Trading Licence clause 6.1.1	~					4	✓				
29	Energy Coordination Act section 11M Energy Coordination (Gas Tariffs) Regulations 2000 Reg 5(1)	Trading Licence clause 4.1.1	~					4	V				
31	Energy Coordination Act section 11M Energy Coordination (Gas Tariffs) Regulations 2000 Reg 6(4)	Trading Licence clause 4.1.1	~					4	V				
32	Energy Coordination (Customer Contracts) Reg 12(2)	Trading Licence clause 4.1.1	v					4	~				
33	Energy Coordination (Customer Contracts) Reg 12(4)(a)	Trading Licence clause 4.1.1	~					4	~				
34	Energy Coordination (Customer Contracts) Reg 12(4)(b)	Trading Licence clause 4.1.1	~					4	<b>v</b>				
35	Energy Coordination (Customer Contracts) Reg 12(5)(a)	Trading Licence clause 4.1.1	~					4	<b>v</b>				
36	Energy Coordination (Customer Contracts) Reg 12(5)(b)	Trading Licence clause 4.1.1	V					4	~				

No.	Relevant Acts and Code	Licence obligation		Contr	ols Ad	equac	У	rity		Comp	oliance	Ratin	g
			Α	в	с	D	N/P	Priority	1	2	3	4	N/R
37	Energy Coordination (Customer Contracts) Reg 12(5)(c)	Trading Licence clause 4.1.1	V					4	~				
38	Energy Coordination (Customer Contracts) Reg 12(5)(d)	Trading Licence clause 4.1.1	~					4	~				
39	Energy Coordination (Customer Contracts) Reg 12(5)(e)	Trading Licence clause 4.1.1	~					4	~				
40	Energy Coordination (Customer Contracts) Reg 12(6), AGA Code clause 5.1.1.2	Trading Licence clause 4.1.1	~					4	~				
41	Energy Coordination (Customer Contracts) Reg 12(6), AGA Code clause 5.1.1.3	Trading Licence clause 4.1.1	~					5	~				
42	Energy Coordination (Customer Contracts) Reg 12(6), AGA Code clause 5.1.2.1 and 5.1.2.2	Trading Licence clause 4.1.1	~					4	~				
43	Energy Coordination (Customer Contracts) Reg 12(6), AGA Code clause 5.1.3.1 and 5.1.3.2	Trading Licence clause 4.1.1	~					4	*				

No.	Relevant Acts and Code	Licence obligation		Contr	ols Ad	lequac	У	rity		Comp	liance	Ratin	ġ
			А	в	с	D	N/P	Priority	1	2	3	4	N/R
44	Energy Coordination (Customer Contracts) Reg 12(6), AGA Code clause 5.1.4.1 and 5.1.4.2	Trading Licence clause 4.1.1	•					4	✓				
45	Energy Coordination (Customer Contracts) Reg 12(6), AGA Code clause 5.1.5.1, 5.1.5.2 and 5.1.5.3	Trading Licence clause 4.1.1	~					4	V				
46	Energy Coordination (Customer Contracts) Reg 12(6), AGA Code clause 5.1.7.2	Trading Licence clause 4.1.1	~					4	~				
47	Energy Coordination (Customer Contracts) Reg 12(6), AGA Code clause 5.1.8.1(a)	Trading Licence clause 4.1.1	~					4	~				
48	Energy Coordination (Customer Contracts) Reg 12(6),AGA Code clause 5.1.8.1(b)	Trading Licence clause 4.1.1	~					4	~				
49	Energy Coordination (Customer Contracts) Reg 12(6), AGA Code clause 5.1.8.1( c )	Trading Licence clause 4.1.1	~					4	~				
50	Energy Coordination (Customer Contracts) Reg 12(6), AGA Code clause 5.1.8.1(d)	Trading Licence clause 4.1.1	~					4	~				

No.	Relevant Acts and Code	Licence obligation		Contr	ols Ad	lequac	у	Priority		Comp	liance	Ratin	g
			Α	в	с	D	N/P	Prio	1	2	3	4	N/R
51	Energy Coordination (Customer Contracts) Reg 12(6), AGA Code clause 5.1.8.1(e) and (f)	Trading Licence clause 4.1.1	~					2	~				
52	Energy Coordination (Customer Contracts) Reg 12(6), AGA Code clause 5.2.2.2	Trading Licence clause 4.1.1	~					4	~				
53	Energy Coordination (Customer Contracts) Reg 13(1), AGA Code clause 4.4.6.2	Trading Licence clause 4.1.1	~					4	~				
54	Energy Coordination (Customer Contracts) Reg 13(3)	Trading Licence clause 4.1.1	~					4	~				
55	Energy Coordination (Customer Contracts) Reg 13(4)	Trading Licence clause 4.1.1	~					3	~				
56	Energy Coordination (Customer Contracts) Reg 14(2)	Trading Licence clause 4.1.1	~					4	•				
57	Energy Coordination (Customer Contracts) Reg 14(3), AGA Code clause 4.1.2.1 and 4.1.2.2	Trading Licence clause 4.1.1	*					3	*				

No.	Relevant Acts and Code	Licence obligation	Controls Adequacy			rity		Comp	liance	Ratin	g		
			А	в	с	D	N/P	Priority	1	2	3	4	N/R
58	Energy Coordination (Customer Contracts) Reg 14, AGA Code clause 4.1.3.1 and 4.1.3.2	Trading Licence clause 4.1.1	~					3	~				
59	Energy Coordination (Customer Contracts) Reg 15(1), AGA Code clause 4.2.1	Trading Licence clause 4.1.1	~					2	~				
60	Energy Coordination (Customer Contracts) Reg 15(1), AGA Code clause 4.2.3.1, 4.2.3.2 and 4.2.3.3	Trading Licence clause 4.1.1	~					4	~				
61	Energy Coordination (Customer Contracts) Reg 15(1), AGA Code clause 4.2.3.2	Trading Licence clause 4.1.1	*					4	~				
62	Energy Coordination (Customer Contracts) Reg 15(1) and (2)	Trading Licence clause 4.1.1	~					4	~				
63A.	Energy Coordination (Customer Contracts) Reg 15(1), AGA Code clause 4.2.3.4	Trading Licence clause 4.1.1	~					4	~				
64	Energy Coordination (Customer Contracts) Reg 15(1), AGA Code clause 4.2.4.1	Trading Licence clause 4.1.1		~				2		•			

No.	Relevant Acts and Code	Licence obligation		Contr	ols Ad	lequac	у	rity	Compliance Rating						
			А	в	с	D	N/P	Priority	1	2	3	4	N/R		
65	Energy Coordination (Customer Contracts) Reg 15(1), AGA Code clause 4.2.4.2	Trading Licence clause 4.1.1		~				4		•					
66	Energy Coordination (Customer Contracts) Reg 15(1), AGA Code clause 4.2.4.4	Trading Licence clause 4.1.1	~					4	~						
67	Energy Coordination (Customer Contracts) Reg 15(1), AGA Code clause 4.2.4.5	Trading Licence clause 4.1.1	~					4	~						
68	Energy Coordination (Customer Contracts) Reg 15(1), AGA Code clause 4.3.2.1	Trading Licence clause 4.1.1	~					3	~						
69	Energy Coordination (Customer Contracts) Reg 15(1), AGA Code clause 4.3.2.2	Trading Licence clause 4.1.1	~					4	~						
70	Energy Coordination (Customer Contracts) Reg 16(3)	Trading Licence clause 4.1.1	~					4	~						
71	Energy Coordination (Customer Contracts) Reg 19	Trading Licence clause 4.1.1		~				3	~						
72	Energy Coordination (Customer Contracts) Reg 20(2) AGA Code clause 4.3.5.1	Trading Licence clause 4.1.1	~					4	~						

No.	Relevant Acts and Code	Licence obligation	Controls Adequacy							Ratin	g		
			Α	в	С	D	N/P	Prio	1	2	3	4	N/R
72A	Energy Coordination (Customer Contracts) Reg 20(3)	Trading Licence clause 4.1.1	v					4	v				
72B	Energy Coordination (Customer Contracts) Reg 22	Trading Licence clause 4.1.1	✓					4	~				
73	Energy Coordination (Customer Contracts) Reg 40(3)	Trading Licence clause 4.1.1	~					4	~				
74A	Energy Coordination (Customer Contracts) Reg 48	Trade Licence clause 4.1.1	✓					3	~				
75A	Energy Coordination (Customer Contracts) Reg 49(2)	Trading Licence clause 4.1.1					~	4					✓
76	Energy Coordination (Customer Contracts) Reg 49(3)	Trading Licence clause 4.1.1					V	4					✓
77	Energy Coordination (Customer Contracts) Reg 49(4)	Trading Licence clause 4.1.1					~	4					✓
78	Energy Coordination (Customer Contracts) Reg 49(5)	Trading Licence clause 4.1.1					~	4					✓
79	Energy Coordination (Customer Contracts) Reg 50	Trading Licence clause 4.1.1	V					5	~				

No.	Relevant Acts and Code	Licence obligation		Contr	ols Ad	lequac	у	Priority		Compliance Rating					
			А	в	с	D	N/P	Prio	1	2	3	4	N/R		
80	Energy Coordination (Customer Contracts) Reg 44	Trading Licence clause 4.1.1	~					4	~						
83	Energy Coordination (Customer Contracts) Reg 46(1)	Trading Licence clause 4.1.1					~	4					~		
84	Energy Coordination (Customer Contracts) Reg 46(4)	Trading Licence clause 4.1.1	~					3	V						
84A	Energy Coordination (Customer Contracts) Reg 47(2) and (4)	Trading Licence clause 4.1.1	~					4	~						
91	Energy Coordination (Customer Contracts) Reg 42	Trading Licence clause 4.1.1	~					5	~						
96	Energy Coordination Act section 11M	Trading Licence clause 5.1.2	~					4	✓						
97	Energy Coordination Act section 11M	Trading Licence clause 5.1.3	~					4	~						
98	Energy Coordination Act section 11M	Trading Licence clause 4.6.4					~	5					~		
99	Energy Coordination Act section 11M	Trading Licence clause3.7.1	~					5	~						
100	Energy Coordination Act section 11M	Trading Licence clause 4.3.1	~					4	~						
101	Energy Coordination Act section 11M	Trading Licence clause 4.4.1(a)					~	4					~		

No.	Relevant Acts and Code	Licence obligation	Controls Adequacy						Compliance Rating						
			А	в	с	D	N/P	Prio	1	2	3	4	N/R		
102	Energy Coordination Act section 11M	Trading Licence clause 4.5.1	~					4	✓						
103	Energy Coordination Act section 11M	Trading Licence clause 3.8.1					~	4					~		
106	Energy Coordination Act section 11M	Trading Licence clause 6.4.2	✓					4	✓						
107	Energy Coordination Act section 11M	Trading Licence clause 6.4.3	~					4	✓						
108	Energy Coordination Act section 11M	Trading Licence clause 6.5.1	~					4	~						
109	Energy Coordination Act section 11M	Trading Licence clauses 6.8.1 and 6.8.2	~					4	~						
110	Energy Coordination Act section 11M	Trading Licence Schedule 1 clause 2.5					V	4					~		
111	Energy Coordination Act section 11M	Trading Licence Schedule 1 clause 2.7					~	4					~		
112	Energy Coordination Act section 11M	Trading Licence Schedule 1 clauses 3.1 and 3.2					~	4					~		
113	Energy Coordination Act section 11M	Trading Licence Schedule 1 clause 4.1	~					4	~						
116	Energy Coordination Act section 11ZPP Code of Conduct clause 4	Trading Licence clause 6.2.1	~					4	•						

No.	Relevant Acts and Code	Licence obligation		Contr	ols Ac	lequac	у	rity		Ratin	g		
			А	в	с	D	N/P	Priority	1	2	3	4	N/R
117	Energy Coordination Act section 11ZPP Code of Conduct clause 5(1)	Trading Licence clause 6.2.1	v					4	v				
118	Energy Coordination Act section 11ZPP Code of Conduct clause 5(2) and 5(3)	Trading Licence clause 6.2.1	~					4	~				
119	Energy Coordination Act section 11ZPP Code of Conduct clause 6(1Xa)	Trading Licence clause 6.2.1	~					4	~				
119A	Energy Coordination Act section 11ZPP Code of Conduct clause 6(1)(b)	Trading Licence clause 6.2.1 Code of Conduct clause 6(1)(b)	~					4	~				
120A	Energy Coordination Act section 11ZPP Code of Conduct clause 6(2)	Trading Licence clause 6.2.1 Code of Conduct clause 6(2)	~					4	~				
120B	Energy Coordination Act section 11ZPP Code of Conduct clause 6(3)	Trading Licence clause 6.2.1	~					4	~				
121A	Energy Coordination Act section 11ZPP Code of Conduct clause 6(5)	Trading Licence clause 6.2.1	~					4	~				
122	Energy Coordination Act section 11ZPP Code of Conduct clause 7(1)	Trading Licence clause 6.2.1					v	4					✓

No.	Relevant Acts and Code	Licence obligation		Contr	ols Ad	equac	у	rity		Comp	oliance	Ratin	g
			А	в	с	D	N/P	Priority	1	2	3	4	N/R
123	Energy Coordination Act section 11ZPP Code of Conduct clause 7(2)	Trading Licence clause 6.2.1	v					4	~				
124	Energy Coordination Act section 11ZPP Code of Conduct clause 8(1)	Trading Licence clause 6.2.1	~					3	~				
125	Energy Coordination Act section 11ZPP Code of Conduct clause 8(2)	Trading Licence clause 6.2.1					~	4					✓
126	Energy Coordination Act section 11ZPP Code of Conduct clause 9	Trading Licence clause 6.2.1					~	4					V
128	Energy Coordination Act section 11ZPP Code of Conduct clause 12	Trading Licence clause 6.2.1	✓					4	~				
129	Energy Coordination Act section 11ZPP Code of Conduct clause 13	Trading Licence clause 6.2.1	~					4	~				
134	Energy Coordination Act section 11M	Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 3.1(1)	~					4	~				
135	Energy Coordination Act section 11M	Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 3.1(2)		~				1		~			

No.	Relevant Acts and Code	Licence obligation		Contr	ols Ad	lequac	у	Priority		Comp	oliance	Ratin	J
			А	в	с	D	N/P	Pric	1	2	3	4	N/R
136	Energy Coordination Act section 11M	Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 4.1(a)	~					1	~				
137	Energy Coordination Act section 11M	Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 4.1(b)		~				1		~			
138	Energy Coordination Act section 11M	Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 4.2(1)					v	4					•
139	Energy Coordination Act section 11M	Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 4.2(2)					v	4					•
140	Energy Coordination Act section 11M	Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 4.2(3)					~	4					~
141	Energy Coordination Act section 11M	Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 4.2(4)					~	4					•

No.	Relevant Acts and Code	Licence obligation		Contr	ols Ac	lequac	у	Priority		Comp	oliance	Ratin	g
			А	в	с	D	N/P	Prio	1	2	3	4	N/R
142	Energy Coordination Act section 11M	Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 4.2(5)					v	4					•
143	Energy Coordination Act section 11M	Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 4.2(6)					v	4					•
144	Energy Coordination Act section 11M	Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 4.3(1)	~					4	~				
145	Energy Coordination Act section 11M	Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 4.3(2)		~				4	~				
146	Energy Coordination Act section 11M	Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 4.4	~					4	~				
147	Energy Coordination Act section 11M	Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 4.5(1)	~					3	~				
149	Energy Coordination Act section 11M	Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 4.5(3)	~					4	~				
No.	Relevant Acts and Code	Licence obligation		Contr	ols Ad	lequac	У	rity		Comp	oliance	Ratin	g
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			Α	в	с	D	N/P	Priority	1	2	3	4	N/R
150	Energy Coordination Act section 11M	Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 4.6	v					4	V				
152	Energy Coordination Act section 11M	Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 4.7(1)	~					5	~				
154	Energy Coordination Act section 11M	Trading Licence clauses 2.1.1and 6.3.1 Compendium clause 4.8(1)	V					4	~				
155	Energy Coordination Act section 11M	Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 4.8(2)	~					4	~				
156	Energy Coordination Act section 11M	Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 4.8(3)		~				4	~				
157	Energy Coordination Act section 11M	Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 4.9	~					4	~				
158	Energy Coordination Act section 11M	Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 4.10	V					5	~				

No.	Relevant Acts and Code	Licence obligation		Contr	ols Ad	lequac	у	rity		Comp	oliance	Ratin	g
			А	в	с	D	N/P	Priority	1	2	3	4	N/R
159	Energy Coordination Act section 11M	Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 4.11(1)	v					4	V				
160	Energy Coordination Act section 11M	Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 4.11(2)	v					4	V				
161	Energy Coordination Act section 11M	Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 4.12(1)					~	4					✓
163	Energy Coordination Act section 11M	Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 4.13					~	4					✓
164	Energy Coordination Act section 11M	Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 4.14(1)	~					5	~				
165	Energy Coordination Act section 11M	Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 4.14(2)	*					3	~				
165A	Energy Coordination Act section 11M	Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 4.14(3)					~	3					~

No.	Relevant Acts and Code	Licence obligation		Contr	ols Ad	lequac	у	Priority		Comp	oliance	Ratin	g
			Α	в	с	D	N/P	Prio	1	2	3	4	N/R
166	Energy Coordination Act section 11M	Trading Licence clauses 2.1.1 and 6.31. Compendium clause 4.15	v					4	V				
167	Energy Coordination Act section 11M	Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 4.16(1)(a)		V				4	~				
168	Energy Coordination Act section 11M	Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 4.16(1)(b)	~					4	~				
169	Energy Coordination Act section 11M	Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 4.16(2)	~					4	~				
170	Energy Coordination Act section 11M	Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 4.16(3)		~				4	~				
171	Energy Coordination Act section 11M	Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 4.17(2)	*					4	~				
172	Energy Coordination Act section 11M	Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 4.18(2) and 4.18(5)	*					4	~				

No.	Relevant Acts and Code	Licence obligation		Contr	ols Ad	lequac	У	Priority		Comp	oliance	Ratin	g
			А	в	с	D	N/P	Prio	1	2	3	4	N/R
173	Energy Coordination Act section 11M	Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 4.18(3)	v					4	V				
174	Energy Coordination Act section 11M	Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 4.18(4)	~					4	~				
175	Energy Coordination Act section 11M	Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 4.18(6)	~					5	~				
175A	Energy Coordination Act section 11M	Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 4.18(7)					~	5					*
176	Energy Coordination Act section 11M	Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 4.19(1)					~	4					•
177	Energy Coordination Act section 11M	Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 4.19(2) and 4.19(6)	~					4	~				
178	Energy Coordination Act section 11M	Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 4.19(3)	~					4	~				

No.	Relevant Acts and Code	Licence obligation		Contr	ols Ad	lequac	у	Priority		Comp	oliance	Ratin	g
			А	в	с	D	N/P	Prio	1	2	3	4	N/R
179	Energy Coordination Act section 11M	Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 4.19(4)	V					4	v				
180	Energy Coordination Act section 11M	Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 4.19(5)	~					5	~				
180A	Energy Coordination Act section 11M	Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 4.19(7)					~	4					✓
181	Energy Coordination Act section 11M	Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 5.1	~					1	~				
182	Energy Coordination Act section 11M	Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 5.2	~					4	~				
183	Energy Coordination Act section 11M	Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 5.3	~					4	•				
184	Energy Coordination Act section 11M	Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 5.4	~					4	~				

No.	Relevant Acts and Code	Licence obligation		Contr	ols Ad	lequac	У	Priority		Comp	oliance	Ratin	g
			А	в	с	D	N/P	Prio	1	2	3	4	N/R
185	Energy Coordination Act section 11M	Trading Licence clause 2.1.1 and clause 6.3.1 Compendium clause 5.5	v					4	V				
186	Energy Coordination Act section 11M	Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 5.6(1)		~				3		V			
186A	Energy Coordination Act section 11M	Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 5.6(2)		~				4	~				
187	Energy Coordination Act section 11M	Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 5.6(3)	~					4	~				
188	Energy Coordination Act section 11M	Trading Licence clauses 2.1,1 and 6.3.1Compen diu m clause 5.6(4)	~					4	~				
189	Energy Coordination Act section 11M	Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 5.6(5)	*					4	*				
190	Energy Coordination Act section 11M	Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 5.7(1)	~					4	~				

No.	Relevant Acts and Code	Licence obligation		Contr	ols Ad	lequac	У	Priority		Comp	oliance	Ratin	g
			Α	в	с	D	N/P	Prio	1	2	3	4	N/R
191	Energy Coordination Act section 11M	Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 5.7(2)	v					4	V				
193	Energy Coordination Act section 11M	Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 5.7(4)	~					4	V				
195	Energy Coordination Act section 11M	Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 5.8(1)	~					4	~				
196	Energy Coordination Act section 11M	Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 5.8(2)	~					4	~				
196A	Energy Coordination Act section 11M	Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 5.8(3)					~	4					✓
197	Energy Coordination Act section 11M	Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 5.10					✓	4					✓
198	Energy Coordination Act section 11M	Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 6.1(1)		~				3	~				

No.	Relevant Acts and Code	Licence obligation		Contr	ols Ad	lequac	у	Priority		Comp	oliance	Ratin	g
			А	в	с	D	N/P	Prio	1	2	3	4	N/R
199	Energy Coordination Act section 11M	Trading Licence clauses 2.1.1 and 6.3.1Compen diu m clause 6.1(3)		*				3	¥				
200	Energy Coordination Act section 11M	Trading Licence clauses 2.1.1 and 6.3.1Compen diu m clause 6.1(4)		~				3	~				
200A	Energy Coordination Act section 11M	Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 6.2(1)	~					3	~				
201	Energy Coordination Act section 11M	Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 6.2(2)		~				3	~				
202	Energy Coordination Act section 11M	Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 6.2(3)		~				3	~				
203	Energy Coordination Act section 11M	Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 6.2(4)		~				3	~				
204	Energy Coordination Act section 11M	Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 6.3(1)		~				3	*				

No.	Relevant Acts and Code	Licence obligation		Contr	ols Ad	lequac	у	rity		Comp	oliance	Ratin	g
			А	в	с	D	N/P	Priority	1	2	3	4	N/R
205	Energy Coordination Act section 11M	Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 6.4(1)		v				3	~				
206	Energy Coordination Act section 11M	Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 6.4(2)	~					3	~				
206A	Energy Coordination Act section 11M	Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 6.4(3)			~			3		~			
208	Energy Coordination Act section 11M	Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 6.6(1)		V				3	~				
209	Energy Coordination Act section 11M	Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 6.6(2)	~					4	~				
210	Energy Coordination Act section 11M	Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 6.7		~				4	~				
211	Energy Coordination Act section 11M	Trading Licence clause 2.1.1 and clause 6.3.1 Compendium clause 6.8	~					3	~				

No.	Relevant Acts and Code	Licence obligation		Contr	ols Ad	lequac	У	Priority		Comp	oliance	Ratin	g
			А	в	с	D	N/P	Prio	1	2	3	4	N/R
212	Energy Coordination Act section 11M	Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 6.9(1)					~	3					*
214	Energy Coordination Act section 11M	Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 6.10(1)	V					4	✓				
215	Energy Coordination Act section 11M	Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 6.10(2)	~					4	✓				
215A	Energy Coordination Act section 11M	Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 6.10(3)	~					4	~				
216	Energy Coordination Act section 11M	Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 6.10(4)	~					4	~				
219	Energy Coordination Act section 11M	Trading Licence clauses 2.1.1 and 6.3.1Compen diu m clause 6.10(6)					✓	4					✓
220	Energy Coordination Act section 11M	Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 6.10(7)		~				4		~			

No.	Relevant Acts and Code	Licence obligation		Contr	ols Ad	equac	у	Priority		Comp	oliance	Ratin	g
			А	в	с	D	N/P	Prio	1	2	3	4	N/R
220A	Energy Coordination Act section 11M	Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 6.10(8)					v	4					•
221	Energy Coordination Act section 11M	Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 6.11		~				3	~				
222	Energy Coordination Act section 11M	Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 7.1	~					4	~				
223	Energy Coordination Act section 11M	Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 7.2(1)	~					4	~				
224	Energy Coordination Act section 11M	Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 7.3					~	4					✓
225	Energy Coordination Act section 11M	Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 7.4	•					4	~				
227	Energy Coordination Act section 11M	Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 7.6	~					2	~				

No.	Relevant Acts and Code	Licence obligation		Contr	ols Ad	lequac	у	Priority		Comp	oliance	Ratin	g
			А	в	с	D	N/P	Prio	1	2	3	4	N/R
228	Energy Coordination Act section 11M	Trading Licence clauses 2.1.1 and 6.3.1Compen diu m clause 8.1(1)	¥					4	¥				
229	Energy Coordination Act section 11M	Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 8.1(2)					~	1					✓
231	Energy Coordination Act section 11M	Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 10.1(1)	~					4	~				
232	Energy Coordination Act section 11M	Trading Licence clause 2.1.1 and 6.3.1 Compendium clause 10.1(2)	V					4	~				
233	Energy Coordination Act section 11M	Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 10.1(3)		~				4	~				
234	Energy Coordination Act section 11M	Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 10.2(1)	*					4	~				
235	Energy Coordination Act section 11M	Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 10.2(2)	~					4	~				

No.	Relevant Acts and Code	Licence obligation		Contr	ols Ac	lequac	у	Priority		Comp	oliance	Ratin	g
			А	в	с	D	N/P	Prio	1	2	3	4	N/R
236	Energy Coordination Act section 11M	Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 10.2(3)	v					4	v				
237	Energy Coordination Act section 11M	Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 10.2(4)	~					2	~				
238	Energy Coordination Act section 11M	Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 10.3					V	4					~
239	Energy Coordination Act section 11M	Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 10.4	~					4	~				
240	Energy Coordination Act section 11M	Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 10.5	~					4	~				
245	Energy Coordination Act section 11M	Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 10.9	~					5	~				
246	Energy Coordination Act section 11M	Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 10.10(1)	*					4	*				

No.	Relevant Acts and Code	Licence obligation		Contr	ols Ad	lequac	У	Priority		Comp	liance	Ratin	g
			А	в	с	D	N/P	Prio	1	2	3	4	N/R
249	Energy Coordination Act section 11M	Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 10.11(1)	~					4	~				
250	Energy Coordination Act section 11M	Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 10.11(2)	~					1	~				
251	Energy Coordination Act section 11M	Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 12.1(1)	V					4	~				
252	Energy Coordination Act section 11M	Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 12.1(2)		~				4		~			
254	Energy Coordination Act section 11M	Trading Licence clauses 2.1.1 and clause 6.3.1 Compendium clause 12.1(3)(a)	✓					4	✓				
255	Energy Coordination Act section 11M	Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 12.1(3)(b)	~					4	~				

No.	Relevant Acts and Code	Licence obligation		Contr	ols Ad	equac	у	rity		Comp	oliance	Ratin	g
			А	в	с	D	N/P	Priority	1	2	3	4	N/R
255A	Energy Coordination Act section 11M	Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 12.1(4)	V					4	v				
256	Energy Coordination Act section 11M	Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 12.2	~					4	~				
257	Energy Coordination Act section 11M	Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 12.3	~					4	~				
258	Energy Coordination Act section 11M	Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 12.4					~	4					✓
281	Energy Coordination Act section 11M	Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 13.1	✓					3	~				
282	Energy Coordination Act section 11M	Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 13.2	*					4	~				
283	Energy Coordination Act section 11M	Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 13.3	~					4	~				

## 4. Previous audit non-compliances and recommendations

The following tables summarises the implementation status of the previous performance audit non-compliances and recommendations.

Recommendation reference	Non-compliance / Controls improvement	Recommendation	Date Resolved	Further action required / Detail of further action
Resolved during th	ne current audit period			
1/2019	Controls improvement rating: A/2 Obligation no. 74: Energy Coordination (Customer Contracts) Regulations 2004 reg. 20(3) & 48 Details: There is no reference in the Non- Standard Contract (NSC) to the requirement that Alinta Energy must not commence legal action in relation to a customer debt if the customer has entered into arrangements to pay and is maintaining this arrangement.	Alinta Energy should update its NSC to include reference to the requirement that Alinta Energy must not commence legal action in relation to a customer debt if the customer has entered into arrangements to pay and is maintaining this arrangement.	March 2020	No
2/2019	Controls improvement rating: A/2 Obligation no. 80: Energy Coordination (Customer Contracts) Regulations 2004 reg. 44 Details: There is no reference in the NSC to the issuing of a notice in writing to a customer not more than 2 months and not less than one month before the day on which the contract is due to expire (or at the commencement of the contract if the contract is less than 1 month) with information about: the expiry date, alternative supply options, and the terms and conditions for continued supply post contract expiry.	Alinta Energy should update its NSC to include reference to the requirement that Alinta Energy must, when a non- standard contract is due to expire, issue a notice in writing to a customer not more than 2 months and not less than one month before the day on which the contract is due to expire (or at the commencement of the contract if the contract is less than 1 month) with information about: the expiry date, alternative supply options, and the terms and conditions for continued supply post contract expiry.	March 2020	No

Recommendation reference	Non-compliance / Controls improvement	Recommendation	Date Resolved	Further action required / Detail of further action
3/2019	Controls improvement rating: B/2 Obligation no. 82: Energy Coordination (Customer Contracts) Regulations 2004 reg. 45(2) Details: Alinta Energy does not include information from time to time on its bill informing the customer that the customer service charter is available free of charge.	Alinta Energy should update its billing template to provide the customer advice that the customer service charter is available free of charge.	December 2019	No
4/2019	Controls improvement rating: C/1 Obligations no. 124, 125 & 126: Gas Marketing Code of Conduct cl. 2.5(1), 2.5(2) & 2.6 Details: Alinta Energy does not maintain sufficient oversight of training provided to external marketing agents. Training material does not explicitly include references to canvassing and advertising material.	<ul> <li>Alinta Energy should increase its level of oversight and involvement with external marketing agents to obtain greater assurance of compliance, including by:</li> <li>Maintaining its own training register;</li> <li>Developing and maintaining its own list of authorised agents and ensuring ID badges are appropriately retained;</li> <li>Performing daily checks to ensure marketing agents are wearing ID badges as required; and</li> <li>Updating training material to explicitly include instructions concerning canvassing and advertising material.</li> </ul>	May 2020	No
5/2019	Controls improvement rating: B/2 Obligation no. 136: Compendium of Gas Customer Licence, Obligations cl. 4.1(a) Details: Billing return codes for bills that are issued more than once a month are not set to align with the required timeframes.	Alinta Energy should improve its billing processes by aligning billing return codes for quarterly accounts from 20 days to 30 days.	March 2020	No

Recommendation reference	Non-compliance / Controls improvement	Recommendation	Date Resolved	Further action required / Detail of further action
6/2019	Controls improvement rating: B/2 Obligation no. 137: Compendium of Gas Customer Licence, obligations cl. 4.1(b) Details: Alinta Energy continues to issue a small number of bills (approximately 0.5%) outside the prescribed 105-day timeframe.	Alinta Energy should update billing return codes for quarterly accounts from 120 days to 105 days.	March 2020	No
7/2019	Controls improvement rating: B/2 Obligation no. 153: Compendium of Gas Customer Licence, obligations cl. 4.7(2) Details: For a small number of customers, actual metering data is not obtained at least once a year as required.	Alinta Energy should consider additional means of communication with customers (e.g. telephone calls) to assist ATCO Gas to access a customer's property to perform a meter read at least once a year.	Jan 2020	No (Note: Due to changes to the Gas Compendium from 1 Jan 2020 (clause 4.7(3)), retailers are no longer responsible for ensuring metering data is obtained once every 12 months. As noted in section 2.6, this clause is no longer applicable to Alinta Energy.)
8/2019	Controls improvement rating: C/3 Obligations no. 165 & 165A: Compendium of Gas Customer Licence, obligations cl. 4.14(2) & 4.14(3) Details: If a customer's final bill is in credit, Alinta Energy does not contact the customer for instructions on transferring the amount in credit.	<ul> <li>Alinta Energy should</li> <li>Create a more robust process around the closure of customer accounts to ensure customers are contacted for instructions on where to transfer credit amounts at the time of final bill; and</li> <li>Include information regarding available account credits on the customer's final bill.</li> </ul>	July 2021	No

Recommendation reference	Non-compliance / Controls improvement	Recommendation	Date Resolved	Further action required / Detail of further action
9/2019	Controls improvement rating: C/NR Obligations no. 198: Compendium of Gas Customer Licence, obligations cl. 6.1(1) Details: Alinta Energy is unable to readily identify (i) all customers who have had a financial hardship assessment conducted (ii) whether customers who have been referred to the relevant consumer representative have been referred within the required timeframe.	<ul> <li>Alinta Energy should</li> <li>Develop and maintain a record of all customers who have informed the retailer of payment difficulties and had an assessment on financial status performed; and</li> <li>Explore system limitations of adding payment difficulties information to customer accounts to ensure data can be readily provided on request.</li> </ul>	June 2020	No (Note: A new billing platform was not implemented, as noted in management's post- implementation plan progress update to the ERA. However, the existing billing system (CIS-OV) was upgraded to identify customers, who are on financial hardship arrangements and suspended collections.)
10/2019	Controls improvement rating: C/NR Obligation no. 199: Compendium of Gas Customer Licence, obligations cl. 6.1(3) Details: Alinta Energy is unable to readily identify (i) all customers who have had a financial hardship assessment conducted (ii) whether customers who have been referred to the relevant consumer representative have been referred within the required timeframe.	<ul> <li>Alinta Energy should amend process documentation to:</li> <li>Formalise the requirement to reasonably consider all information obtained in the assessment of a customer's financial situation;</li> <li>State this information must be recorded against the customer's account; and</li> <li>Explore system limitations concerning adding payment difficulties information to customer accounts to ensure data can be readily provided on request.</li> </ul>	June 2020	No (Note: A new billing platform was not implemented, as noted in management's post- implementation plan progress update to the ERA. However, the existing billing system (CIS-OV) was upgraded to identify customers, who are on financial hardship arrangements and suspended collections.)

Recommendation reference	Non-compliance / Controls improvement	Recommendation	Date Resolved	Further action required / Detail of further action
11/2019	Controls improvement rating: C/NR Obligation no. 200: Compendium of Gas Customer Licence, Obligation cl. 6.1(4) Details: Alinta Energy cannot readily identify customers who have had a financial hardship assessment conducted.	<ul> <li>Alinta Energy should:</li> <li>Establish a standardised process through which customers can be advised of the details of their financial assessment upon request. This should include developing formal scripting; updating processes for recording information about an assessment; establishing an assessment template that can be provided to a customer upon request; preparing training documentation; and</li> <li>Explore system limitations and the applicability of adding financial hardship assessments within customer accounts so data can readily be provided upon request.</li> </ul>	June 2020	No
12/2019	Controls improvement rating: C/NR Obligations no. 200A, 201 & 202: Compendium of Gas Customer Licence Obligations cl. 6.2(1), (2) & (3) Details: Alinta Energy's systems cannot readily identify customers who have had their account action temporarily suspended for at least 15 business days to allow for a financial assessment by a relevant consumer representative.	Alinta Energy should explore system limitations to determine whether accounts suspended temporarily to enable financial assessment by a relevant consumer representative can be readily identified.	June 2020	No

Recommendation reference	Non-compliance / Controls improvement	Recommendation	Date Resolved	Further action required / Detail of further action
13/2019	Controls improvement rating: C/NR Obligation no. 203: Compendium of Gas Customer Licence, obligations cl. 6.2(4) Details: Alinta Energy's systems cannot readily identify customers who require additional time for a relevant consumer representative to complete a financial assessment.	Alinta Energy should explore system limitations to determine whether accounts suspended temporarily to enable financial assessment by a relevant consumer representative and where more time is requested by the customer to complete the assessment, can be readily identified.	June 2020	No
14/2019	Controls improvement rating: C/NR Obligations no. 204 & 205: Compendium of Gas Customer Licence, obligations cl. 6.3(1) & 6.4(1) Details: Alinta Energy was unable to demonstrate that the specified payment options are offered to customers identified as experiencing payment difficulties or being in financial hardship.	Alinta Energy should update its work instructions and supporting task flows for all payment arrangements offered to eligible customers.	June 2020	No
17/2019	Controls improvement rating: C/NR Obligation no. 207: Compendium of Gas Customer Licence Obligations cl. 6.4(4) Alinta Energy was unable to demonstrate that, for a customer who had two instalment plans cancelled for non-payment in the previous 12 months, a third instalment plan was offered if it was satisfied the customer would comply with the instalment plan.	Alinta Energy should explore system limitations to consider whether enhancements can be made so data concerning customers on instalment plans can be readily provided upon request.	Not applicable	No (Note: This obligation is no longer applicable to Alinta Energy based on the ERA Gas Compliance Manual 2022 and as noted in the approved Audit Plan)

Recommendation reference	Non-compliance / Controls improvement	Recommendation	Date Resolved	Further action required / Detail of further action
18/2019	Controls improvement rating: C/NR Obligation no. 208: Compendium of Gas Customer Licence, obligations cl. 6.6(1) Details: Alinta Energy was unable to demonstrate that, if a customer or a relevant consumer representative requested a reduction of the customer's fees, charges or debt, this was considered.	Alinta Energy should explore system limitations to consider whether enhancements can be made so data concerning requests for a reduction of fees, charges or debt can be readily provided upon request.	June 2020	No
19/2019	Controls improvement rating: C/NR Obligation no. 211: Compendium of Gas Customer Licence, obligations cl. 6.8 Details: Alinta Energy was unable to demonstrate that, if a customer is experiencing financial hardship, the customer is advised of all options available.	Alinta Energy should explore system limitations to consider whether customer or consumer representative requests can be added to an account to ensure data can be provided readily upon request.	June 2020	No
20/2019	Controls improvement rating: C/NR Obligation no. 212: Compendium of Gas Customer Licence, obligations cl. 6.9(1) Details: Alinta Energy was unable to demonstrate that it consulted with relevant consumer representatives concerning payment in advance amounts.	<ul> <li>Alinta Energy should:</li> <li>Document the circumstances in which minimum payment in advance amounts are established for residential customers experiencing payment difficulties or financial hardship, including the requirement to consult with relevant consumer representatives to provide assurance of the assessment; and</li> <li>Explore system limitations to consider minimum payment in advance functionality to ensure data can be provided upon request.</li> </ul>	June 2020	No (Note: Alinta Energy do not request any advance payments from customers experiencing payment difficulties. This obligation was 'not rated' as no relevant activity was performed during the audit period)

Recommendation reference	Non-compliance / Controls improvement	Recommendation	Date Resolved	Further action required / Detail of further action
21/2019	Controls improvement rating: C/NR Obligation no. 221: Compendium of Gas Customer Licence, obligations cl. 6.11 Details: Alinta Energy's systems do not readily identify business customers experiencing payment difficulties.	<ul> <li>Alinta Energy should:</li> <li>Update work instructions and process documentation to provide guidance to relevant staff to explicitly address the requirement to consider any reasonable request for alternative payment arrangements from a business customer experiencing payment difficulties and outline the alternative payment arrangement arrangements available; and</li> <li>Explore system limitations to consider adding alternative payment arrangement arrangements for business customers to ensure data can be provided upon request.</li> </ul>	April 2020	No
22/2019	Controls improvement rating: B/2 Obligation no. 250: Compendium of Gas Customer Licence, obligations cl. 10.11(2) Details: TTY and interpreter services information is missing from reminder notices and disconnection warnings.	• Alinta Energy should update templates for reminder notices and disconnection warnings to include TTY and interpreter information.	March 2020	No
23/2019	Controls improvement rating: C/3 Obligation no. 281: Compendium of Gas Customer Licence, obligation cl. 13.1 Details: Sample testing of performance reporting data showed data could not be reconciled with the data reported annually to the ERA.	<ul> <li>Alinta Energy should:</li> <li>Centralise data reporting to one team;</li> <li>Create a process document for extraction of performance reporting data; and</li> <li>Ensure performance reporting data</li> </ul>	June 2020	No

Recommendation reference	Non-compliance / Controls improvement	Recommendation	Date Resolved	Further action required / Detail of further action
		is retained and stored on the online document management system.		
Unresolved during	, the current audit period and the action is in progre	ess		
15/2019	Controls improvement rating: C/1 Obligation no. 206: Compendium of Gas Customer Licence, obligations cl. 6.4(2) Details: Alinta Energy does not consistently provide customers in writing or by electronic means the information concerning their instalment plan.	<ul> <li>Alinta Energy should:</li> <li>Establish a consistent process for providing, within 5 business days and in writing or by electronic means, information to customers entering or amending instalment plans; and</li> <li>Explore system limitations to</li> </ul>	In progress	Yes CIS-OV (i.e. Alinta Energy's billing system) is in the process of being improved and templates have been developed to communicate
16/2019	Controls improvement rating: C/NR Obligation no. 206A: Compendium of Gas Customer Licence, obligations cl. 6.4(3) Details: Alinta Energy does not consistently provide customers within 5 business days, either in writing or by electronic means, the information concerning their instalment plan.	consider whether enhancements can be made to provide comfort with regard to instalment plan obligations.		with customers across three streams (i.e. Hardship, Centrepay and General Arrears). However, Alinta Energy is in the final stages of testing the system development and customer communication, which is expected to be completed by Quarter 3 FY2022.

## 5. Detailed Findings and Recommendations

Obligation No.	Obligation Reference	Obligation Description		Observation and Fin	dings	
1	Energy Coordination Act section 11Q(1-2) Trading Licence clause 4.2.1	A licensee must pay the applicable fees in accordance with the Economic Regulation Authority (Licensing Funding) Regulations 2014 clauses 6 & 7. Note: the Energy Coordination (Licensing Fees) Regulations 1999 was repealed on 1 January 2015	Priority: 4Control Adequacy: ACompliance Rating: 1Through our discussions with the Manager WA Retail Regulation, we were informed that a Licence Payment Spreadsheet is maintained to track annual licence and standing charge amounts due to the ERA. Based on the invoice received from the ERA, the Compliance team gives a reference number to the Accounts Payable team for processing payments according to Alinta Energy's payable process.On a sample review of one license fee payment for the year 2022, we noted that Alinta Energy had paid license fees within the due date. Hence, Alinta Energy has complied with this requirement appropriately.			
2	Energy Coordination Act section 11WG(1) Trading Licence clause 6.4.1	A licensee must, subject to the regulations, not supply gas to a customer other than under a standard form contract approved by the ERA or a non-standard contract that complies with the Act.	Priority: 4Control Adequacy: BCompliance Rating: 2Alinta Energy currently offers customers two types of contracts, the Standard Form of Contract ("SFC") and the Non-Standard Contract ("NSC"), both to residential customers and business customers. There was no other customer contract in place besides the SFC and NSC, during the audit period. Our examination of the documents noted:•The latest version of the SFC (effective December 2021) Terms and Conditions were approved by the ERA on 5 July 2017 and is located on Alinta's website.•The latest version of the NSCs (i.e. NSC for residential customers and NSC business customers) to supply gas to residential and business customers was effective 1 December 2021 and 1 March 2018, respectively.Based on our testing procedures, while the SFC and the NSC for residential customers complied with the obligation, the NSC for business customers did not comply with one of the obligations of the Act (refer to Obligation no. 64, which notes that the NSC for a business customer does not include a			

Obligation No.	Obligation Reference	Obligation Description	Observation and Findings			
3	Energy Coordination Act	A licensee must comply with a direction given to the licensee	Priority: 4	Control Adequacy: A	Compliance Rating: 1	
	section 11WG(2) Trading Licence	under section 11WI.	Alinta Energy has provided provide any direction per S		e ERA for the Alinta's Regulation team to	
	clause 6.6.1	Section 11WI only applies in the event that the ERA requests an SFC to be amended where the clause(s) of the SFC do not meet the regulation requirements. Through our discussions with the regulation team, we were provided one communication that was received from the ERA during the audit period at the time of the GTL9 renewal in July 2020.				
			Our testing of this communication noted compliance with this obligation.			
10	Energy Coordination Act	A licensee must provide the ERA with a performance audit by an	Priority: 4	Control Adequacy: A	Compliance Rating: 1	
	section 11ZA(1) Trading Licence clause 5.2.1	independent expert acceptable to the ERA within 24 months of commencement and every 24 months thereafter (or longer if the ERA allows).	contains details of all regul of the 2019 GTL9 Perform	latory Audit Register is maintained, which s. Through examination of the ERA notice e noted the Register appropriately captured rformance audit within the agreed s obligation.		
11	Energy Coordination Act	A licensee must submit a draft last resort supply plan to the ERA	Priority: 4/5	Control Adequacy: N/P	Compliance Rating: N/R	
	section 11ZAF(a) Trading Licence clause 4.1.1	a) within 3 months (or longer if the	Through our discussions with the Regulation team, we were advised that Alinta Energy has not been designated as a supplier of last resort and hence, these compliance obligations (i.e. obligation ref. no. 11 to 16) for the 'supplier of last resort' were not assessed for its compliance during the audit period.			

Obligation No.	Obligation Reference	Obligation Description
12	Energy Coordination Act section 11ZAF(b) Trading Licence clause 4.1.1	A licensee must consult with the ERA with a view to obtaining approval of its draft last resort supply plan.
13	Energy Coordination Act section 11ZAF(c) Trading Licence clause 4.1.1	A licensee must carry out the arrangements and other provisions in the approved last resort supply plan if it comes into operation.
14	Energy Coordination Act section 11ZAH(2) Trading Licence clause 4.1.1	A licensee must submit any proposed amendment to its last resort supply plan to the ERA for approval.
15	Energy Coordination Act section 11ZAJ Trading Licence clause 4.1.1	A licensee, who is designated as a supplier of last resort, must perform the functions of the supplier of last resort and carry out the arrangements and provisions of the last resort supply plan if it comes into operation.

Obligation No.	Obligation Reference	Obligation Description		Observation and Fin	dings
16	Energy Coordination Act section 11ZAJ Energy Coordination (Customer Contracts) Reg 38A(4) Trading Licence clause 4.1.1	A licensee, (supplier of last resort) must supply a transferred customer for at least 3 months after the date of transfer unless the transferred customer terminates the contract.			
24	Energy Coordination Act section 11ZQH(a) Trading Licence clause 6.1.1	The licensee must not supply gas to customers unless the licensee is a member of an approved gas industry ombudsman scheme.	Energy and Water Ombuds that Alinta Energy has been the audit period to supply o	man WA ("EWOWA") Annual Rep n a member of an approved Gas	Compliance Rating: 1 mer and Integration team and review of the ports over the past three years, we noted Industry Ombudsman Scheme throughout
24A.	Energy Coordination Act section 11ZQH(b) Trading Licence clause 6.1.1	The licensee must not supply gas to customers unless the licensee is bound by, and compliant with, any decision or direction of the gas industry ombudsman.	bound and compliant by the direction was provided by t		Compliance Rating: 1 on, we were informed that Alinta Energy is urther informed that no new decision or ng the audit period.

Obligation No.	Obligation Reference	Obligation Description	Observation and Findings			
29	Energy Coordination Act	A licensee supplying gas in an area referred to in Regulation	Priority: 4	Control Adequacy: A	Compliance Rating: 1	
	section 11M Energy	3(a), (b), or (c) is required to have at least one capped tariff for any	Under the Energy Coordina applied to the following are	-	000, at least one capped gas tariff must be	
	Coordination (Gas Tariffs) Regulations 2000	supply of gas in that area.	<ul> <li>The Mid-West/South-West area; or</li> <li>The Albany area; or</li> <li>The Kalgoorlie-Boulder area.</li> </ul>			
	Reg 5(1) Trading Licence clause 4.1.1		Through our discussions with the Manager WA Retail Regulation, we were informed that Alinta Energy supplies gas to small use and non-residential customers in the Mid-West/South-West, Albany and Kalgoorlie-Boulder areas. Based on the review of the Minister letter for 2022-23, we noted that the tariffs applied are within the capped tariffs as per the Regulations, which are in compliance with this obligation.			
			Therefore, Alinta Energy has complied with this obligation.			
31	Energy Coordination Act	When offering to supply gas to a new customer under a standard	Priority: 4	Control Adequacy: A	Compliance Rating: 1	
	section 11M Energy Coordination (Gas Tariffs) Regulations 2000 Reg 6(4) Trading Licence clause 4.1.1	form contract, a licensee is to offer to supply gas at a capped tariff.	Through our discussions with the Customer Service Team and the Sales Team, we were informed that at the time of the account setup process for a new customer in CIS-OV, the capped tariffs approved by the Minister are automatically applied based on the region and contract type. Also, Alinta Energy's SFC states per Clause 3.2 "A standard price will be no more than the maximum price permitted by the Gas Tariff Regulations". Based on our testing, we noted that adequate controls are in place to comply with this obligation.			

Obligation No.	Obligation Reference	Obligation Description		Observation and Find	dings	
32	Energy Coordination (Customer Contracts) Reg 12(2) Trading Licence clause 4.1.1	Except in prescribed circumstances, a non-standard contract must prohibit the licensee from disconnecting supply or causing disconnection to occur if: (a) a customer has provided to the licensee a written statement from a medical practitioner to the effect that supply is necessary in order to protect the health of a person who lives at the customer's supply address; and (b) the customer has entered into arrangements acceptable to the licensee in relation to payment for gas supplied.	Priority: 4Control Adequacy: ACompliance Rating: 1Our examination of a NSC for residential and business customers noted the following clauses that comply with the obligation:Clause 20 of NSC for business customers and Clause 21 for Residential customers - "Your gas cannot be turned off:[a] where you have provided us with a written statement from a medical practitioner that continued supply of gas is necessary to protect the health of a person living at the supply address and you have entered into arrangements acceptable to us in relation to payment for gas; or[b] where you have agreed to an alternative payment plan under clause 19 and you have not deviated from this plan."Therefore, Alinta Energy has complied with this obligation.			
33	Energy Coordination (Customer Contracts) Reg 12(4)(a) Trading Licence clause 4.1.1	A non-standard contract must require the licensee, before disconnecting supply for non- payment of a bill, to give a written reminder notice to a customer not less than 14 business days after the day on which a bill was issued advising the customer that payment is overdue and requiring payment to be made on or before	comply with the obligation: Clause 19.1 of NSC for bus "Before your gas can be t [f] give you [in writing]: [i] a "reminder notice" at le	iness customers and Clause 20.3 urned off for non-payment of a b ast 14 business days after the da		

Obligation No.	Obligation Reference	Obligation Description		Observation and Find	dings	
34	Energy	the day specified in the reminder notice (being a day not less than 20 business days after the billing day). A non-standard contract must	days after the date the bill t Therefore, Alinta Energy ha Priority: 4	was issued]" as complied with this obligation. Control Adequacy: A	Compliance Rating: 1	
	Coordination (Customer Contracts) Reg 12(4)(b) Trading Licence clause 4.1.1	require the licensee, before disconnecting supply for non- payment of a bill, to give a disconnection warning to a customer not less than 22 business days after the billing day advising the customer that disconnection will occur unless payment is made on or before the day specified in the disconnection warning (being a day not less than 10 business days after the day on which the disconnection warning is given).	comply with the obligation: Clause 19.1 of NSC for bus "Before your gas can be to [f] give you [in writing]: [ii] if you then fail to pay by at least 22 business days at [which will be at least ten [2]	iness customers and Clause 20.1 urned off for non-payment of a b the date specified in the remind fter the date the bill is issued, rec		
35	Energy Coordination (Customer Contracts) Reg 12(5)(a) Trading Licence	A non-standard contract must require the licensee to reconnect supply to a customer within 10 business days after disconnection for non-payment of a bill if the customer pays the overdue amount or makes an arrangement	comply with the obligation: Clause 19.1 of NSC for bus	Control Adequacy: ACompliance Rating: 15C for residential and business customers noted the following clauses on:5D source customers and Clause 20.1 for Residential customers - off for this reason and you either pay the amount due or agree to an a		

Obligation No.	Obligation Reference	Obligation Description		Observation and Findin	gs
	clause 4.1.1	for its payment and the customer has paid any applicable reconnection fee.	or arrange for the network We can charge you a fee fo turn your gas back on"	operator to turn your gas back on.	irned off, we will turn your gas back on rranging for the network operator to
36	Energy Coordination (Customer Contracts) Reg 12(5)(b) Trading Licence clause 4.1.1	A non-standard contract must require the licensee to reconnect supply to a customer within 10 business days after disconnection for denial of access to a meter, if the customer provides access to the meter and the customer has paid any applicable reconnection fee.	Priority: 4Control Adequacy: ACompliance Rating: 1Our examination of a NSC for residential and business customers noted the following clauses that comply with the obligation:Clause 19.1 of NSC for business customers and Clause 20.1 for Residential customers - "If your gas is turned off for this reason and you provide access to the meter within ten [10] business days after your gas is turned off, we will turn your gas back on or arrange for the network operator to turn your gas back on. We can charge you a fee for turning your gas back on [or for arranging for the network operator to turn your gas back on]"Therefore, Alinta Energy has complied with this obligation.		
37	Energy Coordination (Customer Contracts) Reg 12(5)(c) Trading Licence clause 4.1.1	A non-standard contract must require the licensee to reconnect supply to a customer within 10 business days after disconnection for unlawful consumption of gas, if the customer pays for the gas consumed and the customer has paid any applicable reconnection fee.	comply with the obligation: Clause 19.7 of NSC for bus "If we or the network ope the unauthorised way and p	iness customers and Clause 20.7 fo rator turn off your gas for this reaso bay all amounts owing within ten [10	Compliance Rating: 1 ers noted the following clauses that or Residential customers – on and you stop obtaining your gas in OJ business days after your gas is turned perator to turn your gas back on. We

Obligation No.	Obligation Reference	Obligation Description	Observation and Findings		
			your gas back on]"	rning your gas back on [or for ari as complied with this obligation.	ranging for the network operator to turn
38	Energy Coordination (Customer Contracts) Reg 12(5)(d) Trading Licence clause 4.1.1	A non-standard contract must require the licensee to reconnect supply to a customer within 10 business days after disconnection for refusal to pay a refundable advance, if the customer pays the refundable advance and the customer has paid any applicable reconnection fee.	comply with the obligation: Clause 19.8 of NSC for bus "If you pay the refundable turn your gas back on"	iness customers and Clause 20.8 e advance within ten [10] busine:	Compliance Rating: 1 omers noted the following clauses that 3 for Residential customers – ss days after we turn your gas off, we will
39	Energy Coordination (Customer Contracts) Reg 12(5)(e) Trading Licence clause 4.1.1	A non-standard contract must require the licensee to reconnect supply to a customer within 20 business days after disconnection in an emergency situation or for health, safety or maintenance reasons, if the situation or problem giving rise to the need for disconnection has been rectified, and if the customer has paid any applicable reconnection fee.	Therefore, Alinta Energy has complied with this obligation.Priority: 4Control Adequacy: ACompliance Rating: 1Our examination of a NSC for residential and business customers noted the following clauses to the following clause to		omers noted the following clauses that and Clause 20.8 for Residential customers perator to turn your gas on again as soon he situation has been rectified].

Obligation No.	Obligation Reference	Obligation Description		Observation and Find	dings	
			as soon as possible [and in any case, within 20 business days after the situation has been rectified			
			19.6/20.6 Planned mainter	nance		
			We will do our best to turn your gas on again or arrange for the network operator to turn your gas on as soon as possible [and in any case within 20 business days after the situation that caused your gas to be turned off has been rectified]"			
			Therefore, Alinta Energy ha	as complied with this obligation.		
40	Energy	A non-standard contract must	Priority: 4	Control Adequacy: A	Compliance Rating: 1	
	Coordination (Customer Contracts) Reg 12(6), AGA Code clause 5.1.1.2 Trading Licence clause 4.1.1	include provisions that ensure that the licensee will not disconnect supply to a customer who is unable to pay until: alternative payment options have been offered to the customer; the customer is given information on government funded concessions; it has used its best endeavours to contact the customer; and it has provided the customer a written notice of its intention to disconnect at least 5 business days prior to the disconnection date, and the customer has refused to accept the alternative payment option or failed to make payments under it.	comply with the obligation: Clause 7.3 and 19.1 of NSC customers - "7.3/7.4 If you are having If you can't afford to pay you call our customer Service C on each bill. If you qualify to pay the res can't afford to pay your bill, payment difficulties or finan [a] the option of paying by in [b] additional time to pay you	C for business customers and Cla g trouble paying our bills, you should let us know entre, or email us. Our contact o idential price, within three [3] bu , we will assess your situation an ncial hardship, we will then offer instalments that are interest-free	e and fee-free; and/or	

Obligation No.	Obligation Reference	Obligation Description	Observation and Findings
41	Energy Coordination (Customer Contracts) Reg 12(6), AGA Code clause 5.1.1.3 Trading Licence clause 4.1.1	A non-standard contract must include provisions that ensure that the licensee will not disconnect supply to a business customer until: it has used its best endeavours to contact the customer; it has offered the customer an extension of time to pay the bill; and it has provided the customer a written notice of its intention to disconnect at least 5 business days' notice prior to the disconnection date, and the customer has refused to accept the alternative payment option or failed to make payments under it.	<ul> <li>[d] information about Government assistance programs or concessions; and/or</li> <li>[e] information about independent financial counselling services and other relevant consumer representative organisations available to you.</li> <li>19.1/20.1 Unpaid Bills</li> <li>We will not turn off your gas [or arrange for the network operator to turn off your gas] unless you have not accepted an offer under clause 19.1[h] or you accept an offer but don't take any reasonable action towards settling the debt within the time specified in the offer.</li> <li>Before your gas can be turned off for non-payment of a bill, we will:</li> <li>[f] give you [in writing]:</li> <li>[i] a "reminder notice" at least 14 business days after the date the bill was issued, advising that payment is overdue and requiring you to pay by a specified date [which will be at least 20 business days after the date the bill was issued]; and</li> <li>[ii] if you then fail to pay by the date specified in the reminder notice, a "disconnection warning notice" at least 22 business days after the date of the disconnection warning notice]"</li> <li>Therefore, Alinta Energy has complied with this obligation.</li> </ul>
42	Energy Coordination (Customer Contracts) Reg 12(6), AGA Code clause 5.1.2.1 and	A non-standard contract must include provisions that ensure that the licensee will not disconnect supply to a customer who denies access to a meter until: the customer has refused access on at least 3 concurrent billing cycles, the customer is	Priority: 4Control Adequacy: ACompliance Rating: 1Our examination of a NSC for residential and business customers noted the following clauses that comply with the obligation:Clause 19.2 of NSC for business customers and Clause 20.2 for Residential customers - "19.2/20.2: Not allowing access to the meterIf you don't give us or the network operator safe and unrestricted access to the supply address to read

Obligation No.	Obligation Reference	Obligation Description		Observation and Findin	gs	
	5.1.2.2 Trading Licence clause 4.1.1	given the option to offer alternative access arrangements; the customer is provided written advice on each occasion access was denied; it has used its best endeavours to contact the customer; and it has provided the customer a written notice of its intention to disconnect at least 5 business days prior to the disconnection date.	the meter, we can turn off your gas or arrange for the network operator to turn off your gas. Before your gas is turned off for this reason: [a] we or the network operator will try to access the meter on at least three [3] consecutive meter readings; and [b] we will give you a written notice each time we or the network operator can't get access; and [c] we will give you a chance to give us or the network operator access by some other reasonable means; and [d] we will try to contact you personally, by telephone or in writing; and [e] we will give you a written disconnection notice five [5] business days before your gas is actually turned off. We can charge you a fee for turning off your gas or arranging for the network operator to turn it off		at least three [3] consecutive meter ork operator can't get access; and or access by some other reasonable iting; and ness days before your gas is actually	
43	Energy Coordination (Customer Contracts) Reg 12(6), AGA Code clause 5.1.3.1 and 5.1.3.2 Trading Licence clause 4.1.1	A non-standard contract must include provisions that ensure that the licensee or distributor may disconnect or interrupt supply to a customer in the event of an emergency, and if so, the licensee or distributor will provide a 24 hour information service, estimate the time when gas supply will be restored and use best endeavours to restore supply when the emergency is over.	"19.3/20.3 Emergencies We can always turn off your gas or arrange for the network operator to turn off your gas with giving notice to you in an emergency, or if necessary to reduce the risk of fire or to comply with In this case, you can get information on the nature of the emergency and an estimate of when		ers noted the following clauses that or Residential customers – erator to turn off your gas without e the risk of fire or to comply with a law. rgency and an estimate of when gas gency line. We will try to turn your gas	
Obligation No.	Obligation Reference	Obligation Description	Observation and Findings			
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			within 20 business days after the situation has been rectified]" Therefore, Alinta Energy has complied with this obligation.			
44	Energy Coordination (Customer Contracts) Reg 12(6), AGA Code clause 5.1.4.1 and 5.1.4.2 Trading Licence clause 4.1.1	A non-standard contract must include provisions that ensure that the licensee or distributor may disconnect supply for health and safety reasons but will not do so unless the licensee or distributor has provided the customer written notice of the reason; allow the customer 5 business days to remove the reason where the customer is able to; and after the 5 business days issued a notice to the customer of its intention to disconnect supply at least 5 business days' notice prior to the disconnection date.	comply with the obligat Clause 19.4 of NSC for "19.4/20.4 Health or We can always turn off health or safety reason [a] we will give you a will [b] where we think it po a problem you can fix; a [c] where we think it po business days before yo	ion: business customers and Clause 2 safety reasons your gas or arrange for the netw s, but before your gas is turned o ritten notice explaining what the ssible, we will give you five [5] bu and	ork operator to turn off your gas for other off for this reason: health or safety problem is; and usiness days to fix the problem, if we think it is disconnection notice of a further five [5]	
45	Energy Coordination (Customer Contracts) Reg 12(6), AGA Code clause 5.1.5.1, 5.1.5.2 and	A non-standard contract must include provisions that ensure that the licensee or distributor may disconnect supply for planned maintenance but will not do so unless the licensee or distributor has provided the	comply with the obligat	ion: business customers and Clause 2	Compliance Rating: 1 ustomers noted the following clauses that 20.6 for Residential customers -	

Obligation No.	Obligation Reference	Obligation Description		Observation and Findir	ngs
46	5.1.5.3 Trading Licence clause 4.1.1 Energy Coordination (Customer Contracts) Reg 12(6), AGA Code clause 5.1.7.2 Trading Licence clause 4.1.1	customer 4 days' notice; and will use best endeavours to minimise disruption and restore supply. A non-standard contract must include provisions that ensure that the licensee will not disconnect supply for failure by a customer to pay a refundable advance without giving a written notice to the customer of its intention to disconnect at least 5 business days prior to the disconnection date.	for the network operator's you at least four [4] days' r Therefore, Alinta Energy h Priority: 4 Our examination of a NSC f comply with the obligation: Clause 19.8 of NSC for bus "19.8/20.8 Refundable a We can turn off your gas or your refundable advance of is turned off for this reason before your gas is actually	work on the gas network. Subject to notice" as complied with this obligation. Control Adequacy: A for residential and business custom iness customers and Clause 20.8 for dvance arrange for the network operator of provided any other security as reach, we will give you a written disconr turned off"	to turn off your gas when it is necessary to any relevant regulations, we will give Compliance Rating: 1 ners noted the following clauses that for Residential customers – to turn off your gas if you haven't paid quired under clause 15. Before your gas nection notice five [5] business days
47	Energy Coordination (Customer Contracts) Reg 12(6), AGA Code clause 5.1.8.1(a) Trading Licence clause 4.1.1	A non-standard contract must include provisions that ensure that the licensee will not disconnect supply where the bill owing is less than the average bill over the past 12 months and the customer has agreed to pay.	Therefore, Alinta Energy has complied with this obligation.Priority: 4Control Adequacy: ACompliance Rating: 1Our examination of a NSC for residential and business customers noted the following clauses that comply with the obligation:Our examination of a NSC for residential and business customers noted the following clauses that comply with the obligation:Clause 19.1 of NSC for business customers and Clause 20.1 for Residential customers - "19.1/20.1 Unpaid bills Your gas cannot be turned off if the unpaid amount of your bill: [d] is less than your average bill over the past 12 months and you have agreed with us to repay the		

Obligation No.	Obligation Reference	Obligation Description		Observation and Find	lings
			amount"		
48	Energy Coordination (Customer Contracts) Reg 12(6),AGA Code clause 5.1.8.1(b) Trading Licence clause 4.1.1	A non-standard contract must include provisions that ensure that the licensee will not disconnect supply where the issue is the subject of complaint by the customer and is being reviewed externally and is not resolved.	comply with the obligation: Clause 20 of NSC for busin "20/21 When your gas ca [c] if you have made a comp gas industry ombudsman, a	ess customers and Clause 21 for nnot be turned off	son for your gas being turned off, to the
49	Energy Coordination (Customer Contracts) Reg 12(6), AGA Code clause 5.1.8.1© Trading Licence clause 4.1.1	A non-standard contract must include provisions that ensure that the licensee will not disconnect supply where an application for a government concession has not been decided.	Priority: 4 Our examination of a NSC f comply with the obligation: Clause 20 of NSC for busin "20/21 When your gas ca [d] if you have made an app been decided"	Control Adequacy: A or residential and business custo ess customers and Clause 21 for nnot be turned off	Compliance Rating: 1 omers noted the following clauses that r Residential customers - ession or grant and the application has not

Obligation No.	Obligation Reference	Obligation Description	Observation and Findings			
50	Energy Coordination	A non-standard contract must include provisions that ensure	Priority: 4	Control Adequacy: A	Compliance Rating: 1	
	(Customer Contracts) Reg	that the licensee will not disconnect supply where a	Our examination of a NSC for residential and business customers noted the following clauses that comply with the obligation:			
	12(6), AGA Code clause 5.1.8.1(d)	customer has failed to pay a debt that is not a direct service charge.	Clause 20 of NSC for busine	ess customers and Clause 21 for	- Residential customers -	
	ciduse 5.1.0.1(d)	that is not a unect service charge.	"20/21 When your gas ca	nnot be turned off		
	Trading Licence clause 4.1.		[e] where the unpaid amount in your bill doesn't relate to the supply of gas but relates to some other good or service"			
			Therefore, Alinta Energy has complied with this obligation.			
51	Energy Coordination	A non-standard contract must include provisions that ensure	Priority: 2	Control Adequacy: A	Compliance Rating: 1	
	(Customer Contracts) Reg	that the licensee will not disconnect supply after 3pm on a	Our examination of three samples of NSC for residential and business customers noted the following clauses that comply with the obligation:			
	12(6), AGA Code clause 5.1.8.1(e)	weekday; and not on a Friday, weekend or public holiday or on	Clause 20 of NSC for business customers and Clause 21 for Residential customers -			
	and (f)	the day before a public holiday	"20/21 When your gas cannot be turned off			
	Trading Licence clause 4.1.1	unless it is a planned interruption.	[f] after 3.00pm on a weekday, or on a Friday or the day before a public holiday or a weekend or public holiday [except where required for a planned interruption]"			
			Therefore, Alinta Energy has complied with this obligation.			

Obligation No.	Obligation Reference	Obligation Description	Observation and Findings		
52	Energy Coordination (Customer Contracts) Reg 12(6), AGA Code clause 5.2.2.2	A non-standard contract must include provisions that ensure that if a licensee is under an obligation to reconnect supply and the customer makes a	comply with the obligation:		Compliance Rating: 1 omers noted the following clauses that r Residential customers -
	Trading Licence clause 4.1.1	request for reconnection after 3pm on a business day, the licensee shall use best endeavours to reconnect the customer as soon as possible on the next business day.	<ol> <li>Request received on before</li> <li>Request received a busin</li> </ol>	s turned back on according to th ore 3.00pm:- On the same day ess day after 3.00pm:- On the n	
53	Energy Coordination (Customer Contracts) Reg 13(1), AGA Code clause 4.4.6.2 Trading Licence clause 4.1.1	A non-standard contract must include provisions that ensure that if a licensee uses a refundable advance to offset an amount owed, it must provide to the customer an account of its use and pay any balance within 10 business days to the customer.	Therefore, Alinta Energy has complied with this obligation.         Priority: 4       Control Adequacy: A       Compliance Rating: 1         Our examination of a NSC for residential and business customers noted the following clauses that comply with the obligation:       Clause 15 of NSC for business customers and Clause 16 for Residential customers -         "15/16 Refundable Advance       We will only use the refundable advance [plus any accrued interest] to offset any amount you owe to us: [j] to offset any amount you owe us if you transfer to another gas supplier.         Where we use the refundable advance in accordance with this clause, we will provide you with an account of its use and pay the balance [if any] of the refundable advance together with remaining interest to you within ten [10] business days"         Therefore, Alinta Energy has complied with this obligation.		

Obligation No.	Obligation Reference	Obligation Description		Observation and Findings			
54	Energy Coordination	A non-standard contract must require the licensee to place	Priority: 4	Control Adequacy: A	Compliance Rating: 1		
	(Customer Contracts) Reg	refundable advances in separate trust accounts and separately	Our examination of a NSC f comply with the obligation:		omers noted the following clauses that		
	13(3)	identify the amounts in its	Clause 15 of NSC for busine	ess customers and Clause 16 for	<sup>-</sup> Residential customers -		
	Trading Licence clause 4.1.1	"15/16 Refundable Advar	nce				
			The refundable advance will be kept in a separate account and separately identified in our accounting records. Interest will accrue on the refundable advance at the bank bill rate [as defined in the relevant regulations]"				
			Therefore, Alinta Energy has complied with this obligation.				
55	Energy Coordination	A non-standard contract must require the licensee to return	Priority: 3	Control Adequacy: A	Compliance Rating: 1		
	(Customer Contracts) Reg	interest earned on refundable advances accounts to customers.	Our examination of three samples of NSC for residential and business customers noted the following clauses that comply with the obligation:				
	13(4)		Clause 15 of NSC for busine	ess customers and Clause 16 for	- Residential customers -		
	Trading Licence clause 4.1.1		"15/16 Refundable Advance				
	clause 4.1.1		Where we use the refundable advance in accordance with this clause, we will provide you with an account of its use and pay the balance [if any] of the refundable advance together with remaining interest to you within ten [10] business days"				
			Therefore, Alinta Energy has complied with this obligation.				

Obligation No.	Obligation Reference	Obligation Description		Observation and Fin	dings
56	Energy Coordination (Customer Contracts) Reg 14(2) Trading Licence clause 4.1.1	A non-standard contract must require the customer to pay a charge for gas supplied; inform the customer that the supply charge is either for residential or non-residential supply; inform the customer that the supply charge includes a specified fixed component and specified usage component; require the customer to pay the non-residential charge unless the customer qualifies to pay the residential charge; and describe the circumstances in which a customer qualifies for the residential charge.	Priority: 4Control Adequacy: ACompliance Rating: 1Our examination of a NSC for residential and business customers noted the following clauses that comply with the obligation:Clause 3.2 of NSC for business customers and Clause 3.3 for Residential customers - "- There are two types of standard price: a residential price and a non-residential price. - A standard price can include a fixed component and a usage component that consists of a number of "steps", where the cost of gas changes depending on how much gas you use Unless you qualify to pay the residential price, you must pay the non-residential price or such other price as may be specified in the Particulars of Contract To qualify to pay the residential price, the supply address must be a "dwelling", and you must use your gas only for residential use. We can decide whether you qualify to pay the residential price. A "dwelling" is a house, flat, home unit or other place of residence."		omers noted the following clauses that or Residential customers – and a non-residential price. ge component that consists of a number of nuch gas you use. ay the non-residential price or such other must be a "dwelling", and you must use u qualify to pay the residential price. A
57	Energy Coordination (Customer Contracts) Reg 14(3), AGA Code clause 4.1.2.1 and 4.1.2.2 Trading Licence clause 4.1.1	A non-standard contract must include provisions that ensure that a licensee give notice of the tariffs charged and provide these notices to customers without charge upon request.	clauses that comply with th Clause 3.5 of NSC for busin "Clause 3.5/3.6: Changing If we have not agreed a fixe	e obligation: ness customers and Clause 3.6 for prices and the fees ed supply period with you and the	Compliance Rating: 1 d business customers noted the following or Residential customers - e price is not specified in the Particulars of an also change any fee, and add new fees

Obligation No.	Obligation Reference	Obligation Description		Observation and Findin	ıgs
58	Energy Coordination (Customer Contracts) Reg 14, AGA Code clause 4.1.3.1 and 4.1.3.2 Trading Licence clause 4.1.1	A non-standard contract must include provisions that ensure that a licensee give notice of a variation in tariffs charged and provide these notices to customers affected by the change no later than the next bill.	will publish the changed pri Clause 34.2 Where these te [a] advertise the thing in Th Kalgoorlie-Boulder area, in or [b] place details of the thing or [c] post you a notice in w sent with or printed on you	ce or fee, or the new fee, and the d erms and conditions say that we will ne West Australian newspaper [exce which case we will advertise the thi g on our website; rriting of the thing [this notice may	Tariffs Regulations]. When we do so, we late from which the change commences I publish a thing, we will: ept where the thing relates solely to the ing in the Kalgoorlie Miner newspaper]; be sent before your next bill, or may be
59	Energy Coordination (Customer Contracts) Reg 15(1), AGA Code clause 4.2.1 Trading Licence clause 4.1.1	A non-standard contract must include provisions that ensure that a licensee issue a bill to a customer at least once every 3 months, unless agreed otherwise.	that comply with the obliga "6.1 When bills are issued (For business customers) M (For residential customers) three [3] months or once en	tion: /e will bill you once every month.	Compliance Rating: 1 business customers noted the clause 6.1 bu. Bills are typically issued once every ten we bill you."

Obligation No.	Obligation Reference	Obligation Description		Observation and Fin	dings		
60	Energy Coordination	A non-standard contract must include provisions that ensure	Priority: 4	Control Adequacy: A	Compliance Rating: 1		
		that a licensee prepare a bill in	Our examination of a NSC for residential and business customers noted the following clauses that comply with the obligation:				
	15(1), AGA Code clause 4.2.3.1,	specified in the AGA Code, including the inclusion of any	6.2 Bill Contents (As per A	GA Code 4.2.3.1 & 4.2.3.3)			
	4.2.3.2 and 4.2.3.3 Trading Licence clause 4.1.1	refundable advance.	[a] the dates of the meter readings at the start and end of the billing period or the dates over which a volume of gas has been estimated; [b] the meter reading at the end of the billing period or estimated volume of gas you have used during the billing period; [c] the actual or estimated number of units of gas you used during the billing period; [d] the number of days covered by the bill; [e] the average dail cost of gas consumption, including charges ancillary to the consumption of gas; [f] the average daily consumption; [g] the price or prices which applied to you for the billing period; [h] the amount of any other fees or charges and details of the service provided; [l] the amount due for the billing period; [n] the due date, which will be at least 12 business days after the date of the bill;[o] a summary of the applicable payment methods and instalment payment options available to you under clause 7.2;				
			6.2 Bill Contents (As per A	GA Code 4.2.3.2)			
			If we provide any additional	l goods or services to you and we	e choose to include them in your bill		
[together with a description of those goods and services], and services separately, and: [a] if you tell us how you wis for the goods and services - we will apply those payments otherwise - we will apply those payments, to the prices, fe	[together with a description of those goods and services], we will itemise the charges for such goo and services separately, and: [a] if you tell us how you wish to apply any payments received from y for the goods and services - we will apply those payments in accordance with your wishes; or [b] otherwise - we will apply those payments, to the prices, fees, charges or adjustments due for gas supplied to you under this contract, before allocating the payments to the goods and services.		to apply any payments received from you n accordance with your wishes; or [b] s, charges or adjustments due for gas				
			Also, refundable advance of	clause is included as below:			
			Clause 19.8 of NSC for bus	iness customers and Clause 20.	8 for Residential customers –		
			"19.8/20.8 Refundable adv	vance			

			We can turn off your gas or arrange for the network operator to turn off your gas if you haven't paid your refundable advance or provided any other security as required under clause 15. Before your gas is turned off for this reason, we will give you a written disconnection notice five [5] business days before your gas is actually turned off. If you pay the refundable advance within ten [10] business days after we turn your gas off, we will tur your gas back on. We can charge you a fee for turning your gas back on [or for arranging for the network operator to turn your gas back on]."			
			Therefore, Alinta Energy h	as complied with this obligation.		
61	Energy	5,	Priority: 4	Control Adequacy: A	Compliance Rating: 1	
	Coordination (Customerinclude provisions that ensure that a licensee apply paymentsContracts) Regreceived from a customer as15(1), AGA Codedirected by the customers (if the	Through the review of the NSC for residential and business customers, we noted that Alinta Energy inform customers of the following under clause 6.2 that comply with the obligation:				
	clause 4.2.3.2	directed by the customers (if the bill includes charges for other	bill includes charges for other			
	Trading Licence clause 4.1.1	goods and services).	If we provide any additional goods or services to you and we choose to include them in your bill [together with a description of those goods and services], we will itemise the charges for such gand services separately, and:			
			[a] if you tell us how you wish to apply any payments received from you for the goods and services – we will apply those payments in accordance with your wishes; or [b] otherwise – we will apply those payments, to the prices, fees, charges or adjustments due for gas supplied to you under this contract before allocating the payments to the goods and services."			
			Therefore, Alinta Energy has complied with this obligation.			

Obligation No.	Obligation Reference	Obligation Description		Observation and Fin	dings		
62	Energy	A non-standard contract must	Priority: 4	Control Adequacy: A	Compliance Rating: 1		
	Coordination (Customer Contracts) Reg 15(1) and (2) Trading Licence clause 4.1.1	A non-standard contract must specify that if a customer does not direct how a payment is to be allocated, a licensee must apply the payment: (i) to charges for the supply of gas before applying any portion of it to such goods or services; or (ii) if such goods or services include electricity, to the charges for gas and the charges for electricity in equal proportion before applying any portion of it to any other such goods or services.	<ul> <li>Through our review of the NSC for residential and business customers, we noted that Alinta Energy informs customers of the following under clause 6.2 that comply with the obligation:</li> <li>6.2 Bill Contents</li> <li>If we provide any additional goods or services to you and we choose to include them in your bill [together with a description of those goods and services], we will itemise the charges for such goods and services separately, and:</li> <li>[a] if you tell us how you wish to apply any payments received from you for the goods and services - we will apply those payments in accordance with your wishes; or [b] otherwise - we will apply those payments, to the prices, fees, charges or adjustments due for gas supplied to you under this contract, before allocating the payments to the goods and services.</li> <li>If such goods or services include electricity, we will apply those payments equally to the electricity charge and the prices, fees, charges or adjustments in clauses 6.2[g] and 6.2[h], before allocating the payments to any other goods or services."</li> </ul>				
			Therefore, Alinta Energy na	as complied with this obligation.			
63A.	Energy Coordination	A non-standard contract must include provisions that ensure	Priority: 4	Control Adequacy: A	Compliance Rating: 1		
	(Customer Contracts) Reg	r that where a customer requests it Reg and the data is available, a	Through our review of the clause 9 of NSC for residential and business customers, we noted that Alinta Energy informs customers of the following that comply with the obligation :				
	15(1), AGA Code clause 4.2.3.4 Trading Licence clause 4.1.1	licensee shall provide to the customer free of charge the customer's historical billing data for the previous two years.	9 Information available to you: If you request it we will supply you with a copy of: [a] the Energy Coordination [Customer Contracts] Regulations 2004 [WA] or any relevant code; or				

Obligation No.	Obligation Reference	Obligation Description		Observation and Fin	dings		
			[b] the fees and prices payable under the contract; or				
			[c] information about how you can use energy more efficiently; or				
			[d] your billing data for the previous two [2] years [you may also request billing data for the period prior to this time subject to a reasonable charge]; or				
			[e] information about Gover	rnment assistance programs or i	financial counselling services [see		
			clause 7.3 above]; or				
			[f] information about our complaints handling process and how to contact the gas industry ombudsman if you are not satisfied with our handling of your complaint [see clause 12 below]; or				
			[g] a combination of any or all of the above.				
			Therefore, Alinta Energy ha	as complied with this obligation.			
64	Energy Coordination	A non-standard contract must include provisions that ensure	Priority: 2	Control Adequacy: B	Compliance Rating: 2		
	(Customer Contracts) Reg	that a licensee base a customer's bill on a meter reading and meters	-	clause 5.2 of NSC for residentia that comply with the obligation:	l, we noted that Alinta Energy informs		
	15(1), AGA Code clause 4.2.4.1	must be read at least once per year.		etwork operator to read the met t least once every 12 months"	ter at your supply address approximately		
	Trading Licence clause 4.1.1		based on a meter reading a operational controls in plac performed either monthly o	nd meters must be read at least e to ensure that customer bills a or quarterly based on a custome we noted that Alinta Energy ha	e a clause stating that a customer's bill is once per year. However, we observed are based on meter reads, which are r's billing cycle. Based on enquiries and s not complied with this obligation with		

Obligation No.	Obligation Reference	Obligation Description		Observation and Fin	dings
65	Energy Coordination (Customer Contracts) Reg 15(1), AGA Code clause 4.2.4.2 Trading Licence clause 4.1.1	A non-standard contract must include provisions that ensure that if the licensee accepts a customer reading of the meter, it must not adjust the bill in favour of the licensee if the licensee subsequently discovers the reading was incorrect in favour of the customer.	Priority: 4Control Adequacy: BCompliance Rating: 2Through our review of NSC for residential and business customers, we noted that there is no specific clause to comply with the requirement of this obligation. That is, NSC does not include a provision to ensure that if Alinta Energy accepts a customer reading of the meter, it must not adjust the bill in favour of Alinta Energy if Alinta Energy subsequently discovers the reading was incorrect in favour of the customer.However, we were informed that operational controls are in place to ensure that customer bills are not adjusted if the customer's meter reading was accepted by Alinta Energy, which was incorrect and in favour of the customer. Based on enquiries and examination of documents, we noted that Alinta Energy has not complied with this obligation with general improvements required.		
66	Energy Coordination (Customer Contracts) Reg 15(1), AGA Code clause 4.2.4.4 Trading Licence clause 4.1.1	A non-standard contract must include provisions that ensure that if the licensee provides a customer with an estimated bill and is subsequently able to read the meter, the licensee must adjust the estimated bill in accordance with the meter reading.	Energy has not complied with this obligation with general improvements required.         Priority: 4       Control Adequacy: A       Compliance Rating: 1         Through our review of clause 5 of the NSC for business customers and 5.4 clause of NSC for residential customers, we noted that Alinta Energy informs customers as follows that comply with obligation:         Clause 5/5.4: We can base your bill on estimates of your gas use       If we use estimates in your bill because it wasn't possible to access your meter and later you request us to replace your bill with a bill based upon an actual meter reading, we will do so if you allow us to access your meter and if you pay us a reasonable charge.         Also, it is mentioned in 4.1 Clause of NSC for Business Customers and 5.4 Clause of NSC for Residential Customers, we noted the following:         If we use estimates in your bill:         [c] we will say on your bill that we have done so; and		stomers and 5.4 clause of NSC for s customers as follows that comply with the as use access your meter and later you request r reading, we will do so if you allow us to

Obligation No.	Obligation Reference	Obligation Description		Observation and Finc	lings		
			[d] the estimates will be calculated using the methods set out in the retail market rules; and				
					an actual meter reading subsequently		
			becomes available.	nar bin, we win adjust your bin n	an actual meter reading subsequently		
				as complied with this obligation.			
67	Energy Coordination	A non-standard contract must include provisions that ensure	Priority: 4	Control Adequacy: A	Compliance Rating: 1		
	(Customer Contracts) Reg 15(1), AGA Code	that a licensee read a customer's meter upon request and may impose a fee for doing so.	Through our review of clause 5 of the NSC for business customers and 5.4 clause of NSC for residential customers, we noted that Alinta Energy informs customers as follows that comply obligation:				
	clause 4.2.4.5		Clause 5/5.4: We can base your bill on estimates of your gas use				
	Trading Licence clause 4.1.1		us to replace your bill with a	-	access your meter and later you request reading, we will do so if you allow us to		
			If we use estimates in your	bill:			
			[c] we will say on your bill t	hat we have done so; and			
			[d] the estimates will be calculated using the methods set out in the retail market rules; and [e] except in the case of a final bill, we will adjust your bill if an actual meter reading subsequently				
			becomes available.				
			Therefore, Alinta Energy ha	as complied with this obligation.			

Obligation No.	Obligation Reference	Obligation Description		Observation and Finding	gs
68	Energy Coordination	A non-standard contract must include provisions that ensure	Priority: 3	Control Adequacy: A	Compliance Rating: 1
	(Customer Contracts) Reg	that a licensee offer payment in person and payment by mail.	-	-	ousiness customers and for residential follows that comply with the obligation:
	15(1), AGA Code clause 4.3.2.1		7.1 You must pay your bill		
	Trading Licence clause 4.1.1			the full amount payable by the due ill will show the options available, w	date. We will give you options as to how hich include:
		[a] paying in person; and [b] [e] any other methods agree		lirect debit; and [d] paying by BPay; and	
			Therefore, Alinta Energy ha	as complied with this obligation.	
69	Energy Coordination	A non-standard contract must	Priority: 4	Control Adequacy: A	Compliance Rating: 1
	(Customer Contracts) Reg	include provisions that ensure that a licensee offer customers who are absent for a long period,		se 7.1 of the NSC for business custo forms customers as follows that cor	omers and for residential customers, we mply with the obligation:
	15(1), AGA Code clause 4.3.2.2	payment in advance facilities and	7.1 You must pay your bill		
	Trading Licence clause 4.1.1	the option of redirecting the bill.	If you are going on holidays or will be absent for a long period, you may wish to pay your bill in advance or redirect your bill to another address.		
	Clause 4.1.1		Therefore, Alinta Energy has complied with this obligation.		
70	Energy	A non-standard contract must not	Priority: 4	Control Adequacy: A	Compliance Rating: 1
	Coordination (Customer Contracts) Reg 16(3)authorise a licensee to terminate a contract if a customer commits a breach of the contract (other than a substantial breach) unless:		Through our review of the NSC, we noted that Alinta Energy informs customers of the following under clause 23.2A of NSC for business customers and 24.3 of NSC for residential customers that comply with the obligations:		

Obligation No.	Obligation Reference	Obligation Description		Observation and Find	dings	
	Trading Licence clause 4.1.1	<ul> <li>(a) the licensee has a right to disconnect supply under the contract, a written law or a relevant code; and</li> <li>(b) the licensee has disconnected supply at all supply addresses of the customer covered by the contract.</li> </ul>	<ul> <li>23.2A/24.3 When we cannot end the contract</li> <li>Other than if you commit a substantial breach of the contract [for example, if you bypass your meter or allow gas delivered to your supply address to be used at another supply address], we will not end the contract if you commit a breach of the contract unless:</li> <li>[a] we have a right to disconnect supply under the contract, a written law, or a relevant code; and</li> <li>[b] we have disconnected supply to all supply addresses covered by the contract.</li> <li>Therefore, Alinta Energy has complied with this obligation.</li> </ul>			
71	Energy Coordination (Customer Contracts) Reg 19 Trading Licence clause 4.1.1	A non-standard contract must require a licensee to make the following information available to the customer if the customer requests it: (a) a copy of their customer service charter; (b) copies of regulations or any relevant code; (c) information about fees and charges payable under the contract; (d) with information on energy efficiency; (e) billing data; and (f) with information on Government Assistance Programs and Financial Counselling Services	following under clause 9 th 9 Information available to y If you request it we will sup [a] the Energy Coordination [b] the fees and prices paya [c] information about how y [d] your billing data for the prior to this time subject to [e] information about Gove 7.3 above]; or [f] information about our co	at comply with the obligations: You ply you with a copy of: In [Customer Contracts] Regulation able under the contract; or You can use energy more efficien previous two [2] years [you may a reasonable charge]; or Inment assistance programs or f	also request billing data for the period	

Obligation No.	Obligation Reference	Obligation Description		Observation and Finding	gs	
		if requested by the customer.	combination of any or all of the above.			
			customer upon request. It i item that customer service	charter will be made available to th of documents, we noted that Alinta	ISC should be updated to include an ne customer upon request. Based on	
72	Energy	A non-standard contract must	Priority: 4	Control Adequacy: A	Compliance Rating: 1	
	Coordination (Customer Contracts) Reg 20(2) AGA Code clause 4.3.5.1 Trading Licence clause 4.1.1	include provisions that ensure that a licensee must offer a customer who indicates to the licensee that they are experiencing payment difficulties: instalment plan options; right to have bill redirected to third person; information about or referral to government assistance programs; and information on independent financial counselling services.	clause 7.3 of NSC for busin the obligation: 7.3/7.4 If you are having tr If you can't afford to pay yo call our Customer Service C on each bill. If you qualify to us that you can't afford to p experiencing payment diffic [a] the option of paying by [b] additional time to pay yo [c] the option of getting us [d] information about Gove	ess customers and 7.4 of NSC for r rouble paying our bills, you should let us know as s centre, or email us. Our contact deta o pay the residential price, within th pay your bill, we will assess your situ culties or financial hardship, we will instalments that are interest-free an our bill; and/or to redirect your bill to a third person rnment assistance programs or con pendent financial counselling service	nd fee-free; and/or n; and/or cessions; and/or	

Obligation No.	Obligation Reference	Obligation Description	Observation and Findings			
			Therefore, Alinta Energy ha	as complied with this obligation.		
72A.	Energy Coordination	A non-standard contract must set	Priority: 4	Control Adequacy: A	Compliance Rating: 1	
	(Customer Contracts) Reg	out the procedures to be followed in relation to debt collection.		NSC, we noted that Alinta Energ ess customers and 7.3 of NSC f	y informs customers of the following under or residential customers:	
	20(3)		7.3/7.2. If you don't pay yo	our bill		
	Trading Licence clause 4.1.1		If you don't pay the full amo	ount payable by the due date on	your bill:	
			[a] we can charge you interest on the amount you haven't paid (clause 7.5 explains how we set the interest rate);			
			[b] we can turn off your gas	s (clause 20.1 explains how we c	an turn off your gas in this case);	
			[c] we can charge you a fee	for each overdue account notice	e we send to you; and	
			Once on a shortened billing	d] we can shorten your billing cycle which means you may have to pay your bills more frequently. Ince on a shortened billing cycle, if you pay three consecutive bills by the due date of each bill, you an request to be placed back on your original billing cycle.		
					notices, we can refer your debt to a debt and any reasonable legal costs incurred in	
			Therefore, Alinta Energy has complied with this obligation.			
72B.	Energy Coordination	A non-standard contract must specify the steps taken to ensure	Priority: 4	Control Adequacy: A	Compliance Rating: 1	
	(Customer Contracts) Reg 22	that customer information is dealt with in a confidential manner.	Through our review of the NSC, we noted that Alinta Energy informs customers of the following u clause 28 of NSC for Business customers and residential customers:			

Obligation No.	Obligation Reference	Obligation Description		Observation and Finding	gs	
	Trading Licence		28. Confidentiality			
	clause 4.1.1		keep information about you	vant privacy legislation in relation to I secure and only disclose such infor ial adviser of Alinta Energy if:	o your personal information. We will mation about you to an officer,	
			<ul> <li>[a] the disclosure is necessary to enable the recipient to perform its obligations or to exercise its right under this contract; and</li> <li>[b] prior to the disclosure, the recipient is informed of their obligations in relation to the use of personal information. In addition, we will ensure that all personnel complete such privacy and other training as may be required to ensure confidentiality of your personal information is maintained. We respect your privacy and will only use and disclose your personal information as permitted by the Privacy Act 1988 [CT] and the Australian Privacy Principles, and in accordance with our privacy policy A copy of our privacy policy is available on our website at alintaenergy.com.au. If you have any questions you can contact our Privacy Officer.</li> <li>Therefore, Alinta Energy has complied with this obligation.</li> </ul>			
73	Energy	A non-standard contract must	Priority: 4	Control Adequacy: A	Compliance Rating: 1	
	Coordination (Customer Contracts) Reg	ner customer under a door to door	Through our review of the NSC, we noted that Alinta Energy informs customers of the following under clause 23.1 of NSC for business customers and 24.1 of NSC for residential customers:			
	40(3)	period unless the customer requests supply.	23.1/24.1 You can end the contract			
	Trading Licence clause 4.1.1	licence	We will not supply you gas during the cooling-off period unless you request us to supply you with gas during the cooling-off period and either:			
			[a] gas is not connected to the supply address; or			
			[b] gas is connected to the	supply address, but no gas is being s	supplied to the supply address by us; or	

Obligation No.	Obligation Reference	Obligation Description	Observation and Findings				
			[c] we are otherwise permit	[c] we are otherwise permitted by law to supply gas to you during the cooling-off period.			
			Therefore, Alinta Energy ha	as complied with this obligation.			
74A.	Energy	A licensee must not commence	Priority: 3	Control Adequacy: A	Compliance Rating: 1		
	Coordination (Customer Contracts) Reg 48 Trading Licence clause 4.1.1	legal proceedings for the recovery of a customer debt if the customer has entered into a payment arrangement and is complying with the terms of that arrangement.	Based on our discussions with the Hardship Officer, we were informed that Alinta Energy does not take legal action for customers if they continue to honour their agreement to pay. Further, The Credit Matrix built into CIS-OV does not allow for legal action if a customer is on financial hardship and maintaining the arrangement to pay. The Retail Credit Officer is required to check for payment details / arrangements prior to commencing any legal proceedings.				
			As per clause 7.3 of NSC for Residential and Business customers, customer are informed as f				
			"We will not commence pro	ceedings to recover the debt if:			
					difficulties or financial hardship and we ment difficulties or financial hardship; or		
				ing payment difficulties or financi alternative payment arrangemei	ial hardship and we have not offered you nt; or		
			[g] you continue to make th us with you in writing."	e required payments under an al	ternative payment arrangement agreed by		
			Through our sample testing obligation.	Alinta Energy has complied with the			
75A.	Energy Coordination	A licensee may only provide a credit reporting agency with	Priority: 4	Control Adequacy: N/P	Compliance Rating: N/R		
	(Customer Contracts) Reg	default information if it relates to a bill issued by the licensee.	Based on our discussion with the Credit and Collection Team, we were informed that since (i.e. for majority part of the audit period), Alinta Energy does not refer payment default inf				

Obligation No.	Obligation Reference	Obligation Description	Observation and Findings
76	49(2) Trading Licence clause 4.1.1 Energy Coordination (Customer Contracts) Reg 49(3) Trading Licence clause 4.1.1	A licensee must notify a credit reporting agency immediately if a customer has cleared their debt.	<ul> <li>to a credit reporting agency. As such, Alinta Energy is not required to inform a credit reporting agency to remove the record upon payment.</li> <li>During the period October 2019 to April 2020, we were informed that upon a customer's default, the credit reporting agency (i.e. Equifax) was automatically informed from the CIS-OV system. If a complaint is registered by a customer, CIS-OV automatically would restrict to forward any default information to Equifax.</li> <li>Further, the Credit and Collection Team would connect with Equifax to remove the default record in following instances: <ul> <li>Once the debt has been paid in full by the customer; and</li> <li>If the investigation on customer disputes proves to be justifiable.</li> </ul> </li> </ul>
77	Energy Coordination (Customer Contracts) Reg 49(4) Trading Licence clause 4.1.1	If a customer remedies a default and demonstrates extenuating circumstances, a licensee must request the credit reporting agency to remove the default record.	Our review of the Complaints Register did not identify any customer complaints related to these obligations. Hence, the obligations no. 75A to 78 were not performed for the majority of the duration of the audit period and hence these compliance obligations were not assessed for its compliance during the audit period.
78	Energy Coordination (Customer Contracts) Reg 49(5) Trading Licence	A licensee must not refer a default to a credit reporting agency that is the subject of a complaint or matter of review.	

Obligation No.	Obligation Reference	Obligation Description		Observation and Finc	lings	
	clause 4.1.1					
79	Energy Coordination	A licensee must include information about its complaint	Priority: 5	Control Adequacy: A	Compliance Rating: 1	
	(Customer Contracts) Reg 50 Trading Licence clause 4.1.1	handling process and contact details of the energy ombudsman on any disconnection warning given to a customer.	Through discussions with the Manager Customer Service and examination of one sample disconnection warning given to a customer via post/letter, we noted that Alinta Energy includes information about its compliant handling process and contact detail of the EWOWA. Therefore, Alinta Energy complies with this obligation.			
80	Coordination contract must req (Customer non-standard con Contracts) Reg 44 expire, a licensee	A fixed term non-standard contract must require that when a	Priority: 4	Control Adequacy: A	Compliance Rating: 1	
		non-standard contract is due to expire, a licensee must issue a notice in writing to a customer not	-		at Alinta Energy does not provide fixed 7 clause states the following that complies	
	clause 4.1.1	more than 2 months and not less than one month before the day on			iod with you, and have not entered into s after the current supply period ends.	
	(or at the comm	which the contract is due to expire (or at the commencement of the contract if the contract is less	Between two [2] months an you in writing of:	d one [1] month before the date	the supply period will expire, we will notify	
		than 1 month) with information	[a] the day that the supply period is due to expire;			
		about: the expiry date; alternative supply options, and the terms and	[b] the options for supply available to you after expiry; and			
		conditions for continued supply post contract expiry.	[c] the terms and conditions under which we will sell gas to you after expiry of the supply period.			
			Therefore, Alinta Energy ha	as complied with this obligation.		

Obligation No.	Obligation Reference	Obligation Description		Observation and Fin	dings
83	Energy Coordination (Customer Contracts) Reg 46(1) Trading Licence clause 4.1.1	Upon request, a licensee must provide a customer with a copy of the Energy Coordination (Customer Contract) Regulations 2004 or a relevant code.	to customer a copy of [a] th any relevant code, upon rec advised that no such reques	ne Energy Coordination [Custom quest. Based on discussion with st has been made during the auc	Compliance Rating: N/R at per Clause 9, Alinta Energy will supply er Contracts] Regulations 2004 [WA] or the Customer Service Team, we were lit period and hence, this obligation and appliance during the audit period.
84	Energy Coordination (Customer Contracts) Reg 46(4) Trading Licence clause 4.1.1	A licensee must ensure that a copy of the Energy Coordination (Customer Contract) Regulations 2004 or a relevant code is available for inspection at its offices at no charge.	Priority: 3Control Adequacy: ACompliance Rating: 1We sighted that a copy of the Energy Coordination (Customer Contract) Regulations 2004 is available for walk-in customers' inspection at Alinta Energy's Customer Service centre at no charge.Therefore, Alinta Energy has complied with this obligation.		
84A.	Energy Coordination (Customer Contracts) Reg 47(2) and (4) Trading Licence clause 4.1.1	A licensee must provide available bill data to customers upon request free of charge subject to clause 47(2) and (4) of the Energy Coordination (Customer Contracts) Regulations 2004.	Priority: 4Control Adequacy: ACompliance Rating: 1Based on discussion with the Customer Service Team, review of "Work Instruction #7358 "Request for transaction history" along with a sample review of one customer request for providing billing dat we noted the following:•The Customer Service Team provides data to the customer free of charge, over the phone, through email or by post, if the billing data is relating to last two years.•The Billing data is stored within Alinta Energy's customer information system 'CIS-OV' and customers can obtain all available bill data from the date the customer created their account.•This report can be extracted and sent to the customer upon request. A customer's billing data is also available via My Account.		ew of "Work Instruction #7358 "Request customer request for providing billing data, mer free of charge, over the phone, o last two years. er information system 'CIS-OV' and re the customer created their account.

Obligation No.	Obligation Reference	Obligation Description		Observation and Find	lings	
			<ul> <li>In case data requested by customer is for more than two years, then customer request is forwarded to the Billing team for extraction of the Transaction history.</li> </ul>			
			Additionally, our review of to this obligation.	the Complaints Register did not	identify any customer complaints related	
			Through our review of the I	NSC clause 9, we noted that:		
			9 Information available to y	ou		
			If you request it we will sup	oly you with a copy of:		
			[d] your billing data for the previous two [2] years [you may also request billing data for the period prior to this time subject to a reasonable charge].			
			Therefore, Alinta Energy ha	as complied with this obligation.		
91	Energy Coordination	A non-standard contract must require the licensee to notify the	Priority: 5	Control Adequacy: A	Compliance Rating: 1	
	(Customer Contracts) Reg 42	customer of any amendment to a non-standard contract.	Through our review of NSC obligation:	, we noted that the following cla	use is included that complies with the	
	Trading Licence		18.1/19.1 How we can cha	nge these terms and conditions		
	clause 4.1.1		_	-	nsent. We will publish the changed terms nces. The terms and conditions will change	
			Therefore, Alinta Energy has complied with this obligation.			
96	Energy Coordination Act	A licensee must comply and require its expert to comply with	Priority: 4	Control Adequacy: A	Compliance Rating: 1	
	section 11M	the ERA's standard guidelines	Our review of the Audit Plan, approved by the ERA on 27 October 2022, we noted that Alinta Energy and EY (as the appointed independent auditor) commits to comply with the prescribed audit			

Obligation No.	Obligation Reference	Obligation Description	Observation and Findings		
	Trading Licence clause 5.1.2	dealing with the performance audit.	guidelines and reporting manual issued by the ERA. EY confirms through the Independent Auditor's report that this audit was undertaken utilising the ERA's 2019 version of the Audit Guidelines: Electricity and Gas Licences. Therefore, Alinta Energy has complied with this obligation.		
97	Energy Coordination Act section 11M, Trading Licence clause 5.1.3	A licensee's independent auditor must be approved by the ERA prior to the audit.	-	e audit. The audit commenced in	Compliance Rating: 1 pendent auditor, EY, to undertake the gas October 2022. Therefore, Alinta Energy
98	Energy Coordination Act section 11M Trading Licence clause 4.6.4	A licensee may be subject to individual performance standards.	has not been subject to indi	vidual performance standards se	Compliance Rating: N/R n, we were informed that Alinta Energy It by the Authority and hence, this ed for its compliance during the audit
99	Energy Coordination Act section 11M Trading Licence clause3.7.1	Unless otherwise specified, all notices must be in writing and will be regarded as having been sent and received in accordance with defined parameters.	the ERA and Alinta energy i Based on our discussion wit changes and communicatio	s done through nominated email h the Manager WA Retail Regula	tion, we were informed that that all the ulatory before submitting the documents

Obligation No.	Obligation Reference	Obligation Description	Observation and Findings		
100	Energy Coordination Act section 11M Trading Licence clause 4.3.1	A licensee and any related body corporate must maintain accounting records that comply with the Australian Accounting Standards Board or equivalent International Accounting Standards.	<ul> <li>obligation that:</li> <li>Annual Financial Report Act 2001, Australian At Australian Accounting S</li> <li>Adopt all new and amentare relevant to the opentation</li> </ul>	ts are prepared in accordance w ccounting Standards and other a Standards Board ("AASB"); and	Compliance Rating: 1 dit period, we noted compliance with the with the requirements of the Corporations authoritative pronouncements of the Interpretations issued by the AASB that we for reporting periods.
101	Energy Coordination Act section 11M Trading Licence clause 4.4.1(a)	A licensee must report to the ERA if the licensee is under external administration or experiences a significant change in its corporate, financial or technical circumstances that may affect the licensee's ability to meet its obligations under this licence within 10 business days of the change occurring.	Priority: 4Control Adequacy: N/PCompliance Rating: N/RBased on discussion with the Manager WA Retail Regulation, we were informed that Alinta Energy was not under external administration and did not experience a significant change in its corporate or financial or technical circumstances that may affect its ability to meet its licence obligations and hence this obligation and associated control adequacy were not assessed for its compliance during the audit period.		
102	Energy Coordination Act section 11M Trading Licence clause 4.5.1	A licensee must provide to the ERA any information that the ERA may require in connection with its functions under the Energy Coordination Act 1994 in the	maintained to track complia	ance with the regulatory and GT	Compliance Rating: 1 ation, we noted that a spreadsheet is L9 obligations. Based on our review of re noted that Alinta Energy provided the

Obligation No.	Obligation Reference	Obligation Description		Observation and Find	dings	
		time, manner and form specified by the ERA.	information to the ERA in a in the time, manner and form specified by the ERA. Therefore, Alinta Energy has complied with this obligation.			
103	Energy Coordination Act section 11M	A licensee must publish any information it is directed by the ERA to publish, within the	Priority: 4	Control Adequacy: N/P th the Manager WA Retail Regula	Compliance Rating: N/R	
	Trading Licence clause 3.8.1	timeframes specified.	Through our discussions with the Manager WA Retail Regulation, we were informed that the ERA has been provided with the contact details of the Regulatory Team to communicate direction to publish any information. However, we were informed that Alinta Energy did not receive any such direction during the audit period from the ERA to publish any information. Hence, this obligation and associated controls adequacy were not assessed for its compliance during the audit period.			
106	Energy Coordination Act	A licensee must, if directed by the ERA, review the standard form	Priority: 4	Control Adequacy: A	Compliance Rating: 1	
	section 11M Trading Licence clause 6.4.2	contract and submit to the ERA the results of that review within the time specified by the ERA.	Through our discussion with the Manager WA Retail Regulation, we noted that the changes to SFC must be approved by Legal and Regulatory before submission to the ERA. Further, the ERA has requested to review SFC during the 2020 License renewal, which was submitted by Alinta Energy within the timelines and per the ERA requirements. The SFC was approved by the ERA on 30 June			
107	Energy Coordination Act section 11M Trading Licence clause 6.4.3	A licensee must comply with any direction given by the ERA in relation to the scope, process and methodology of the standard form contract review.	2020. Therefore, Alinta Energy ha	as complied with this obligation.		

Obligation No.	Obligation Reference	Obligation Description	Observation and Findings			
108	Energy Coordination Act	A licensee must only amend the	Priority: 4	Control Adequacy: A	Compliance Rating: 1	
	section 11M Trading Licence clause 6.5.1	standard form contract in accordance with the Energy Coordination Act 1994 and Regulations.	Through our discussion with the Manager WA Retail Regulation, we noted that the changes to SFC must be approved by Legal and Regulatory before submission to the ERA. Further, the ERA has requested to review SFC during the 2020 License renewal, which was submitted by Alinta Energy within the timelines and per the ERA requirements. The SFC was approved by the ERA on 30 June 2020. Therefore, Alinta Energy has complied with this obligation.			
109	Energy Coordination Act	A licensee must maintain supply to a customer if it supplies, or	Priority: 4	Control Adequacy: A	Compliance Rating: 1	
	section 11M Trading Licence clauses 6.8.1 and 6.8.2	within the last 12 months supplied, gas to that customer's premises unless another supplier starts supplying the customer.	Through our discussions with the Sales Team and the Customer Service Team, we were informed that Alinta Energy will continue to supply at a customer's address unless the customer enters into an agreement with another supplier. Per the clause 23.3 of NSC, the contract shall not be terminated unless customer transfers to a different supplier. Therefore, we consider that Alinta Energy has complied with this obligation.			
110	Energy Coordination Act	A licensee must provide the ERA within 3 business days of a	Priority: 4	Control Adequacy: N/P	Compliance Rating: N/R	
	section 11M Trading Licence Schedule 1 clause 2.5	request by the ERA with reasons for refusing to commence supply to a customer if requested by the ERA.	Based on discussion with the Manager WA Retail Regulation, we were informed that the ERA has not made a request for information relating to the refusal of supply to a customer during the period subject to audit and hence this obligation was not assessed for its compliance during the audit period.			
111	Energy Coordination Act	A licensee must comply with a direction from the ERA to supply a	Priority: 4	Control Adequacy: N/P	Compliance Rating: N/R	
	section 11M Trading Licence Schedule 1 clause	customer, subject to specified conditions.	Based on discussion with the Manager WA Retail Regulation, we were informed that the ERA has not made a direction to supply a customer during the period subject to audit and hence, this obligation and associated controls adequacy were not assessed for its compliance during the audit period.			

Obligation No.	Obligation Reference	Obligation Description		Observation and Find	lings
	2.7				
112	Energy Coordination Act section 11M Trading Licence Schedule 1 clauses 3.1 and 3.2	A licensee must provide reasonable information relating to its activities under the licence as requested by the holder of a distribution licence to enable for the safe and efficient operation of the relevant distribution system, provided such disclosure does not prejudice the commercial interests of the licensee.	period the distributor ("AT	CO") has not made any such info	Compliance Rating: N/R e were informed that during the audit rmation requests to Alinta. Hence, this assed for its compliance during the audit
113	Energy Coordination Act section 11M Trading Licence Schedule 1 clause 4.1	A licensee must notify the Minister at least one month before a change to any price, price structure, fee or interest rate under the standard form contract is to come into effect.	between Alinta Energy and notification to the Minister	the Minister for Energy, we note of updated tariffs rates on 04 Ju	Compliance Rating: 1 In, as well as review of communication ad that Alinta Energy has provided Ily 2022, one month prior to the effective Energy has complied with this obligation.
116	Energy Coordination Act section 11ZPP Code of Conduct clause 4 Trading Licence clause 6.2.1	A retailer must ensure that its gas marketing agents comply with Part 2 of the Code of Conduct.	employees and its gas mark Conduct. Also, on review of Annual N	keting agents on the requiremen Ion-Compliance Report and Com	Compliance Rating: 1 that Alinta Energy provides training to ts of and to comply with the Code of plaint Register, we noted no non- eting agents. Therefore, Alinta Energy has

Obligation No.	Obligation Reference	Obligation Description	Observation and Findings			
			complied with this obligation	on.		
117	Energy Coordination Act section 11ZPP Code of Conduct clause 5(1) Trading Licence clause 6.2.1	A retailer or gas marketing agent must ensure that standard form contracts that are not unsolicited consumer agreements are entered into in the manner and satisfying the conditions specified.	<ul> <li>unsolicited agreement, we</li> <li>Date is recorded in the</li> <li>The SFC is available on Consent (EIC). If a cust provided.</li> <li>Also, following information</li> <li>The Energy Coordination</li> <li>The fees and prices pare</li> <li>Information about how</li> <li>Billing data for the present this time subject to a result of the subject to a result of the statistic of the statist</li></ul>	noted that: CIS-OV, when customer agrees to the Alinta Energy website which comer requests a hard copy Alinta on is available to customers on requ on [Customer Contracts] Regulati yable under the contract; or you can use energy more efficien vious two [2] years [you may also easonable charge]; or ncial assistance programs, grant s	is advised in the Explicit Informed Energy will mail this to the address uest which is documented within the SFC: ions 2004 or any relevant code; htly; or request billing data for the period prior to schemes and concessions; and how to contact the Energy Ombudsman if	
118	Energy Coordination Act section 11ZPP Code of Conduct clause 5(2) and	If a customer enters into a standard form contract that is not an unsolicited consumer agreement, the retailer or gas marketing agent must give the customer the information	Priority: 4 Control Adequacy: A Compliance Rating: 1 Through discussion with the Sales Team and review of one customer bill, we noted that the f points are included within customer bills: (a) how the customer may obtain –			

Obligation No.	Obligation Reference	Obligation Description	Observation and Findings	
	5(3) Trading Licence clause 6.2.1	specified in clause 5(2) before or at the time of giving the customer's first bill, unless the retailer or gas marketing agent has provided the information to the customer in the preceding 12 months or informed the customer how the information may be obtained (unless the customer has requested to receive the information).	<ul> <li>(ii) Details on how a customer can obtain details on all relevant tariffs, fees, charges.</li> <li>(b) The scope of the Gas Customer code and that retailers and gas marketing agents must comply with this code.</li> <li>(c) How the retailer may assist if the customer is experiencing problems paying a bill.</li> <li>(d) The distributor's 24-hour telephone number for faults and emergencies.</li> </ul>	
119	Energy Coordination Act section 11ZPP Code of Conduct clause 6(1)(a) Trading Licence clause 6.2.1	When a customer enters into a non-standard contract that is not an unsolicited consumer agreement, a retailer or gas marketing agent must obtain and make a record of the customer's verifiable consent to entering into the non-standard contract.	Priority: 4Control Adequacy: ACompliance Rating: 1Alinta Energy's sales channel include inbound and outbound telemarketing. Alinta energy has informed us that, door to door marketing has been discontinued from Feb 2020.Through discussions and review of Work Instruction #3199 "Explicit Informed Consent", we note that the EIC script is developed to guide Customer Service Representative and gas marking agent	

Obligation No.	Obligation Reference	Obligation Description	Observation and Findings		
119A. 120A.	Energy Coordination Act section 11ZPP Code of Conduct clause 6(1)(b) Trading Licence clause 6.2.1 Energy Coordination Act section 11ZPP Code of Conduct clause 6(2) Trading Licence clause 6.2.1 Code of Conduct clause 6.2.1	When a customer enters into a non-standard contract that is not an unsolicited consumer agreement, a retailer or gas marketing agent must give, or make available to the customer at no charge, a copy of the non- standard contract at the times specified in clause 6(1)(b)(i) and (ii). A retailer or gas marketing agent must ensure that the information specified is provided to the customer before entering into a non-standard contract.	informed us that, door to d Through discussions and re that the EIC script is develo how to obtain verifiable con Following onboarding of a d details: (i) Customer Contract (ii) Gas Customer Charter w non-standard contract duri rescinds the non-standard (iii) Difference between sta (iv) Nonstandard contract t	oor marketing has been disconti eview of Work Instruction #3199 oped to guide Customer Service F insent when entering into an NSC customer, a Welcome Pack is pro which include the details of any ri ng the cooling-off period and the contract. ndard and Non-standard contract terms and conditions	"Explicit Informed Consent", we noted Representative and gas marking agents wided to the customer with following ght the customer may have to rescind the e charges that may apply if the customer
120B.	6(2) Energy Coordination Act section 11ZPP Code of Conduct clause 6.3(2A)	Subject to clause 2.3(3), if entering into a non-standard contract, a retailer or gas marketing agent must give the customer the information specified in clauses (a)-(h) before	Priority: 4 Based on review of one sar communicate to the custor (a) how the customer may		Compliance Rating: 1

Obligation No.	Obligation Reference	Obligation Description	Observation and Findings			
	Trading Licence	or at the time of giving the	(i) A copy of this code and	the Compendium; and		
	clause 6.2.1 custor Code of Conduct clause 6(3)	customer's first bill.	(ii) Details on how a custor	ner can obtain details on all rele	vant tariffs, fees, charges.	
			(b) The scope of the Gas C with this code.	ustomer code and that retailers	and gas marketing agents must comply	
			(c) How the retailer may as	ssist if the customer is experienc	ing problems paying a bill.	
			(d) The distributor's 24-ho	ur telephone number for faults a	and emergencies.	
			(e) In the case of a residen	tial customer –		
			(i) The telephone number for interpreter services, identified by the National Interpreter Symbol; and			
			(ii) The telephone number (or numbers) for services that can assist customers with a speech or hearing impairment.			
			(f) How to make an enquiry	y of, or complaint to, the retailer		
			Therefore, Alinta Energy has complied with this obligation.			
121A.	Energy Coordination Act	A retailer or gas marketing agent must obtain a customer's	Priority: 4	Control Adequacy: A	Compliance Rating: 1	
	section 11ZPP Code of Conduct	verifiable confirmation that the information specified in clause		ne Sales and the Customer Servio cripts, we noted the following:	ce Team as well as review of Explicit	
	clause 6(5) Trading Licence clause 6.2.1	2.3(2) has been given.	1. The set of scripted questions that must be directly answered by the customer with a clear 'yes' response provided to the gas marketing agent ensures the information specified of the Gas marketing Code of Conduct is provided.			
			2. Alinta Energy work instruction and the template for EIC (Explicit Informed consent) ensures that required information is communicated while entering into the contract.			
			3. For Gas customers, the I	Explicit informed consent is obta	ined in the following ways:	

Obligation No.	Obligation Reference	Obligation Description	Observation and Findings			
			(ii) By getting email consen		d conditions of the offer; and ed that Alinta Energy has complied with this	
122	Energy Coordination Act section 11ZPP Code of Conduct clause 7(1) Trading Licence clause 6.2.1	A retailer or gas marketing agent must ensure that the inclusion of concessions is made clear to residential customers and any prices that exclude concessions are disclosed.	Priority: 4Control Adequacy: N/PCompliance Rating: N/RBased on our discussion with the Customer Service Team, we noted that Alinta Energy does not provide any gas concessions to customers and hence, this obligation and associated controls adequacy were not assessed for its compliance during the audit period			
123	Energy Coordination Act section 11ZPP Code of Conduct clause 7(2) Trading Licence clause 6.2.1	A retailer or gas marketing agent must ensure that a customer is able to contact the retailer or gas marketing agent on the retailer's or gas marketing agent's telephone number during the normal business hours of the retailer or gas marketing agent for the purposes of enquiries, verifications and complaints.				

Obligation No.	Obligation Reference	Obligation Description		Observation and Fin	dings
124	Energy Coordination Act section 11ZPP Code of Conduct clause 8(1) Trading Licence clause 6.2.1	A retailer or gas marketing agent who contacts a customer for the purposes or marketing must, on request, provide the customer with the retailer's complaints telephone number, the gas ombudsman's telephone number and, for contact by a gas marketing agent, the gas marketing agent's marketing identification number.	discontinued by Alinta Ener Through review of 10 samp noted that information such updated, which would also	gy from February 2020. Die of customer bills, the Welcom	Compliance Rating: 1 d that face to face marketing has been he Pack, and Alinta Energy's website, we er, gas ombudsman telephone number is e of charge if requested.
125	Energy Coordination Act section 11ZPP Code of Conduct clause 8(2) Trading Licence clause 6.2.1	<ul> <li>A retailer or gas marketing agent who meets with a customer face to face for the purposes of marketing must:</li> <li>wear a clearly visible and legible identity card showing the information specified; and</li> <li>as soon as practicable provide the customer, in writing, the information specified.</li> </ul>	Priority: 4Control Adequacy: N/PCompliance Rating: N/RBased on discussion with the Sales Team, we were informed that face to face marketing has been discontinued by Alinta Energy from February 2020 and hence, this obligation and associated controls adequacy were not assessed for its compliance during the audit period.		
126	Energy Coordination Act section 11ZPP Code of Conduct	A retailer or gas marketing agent who visits a person's premises for the purposes of marketing, must comply with any clearly visible signs at the premises indicating			

Obligation No.	Obligation Reference	Obligation Description		Observation and Fin	dings
	clause 9 Trading Licence clause 6.2.1	that canvassing is not permitted or no advertising material is to be left at the premises.			
128	Energy Coordination Act section 11ZPP Code of Conduct clause 12 Trading Licence clause 6.2.1	<ul> <li>A gas marketing agent must:</li> <li>keep a record of each complaint made by a customer, or person contacted for the purposes of marketing, about the marketing carried out by or on behalf of the gas marketing agent; and</li> <li>on request by the gas ombudsman in relation to a particular complaint, give to the gas ombudsman all information that the gas marketing agent has relating to the complaint within 28 days of receiving the request.</li> </ul>	<ul> <li>Complaint Reporting Frame controls in place:</li> <li>All complaints received Relationship Manageme Representatives are re- complaint records are so limit to store the record</li> <li>Each complaint includi</li> <li>The Customer Service Trequested within 28 data</li> </ul>	ework and complaint records, we d by gas marketing agents are re ent (CRM) system and complaint corded in the customer billing ar stored for minimum two years w ds. ng ombudsman complaints is as Feam provides information to th ys of receiving the request.	Compliance Rating: 1 rvice Team along with review of Retail e noted that Alinta Energy has the following ecorded in Alinta Energy's Customer rs received by Customer Service nd information system 'CIS-OV'. The ithout any system restrictions for the time signed a unique number for identification. e Energy and Water Ombudsman (WA) as ed that Alinta Energy has complied with this
129	Energy Coordination Act section 11ZPP Code of Conduct clause 13	Any record that a gas marketing agent is required to keep by the Code of Conduct, must be kept for at least 2 years after the last time the person to whom the			Compliance Rating: 1 Service Team along with review of Retail oted that Alinta Energy has the following
Obligation No.	Obligation Reference	Obligation Description		Observation and Find	dings
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	Trading Licence clause 6.2.1	information relates was contacted by or on behalf of the gas marketing agent.	<ul> <li>Relationship Manageme Team are recorded in th</li> <li>Each complaint includin identification.</li> <li>The Customer Service T information as requested</li> <li>Based on review we not discussion with the Customer context restrictions on the amon testing one customer context</li> </ul>	ent System and whereas complai ne CIS-OV system. Ing ombudsman complaints are a eam directly with the Energy an ed. ed that all complaints are retain tomer Service Team, we were in unt or length of time information omplaint, we noted that informat	nd Water Ombudsman (WA) to provide ned for are than 2 years. As per the formed that there are no system n is stored on CIS-OV. Also, on sample
134	Energy Coordination Act section 11M Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 3.1(1)	If a retailer agrees to sell gas to a customer or arrange for the connection of the customer's supply address, the retailer must forward the customer's request for the connection to the relevant distributor.	<ul> <li>a Request for Gas (RFG) to A</li> <li>A request for connection first creates an account</li> <li>Request for Gas can occount</li> <li>Alinta Energy's website</li> <li>Once the request for gate all applicable and mand staff, a connection required</li> </ul>	ATCO Gas" we noted the followin n, or a request for gas occurs wi with Alinta Energy. cur either over the phone or thro s is received, Alinta Energy staf	Compliance Rating: 1 n review of Work Instruction #3617 "Issue ng: hen a residential or business customer ough a manual form downloaded from f will scrutinize the request to ensure that nce a check is performed by Alinta Energy

Obligation No.	Obligation Reference	Obligation Description		Observation and Fin	dings
135	Energy Coordination Act section 11M Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 3.1(2)	Unless the customer agrees otherwise, a retailer must forward the customer's request for the connection to the relevant distributor that same day, if the request is received before 3pm on a business day; or the next business day, if the request is received after 3pm or on a weekend or public holiday.	<ul> <li>a Request for Gas (RFG) to</li> <li>A request for connection first creates an account</li> <li>The Request for Gas can Alinta Energy's website</li> <li>Once the request for gat applicable and mandate staff, a connection request for gat applicable and mandate staff, a connection request in A spreadsheet is mainta 3pm each business day connection request in A</li> <li>For 11 customers, Request 11 March 2022 were not for of incorrect details capture we noted that a manual tra Service Team on RFGs recee Instruction #3617 "Issue a which RFG requests need to</li> </ul>	ATCO Gas" we noted the follow on, or a request for gas occurs we t with Alinta Energy. n occur either over the phone of as is received, Alinta Energy statory ory information is included. Oncourset to ATCO will be created in A ained by Alinta Energy that capt ), and on the same day how mar ARMA. s for Gas (RFGs) requests raised orwarded to the distributor (i.e. d in the RFGs, which did not go cking spreadsheet is maintained vived during the day and forward Request for Gas (RFG) to ATCO o be submitted to ATCO. mination of documents, we noted	when a residential or business customer r through a manual form downloaded from ff will review the request to ensure that all e a check is performed by Alinta Energy

Obligation No.	Obligation Reference	Obligation Description	Observation and Findings			
136	Energy Coordination Act	A retailer must issue a bill no more than once a month unless	Priority: 1	Control Adequacy: A	Compliance Rating: 1	
	51	<ul> <li>Through discussion with the Billing Team and on review of the billing cycle for customers we noted the following controls:</li> <li>All customers are billed either monthly or quarterly. (with the majority of residential customers on a quarterly billing whereas non-residential customers are on a monthly billing cycle). None of Alinta's customers are on a billing cycle with less than a month frequency and as a result, bills are not issued more than once in a month.</li> <li>Alinta will only issue a bill to a customer more than once a month if the bill is a final bill and this has been agreed with the customer</li> <li>Alinta Energy's billing process is based on actual meter reads provided by ATCO.</li> <li>Also, clause 6.1 of the customer standard and NSC provides that bills are issued every month or once in three months for business customers and residential customers.</li> <li>Customers with bills issued more than once a month are reported as a breach to the ERA as part of the annual compliance report. It was noted in the 2019-20 Annual Compliance Report that billing return codes for quarterly accounts were set on 20 days instead of 30 days and hence there were instances where bills were issued more than once. The billing codes have been rectified with effect from 11 March 2020 and no non-compliance was noted since April 2020.</li> </ul>				
137	Energy	A retailer must issue a bill at least	Priority: 1	Control Adequacy: B	Compliance Rating: 2	
	Coordination Act section 11M Trading Licence clauses 2.1.1 and 6.3.1Compendium clause 4.1(b)	every 105 days unless the conditions specified are met.	Through discussion with the following controls: • All customers are billed quarterly billing and no	e Billing Team and on review of t either monthly or quarterly. (w n-residential customers general	billing cycle for customers we noted the ith majority of residential customers are on ly on a monthly billing cycle). None of three months, to ensure that one bill is	

Obligation No.	Obligation Reference	Obligation Description		Observation and Findir	ngs	
			<ul> <li>issued in at-least 105 days.</li> <li>Alinta Energy's billing process is based on actual meter reads provided by ATCO.</li> <li>The Billing Team runs a weekly Unbilled Exception Report to identify cases where billing is not done for more than 100 days, so that action can be taken, and a bill can be issued in 105 days.</li> <li>Also, clause 6.1 of the customer SFC and NSC provides that bills are issued every month or once in three months for business customers and residential customers.</li> <li>Based on the review of Alinta Energy's Annual Compliance Reports for the year 2019-20, 2020-21 and 2021-22, instances were reported where customers were not billed at least every 105 days. We were advised that over the past three years (i.e. during the audit review period), system enhancements have been implemented by Alinta Energy, including exception reporting via the billing system (i.e. CIS-OV), to improve compliance with this obligation.</li> <li>Our review of a sample Unbilled Exception Report (dated August 2021) and the 2021-22 Annual Compliance Report noted a small number of instances where bills were not issued to customers withi 105 days. Based on enquiries and examination of documents, we noted that Alinta Energy has not complied with this obligation with general improvements required.</li> </ul>			
138	Energy Coordination Act	Prior to placing the customer on a shortened billing cycle, a retailer	Priority: 4	Control Adequacy: N/P	Compliance Rating: N/R	
	section 11M Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 4.2(1)	is considered to have given a customer notice if the retailer has advised the customer of the information specified in clauses 4.2(1)(a)-(d).	Through discussions with the Billing Team, it was noted that during the audit period Alinta Energy not place any customers on a shortened billing cycle and hence, this obligation and associated controls adequacy were not assessed for its compliance during the audit period.			

Obligation No.	Obligation Reference	Obligation Description		Observation and Find	lings
139	Energy Coordination Act section 11M Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 4.2(2)	Notwithstanding clause 4.1(a)(ii), a retailer must not place a residential customer on a shortened billing cycle without the customer's verifiable consent in circumstances specified in clauses 4.2(2)(a)-(b).	not place any customers on	-	Compliance Rating: N/R t during the audit period Alinta Energy did nce, this obligation and associated ing the audit period.
140	Energy Coordination Act section 11M Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 4.2(3)	A retailer must give the customer written notice of a decision to shorten the customer's billing cycle within 10 business days of making the decision. Clause 4 (3) If, after giving notice as required under clause 4.1(a)(ii), a retailer decides to shorten the billing cycle in respect of a customer, the retailer must give the customer written notice of that decision within 10 business days of making that decision.			t during the audit period Alinta Energy did nce, this obligation and associated
141	Energy Coordination Act section 11M	A retailer must ensure that a shortened billing cycle is for a period of at least 10 business days.	-		Compliance Rating: N/R t during the audit period Alinta Energy did nce, this obligation and associated

Obligation No.	Obligation Reference	Obligation Description	Observation and Findings		
	Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 4.2(4)		controls adequacy were no	t assessed for its compliance dur	ing the audit period.
142	Energy Coordination Act	Upon request, a retailer must return a customer who is subject	Priority: 4	Control Adequacy: N/P	Compliance Rating: N/R
	section 11M Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 4.2(5)	to a shortened billing cycle and has paid 3 consecutive bills by the due date, to the billing cycle that previously applied to the customer.	Through discussions with the Billing Team, it was noted that during the audit period Alinta Energy not place any customers on a shortened billing cycle and hence, this obligation and associated controls adequacy were not assessed for its compliance during the audit period.		nce, this obligation and associated
143	Energy Coordination Act	At least once every 3 months, a retailer must inform a customer	Priority: 4	Control Adequacy: N/P	Compliance Rating: N/R
	section 11M Trading Licence clauses 2.1.1 and 6.3.1\ Compendium clause 4.2(6)	who is subject to a shortened billing cycle of the conditions upon which a customer can be returned to the customer's previous billing cycle.	not place any customers or	-	during the audit period Alinta Energy did nce, this obligation and associated ing the audit period.

Obligation No.	Obligation Reference	Obligation Description	Observation and Findings				
144	Energy	In respect of any 12-month	Priority: 4	Control Adequacy: A	Compliance Rating: 1		
	Coordination Act section 11M Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 4.3(1)	period, on receipt of a request by a customer, a retailer may provide the customer with estimated bills under a bill smoothing arrangement.	<ul> <li>Based on review of Work Instruction #2735 - "Establish bill smoothing" and review of one sample customer for bill smoothing arrangement &amp; on discussion with the Customer Service Team, we noted that Alinta Energy has the following controls in place:</li> <li>Bill smoothing require customers to make equal monthly or fortnightly payments with instalments amounts based off of a customer's 12-month gas consumption history.</li> <li>If a customer does not have any historical billing data, Alinta Energy will automatically place the customer on a \$25 fortnightly or \$50 monthly instalment plan.</li> <li>Customer Service Representatives obtains customer's verifiable consent prior to placing a customer on a bill smoothing arrangement and will confirm the amount and frequency of the payment plan.</li> <li>Whilst customers are placed on fortnightly or monthly arrangement, customer's meters are read on a quarterly basis to reflect a typical billing cycle and customers are billed based off actual reads provided by the network operator.</li> <li>The underpayment or overpayment on a bill smoothing arrangement is automatically reviewed by CIS-OV every six months and a letter for underpayment and overpayment is generated.</li> </ul>				
145	Energy Coordination Act	If a retailer provides a customer with a bill under a bill-smoothing	Priority: 4	Control Adequacy: B	Compliance Rating: 1		
	section 11M	5		arrangement & on discussion w	l smoothing" and review of one sample vith the Customer Service Team, we noted		
	Trading Licence clauses 2.1.1 and 6.3.1 Compendiumclauses 4.3(2)(a)-(f) are met.		<ul> <li>Bill smoothing require customers to make equal monthly or fortnightly payments with instalments amounts based off of a customer's 12-month gas consumption history.</li> <li>If a customer does not have any historical billing data, Alinta Energy will automatically place the</li> </ul>				

Obligation No.	Obligation Reference	Obligation Description		Observation and Find	ings		
	clause 4.3(2)	(i) the retailer's initial estimate of the amount of gas the customer will consume over the 12 month period;	<ul> <li>f customer on a \$25 fortnightly or \$50 monthly instalment plan.</li> <li>Customer Service Representatives obtains customer's verifiable consent prior to placing a customer on a bill smoothing arrangement and will confirm the amount and frequency of the payment plan.</li> <li>Whilst customers are placed on fortnightly or monthly arrangement, customer's meters are rea on a quarterly basis to reflect a typical billing cycle and customers are billed based off actual reads provided by the network operator.</li> <li>The underpayment or overpayment on bill smoothing arrangement automatically reviewed by CIS-C every six months and letter for underpayment and overpayment is generated. Through our further discussions with the Customer Service and IT Team, we were informed that Alinta Energy does not up the bill smoothing payment plan with an expiry date. The payment plan is generally ongoing and reviewed every six months. As such, Alinta Energy is not required to send expiry reminder communication to such customers.</li> <li>Based on enquiries and examination of documents, we noted that Alinta Energy has complied with t obligation. However, we noted general improvement to their existing control environment to align their Work Instruction and customer's email correspondence with the requirement of this obligation Based on enquiries and examination of documents, we noted that Alinta Energy has complied with t obligation with general improvements required.</li> </ul>				
146	Energy Coordination Act	A retailer must issue a bill to a customer at the address	Priority: 4	Control Adequacy: A	Compliance Rating: 1		
	section 11M Trading Licence	nominated by the customer, which may be an email address.	Based on discussion with the Customer Service Team and on review of Work Instruction 2771 "Mov in - Residential account", we noted that Alinta Energy has the following controls in place:				
	clauses 2.1.1 and 6.3.1 Compendium clause 4.4		<ul> <li>In - Residential account", we noted that Alinta Energy has the following controls in place:</li> <li>Bills are sent to a customer's supply address unless an alternative mailing address has been nominated by the customer.</li> <li>The mailing address of a customer is recorded in Alinta Energy's CIS-OV system by the Customer Service Representative as part of the account set up process.</li> <li>Alinta Energy's CIS-OV system transfers a Bill Print File to Fuji Film daily covering the postal</li> </ul>				

Obligation No.	Obligation Reference	Obligation Description	Observation and Findings				
			address and email address details based on which customer bills are dispatched by Fuji Film or mail lodgement conducted by Australia Post.				
			Therefore, Allita Lifergy h	as complied with this obligation.			
147	Energy Coordination Act	Unless the customer agrees	Priority: 3	Control Adequacy: A	Compliance Rating: 1		
	section 11M Trading Licence clauses 2.1.1 and	otherwise, a retailer must include the minimum prescribed information in clauses 4.5(1)(a)- (cc) on the customer's bill. Note:		bills included information prescribe	and on review of 10 sample customer ed in subclause 4.5(1) (a)-(cc). The		
	6.3.1 Compendium clause 4.5(1)	the summary wording of this obligation has not changed, but since the commencement of the	(a) the range of dates of the metering supply period or the date of the current meter reading or estimate;				
	clause 4.5(1)	amended Compendium on 1	(b) the current meter reading or estimate;				
		January 2020, there have been some changes to the content of	(c) the customer's consumption, or estimated consumption;				
		clauses 4.5(1)(a)-(cc)8 and the creation of an exception to	<ul><li>(d) the number of days covered by the bill;</li><li>(e) the dates on which the account period begins and ends,</li></ul>				
		complying with 4.5(1)(w) as set	(f) the applicable tariffs;				
		out in 4.5(4).	(g) the amount of any other fees or charges and details of the service provided.				
			Therefore, Alinta Energy h	as complied with this obligation.			
149	Energy Coordination Act	57	Priority: 4	Control Adequacy: A	Compliance Rating: 1		
	section 11M	debt, the retailer must advise the			review of Work Instruction 2771 "Move		
	Trading Licence clauses 2.1.1 and	bistorical dobt and its basis DAS THE TOUOWING CONTROLS IN DIACE'			statement, we noted that Alinta Energy		

Obligation No.	Obligation Reference	Obligation Description		Observation and Find	dings	
	6.3.1 Compendium clause 4.5(3)	before, with or on the customer's next bill.	<ul> <li>Alinta Energy will reinstate a historical debt, incurred up to six years prior. The historical debt is identified during the account setup process.</li> <li>During the account set up process, Customer Service Representatives will identify whether a customer has had a previous account with Alinta Energy and any previous debt.</li> <li>The reinstated historical debt amount will appear on the customer's account and on the issuance of the customer's first bill.</li> <li>It was informed to us by the Customer Service Team that information on historical debts will be communicated with the customer over the phone by a Customer Service Representative.</li> <li>Therefore, Alinta Energy has complied with this obligation.</li> </ul>			
150	Energy Coordination Act section 11M Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 4.6	A retailer must base a customer's bill on the distributor's or metering agent's reading of the meter at the customer's supply address, or the customer's reading of the meter provided the retailer and the customer agreed that the customer will read the meter.	<ul> <li>bills:</li> <li>ATCO is responsible for to AEMO (Australian Er IT processes to load ME billing accounts nightly</li> <li>Customer invoices are meter reading data, flo</li> <li>ARMA Meter Data Mana scheduled meter reads meter reads.</li> <li>Alinta Energy also acce the Customer Service T</li> </ul>	all meter readings; ATCO gener bergy Market Operator) and rece OM file into ARMA which is then t automatically generated via CIS- wing automatically through the agement reports are generated of and exceptions in the meter dat pts customer own meter reads a	Compliance Rating: 1 has the following controls for generating rate an MDM (Meter Data) file which is sent eived by Alinta Energy. Alinta Energy use transferred to Alinta Energy's CIS-OV for FOV based on either actual or estimates ARMA system. On a daily basis to identify the volume of a workflow outlining errors related to the and self-meter reading via the phone with	

Obligation No.	Obligation Reference	Obligation Description	Observation and Findings		
152	Energy Coordination Act section 11M Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 4.7(1)	A retailer must use its best endeavours to ensure that metering reading data is obtained as frequently as is required to prepare its bills.	<ul> <li>bills:</li> <li>As per ATCO's service I</li> <li>All customers are billed quarterly billing cycle w</li> <li>Meter read schedules a customers' billing arrar</li> <li>If the ATCO metering a published data from AT AEMO WA Metrology pr</li> <li>To ensure metering data is identifying customer accourtion</li> </ul>	evel agreement, the bill meters s either monthly or quarterly. (wi whereas non-residential custome re managed by the network open agements. gent is unable to read customer' CO, would be provided for retail rocedures.	Compliance Rating: 1 as the following controls for generating should be read at least once in 105 days. ith majority of residential customers on a rs generally on a monthly billing cycle. rator (ATCO Gas) and are aligned with s meter, an estimated read, based off er billing purposes and in accordance with ceam obtains a daily and weekly report illable readings.
154	Energy Coordination Act section 11M Trading Licence clauses 2.1.1and 6.3.1 Compendium clause 4.8(1)	A retailer must give the customer an estimated bill in the manner specified, if the retailer is unable to reasonably base a bill on a reading of the meter.	<ul> <li>detailed walkthrough of the controls in place:</li> <li>ATCO is responsible for which is sent to AEMO (</li> <li>Alinta Energy triggers I Energy's CIS-OV for bill</li> <li>If ATCO is unable to account of the control of the</li></ul>	e billing system (CIS-OV) noted th all meter readings; ATCO gener Australian Energy Market Opera T processes to load MDM file into ing accounts nightly. cess the meter and unable to ser	Compliance Rating: 1 ple estimated bill of a customer & a nat Alinta Energy has the following rate an MDM (Meter Data Management) file ator) and received by Alinta Energy. to ARMA which is then passed to Alinta and an 'actual' read, a market estimate is l on the estimated read. Based on one

Obligation No.	Obligation Reference	Obligation Description		Observation and Find	dings
			the customer.	ically generated via CISOV based	ovided by ATCO was correctly applied for d on meter data. Therefore, Alinta Energy
155	Energy Coordination Act section 11M Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 4.8(2)	Where the customer's bill is estimated, a retailer must clearly specify on the customer's bill the information prescribed in clauses 4.8(2)(a)-(c).	<ul> <li>The bill is based upon a</li> <li>Alinta Energy will tell th</li> <li>The customer may require</li> </ul>	n estimation ne customer on request the basis uest a verification of the estimati	
156	Energy Coordination Act section 11M Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 4.8(3)	Upon request, a retailer must inform a customer of the basis and the reason for the estimation.	Priority: 4       Control Adequacy: B       Compliance Rating: 1         Based on discussion with the Customer Service Team, we noted that Alinta Energy has the following controls in place: <ul> <li>Customer Service Representatives are trained to advise customers on the basis and reason for estimations. When providing an estimated read to Alinta Energy, metering agents are required to submit a code which specify the reasoning behind being unable to access a customer's meter.</li> <li>Customer Service Representatives can view the reasoning through Alinta Energy's CIS-OV system and will email the network operator if the customer requests further information regarding the estimation.</li> </ul> <li>Based on enquiries and examination of documentation, we noted that Alinta Energy has complied with</li>		

Obligation No.	Obligation Reference	Obligation Description	Observation and Findings			
			document Work Instruction	around informing customers of	the reason for an estimation.	
157	Energy Coordination Act section 11M Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 4.9	If a retailer gives a customer an estimated bill, and the meter is subsequently read, the retailer must include an adjustment on the next bill to take account of the actual meter reading.	<ul> <li>bill for a customer, we note</li> <li>If a metering agent is u data from ATCO, would</li> <li>When uploading meter 'Actual' or 'Estimated R</li> <li>Bills are then automatic Fuji Film for printing.</li> <li>Upon receiving an estim may provide their own read.</li> <li>To verify a customer's read.</li> <li>To verify a customer's read.</li> <li>Estimated bills are adju</li> </ul>	ed that Alinta Energy has the foll nable to read a customer's mete l be provided for billing purposes reads into ARMA, metering ager Reading'. cally generated by CIS-OV based nated bill and the customer does reading to Alinta Energy subject read, Customer Service Represe uest' in Alinta Energy's CIS-OV s	er, an estimated read, based off published s. Ints will classify the read as either an off actual or estimated reads and sent to s not agree with the read, the customer to the network operator validating the intatives have been trained to raise a system. The network operator will then her's read will be adjusted accordingly.	
158	Energy Coordination Act section 11M Trading Licence clauses 2.1.1 and 6.3.1	If a retailer has based a bill upon an estimation because the customer failed to provide access to the meter, and the customer subsequently requests the retailer to provide a bill based on a	Priority: 5Control Adequacy: ACompliance Rating: 1Based on discussion with the Customer Service Team and on review of one sample SFC and NSC, we noted that Alinta Energy has the following controls in place:			

Obligation No.	Obligation Reference	Obligation Description		Observation and Fin	dings
	Compendium clause 4.10	reading of the meter and provides access to the meter, and pays the retailer's reasonable charge for reading the meter (if any), the retailer must do so.	<ul> <li>customer's meter and if the customer pays a reasonable charge.</li> <li>Customer Service Representatives will raise a service order within CIS-OV upon receiving a request from a customer to have their meter read.</li> <li>The service order is sent to the network operator ATCO via Alinta Energy's CIS-OV system requesting for a meter read to be performed at the customer's supply address.</li> <li>Prior to raising a service order, the Customer Service Representative will ensure that the customer provides access to allow the metering agent to read the meter. A 'Special Meter Reading Fee' (Ranges from 7 to 15 AUD as stipulated on Alinta Energy's website) is attached to the service order, however it was noted that Alinta Energy will waive the meter read fee for most customers.</li> <li>Therefore, Alinta Energy has complied with this obligation.</li> </ul>		
159	Energy Coordination Act section 11M Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 4.11(1)	If a customer requests the meter to be tested and pays a retailer's reasonable charge (if any) for doing so, a retailer must request the distributor or metering agent to do so.	<ul> <li>a Meter Test" and walkthrow the following controls in plate</li> <li>Where a customer requires Testing Fee' as stipulated majority of cases, this for Upon request, Custome service order to the net</li> <li>A confirmation email with</li> <li>A notice letter is also set finds the meter to be detentioned</li> </ul>	ugh of one sample case for the nace: ests a meter to be tested, Alinta ed on Alinta Energy's website. H ee will be waived. er Service Representatives will a work operator for the arrangem ill also be sent directly to ATCO ent to the customer informing the efective, the fee for the meter to resting fees is charged) through	Compliance Rating: 1 eview of Work Instruction #4994 "Request meter test, we noted that Alinta Energy has a Energy will charge the customer a 'Meter lowever, we understand that for the lert the billing team via email to raise a nent of a meter test. to ensure service order has been received. nem about the test results. If the meter test est is manually credited to the customer's a reverse adjustment in CIS-OV, or ocumented in the Work Instruction.

Obligation No.	Obligation Reference	Obligation Description		Observation and Fin	dings
				compliance Report and complain re, Alinta Energy has complied w	t register, no non-compliance was noted vith this obligation.
160	Energy Coordination Act section 11M Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 4.11(2)	If the meter is tested and found to be defective, the retailer's reasonable charge for testing the meter (if any) is to be refunded to the customer.	<ul> <li>a Meter Test" and walkthro the following controls in pla</li> <li>Where a customer requires Testing Fee' as stipulat majority of cases, this for Upon request, Customer service order to the net A confirmation email w</li> <li>A notice letter is also see finds the meter to be do account (where meter to refunded via direct pay</li> </ul>	ugh of one sample case of the m ace: ests a meter to be tested, Alinta ed on Alinta Energy's website. H ee will be waived. er Service Representatives will a work operator for the arrangem ill also be sent directly to ATCO ent to the customer informing the efective, the fee for the meter to esting fees is charged) through ment if requested. This is also d	to ensure service order has been received. hem about the test results. If the meter test est is manually credited to the customer's a reverse adjustment in CIS-OV, or ocumented in the Work Instruction. t register, no non-compliance was noted
161	Energy Coordination Act	If a retailer offers alternative tariffs and a customer applies to	Priority: 4	Control Adequacy: N/P	Compliance Rating: N/R
	section 11M receive an alternate tariff (and demonstrates to the retailer that they satisfy the conditions of eligibility), a retailer must change		It was noted through discussion with the Sales Team that Alinta Energy only offers one standard tariff for residential and non-residential customers and does not offer any alternative tariffs and hence, this obligation and associated controls adequacy were not assessed for its compliance during the audit period.		

Obligation No.	Obligation Reference	Obligation Description		Observation and Fin	dings
	6.3.1 Compendium clause 4.12(1)	the customer to an alternate tariff within 10 business days of the customer satisfying those conditions. The effective date of change is set out in clause 4.12(2).			
163	Energy Coordination Act	If a customer's gas use changes and the customer is no longer eligible to continue to receive an ovisting more popoficial tariff	Priority: 4	Control Adequacy: N/P	Compliance Rating: N/R
	section 11M		It was noted through discussion with the Sales Team that Alinta Energy only offers one standard tariff for residential and non-residential customers and does not offer any alternative tariffs and hence, this		
	Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 4.13 existing, more beneficial retailer must give the cus written notice prior to ch the customer to an altern tariff.				ssed for its compliance during the audit
164	Energy Coordination Act	If a customer requests a retailer to issue a final bill at the	Priority: 5	Control Adequacy: A	Compliance Rating: 1
	section 11M Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 4.14(1)	customer's supply address, a retailer must use reasonable endeavours to arrange for that final bill in accordance with the customer's request.	<ul> <li>Based on discussion with the Customer Service Team and on review of Work Instruction #2660 "Move out - Residential account" and review of one sample case of final billing to the customer, we noted that Alinta Energy has the following controls in place:</li> <li>Where a customer requests to have their account closed, Alinta Energy will obtain a forwarding mailing address from the customer and require a minimum of two business days' notice before issuing a final bill to a customer.</li> <li>Customer Service Representatives will raise a service order within Alinta Energy's CIS-OV system to the network operator to obtain a final meter read and will bill the customer based on this read.</li> <li>If a customer owes a debt to Alinta Energy and the customer's account is in credit at the time of</li> </ul>		

Obligation No.	Obligation Reference	Obligation Description	Observation and Findings		
			account accordingly. On review of one sample fir		natically offset the debt and adjust the learly state that a final read was taken.
165	Energy Coordination Act section 11M Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 4.14(2)	If the customer's account is in credit at the time of account closure, the retailer must, subject to clause 4.14(3), at the time of the final bill ask the customer for instructions on where to transfer the amount of credit (based on clauses 4.14(2)(a) or (b)), and pay the credit in accordance with the customer's instructions within 12 business days or another time agreed with the customer.	<ul> <li>out - Residential account" a that Alinta Energy has the f</li> <li>Where a customer requires mailing address from the issuing a final bill to a c</li> <li>Customer Service Reprises to the network operato</li> <li>If a customer owes a des account closure, Alinta account accordingly. The clearly state that a fina</li> <li>The final bill of customer they want their refund</li> <li>Should a customer cont the customer on their p immediately via CIS-OV</li> <li>On sample review of 10 customer</li> </ul>	and review of 10 sample cases of fir following controls in place: nests to have their account closed, A ne customer and require a minimum ustomer. esentatives will raise a service orde r to obtain a final meter read and w ebt to Alinta Energy and the custom Energy's CIS-OV system will autom prough observation of Alinta Energy I read was taken. er explicitly mentions that customer to be credited. tact Alinta Energy for a refund, Cus preferred refund method and have b	ved that refund has been processed

Obligation No.	Obligation Reference	Obligation Description	Observation and Findings		
			obligation.		
165A.	Energy Coordination Act section 11M Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 4.14(3)	If the customer's account is in credit at the time of account closure and the customer owes a debt to the retailer, the retailer may, with written notice to the customer, use that credit to set off the debt. If after the set off, there remains an amount of credit, the retailer must ask the customer for instructions in accordance with clause 4.14(2).	<ul> <li>out - Residential account" at that Alinta Energy has the feature of the acustomer requiremailing address from the issuing a final bill to a construct of the network operato.</li> <li>Customer Service Reprised to the network operato.</li> <li>If a customer owes a defeat account closure, Alinta account accordingly. The clearly state that a fina.</li> <li>The final bill of customer they want their refund.</li> <li>Should a customer content the customer on their primediately via CIS-OV.</li> <li>On sample review of 10 customer within 12 business days of the set off to any other account account for the set off to any other account for the set off to account for the set off the set off to account for the set off the set off to account for the set off the set off to account for</li></ul>	and review of 10 sample cases o following controls in place: neests to have their account close ne customer and require a minim ustomer. esentatives will raise a service o r to obtain a final meter read an ebt to Alinta Energy and the cust Energy's CIS-OV system will aut nrough observation of Alinta Energy I read was taken. er explicitly mentions that custo to be credited. tact Alinta Energy for a refund, o preferred refund method and hav f. stomer final bill enquiries, we ob inquiry for refund. ne Customer Service Team we nergy s were received during the audit	Compliance Rating: N/R on review of Work Instruction #2660 "Move f final billing to the customer, we noted ad, Alinta Energy will obtain a forwarding hum of two business days' notice before order within Alinta Energy's CIS-OV system d will bill the customer based on this read. comer's account is in credit at the time of tomatically offset the debt and adjust the ergy's final bill, it was noted that final bills mers should contact customer care on how Customer Service Representatives will ask ve been trained to process these served that refund has been processed oted that no such instructions of debt t period. Hence, this obligation and inpliance during the audit period.

Obligation No.	Obligation Reference	Obligation Description		Observation and Find	dings
166	Energy Coordination Act section 11M Trading Licence clauses 2.1.1 and 6.31. Compendium clause 4.15	A retailer must review the customer's bill on request by the customer, subject to the customer paying the lesser of the portion of the bill agreed to not be in dispute or an amount equal to the average of the customer's bill over the previous 12 months, and paying any future bills that are properly due.	<ul> <li>#2729 "Investigate High Bi</li> <li>Alinta Energy Customer requiring a customer to previous 12 months</li> <li>Customer Service Reprive review. The unresolved Team Leader or the Bill request customers to re</li> <li>A special check or a me</li> <li>The customer is also ad provided with the detail</li> <li>Billing Team works to a Contact Centre.</li> <li>All inquiries of bill revie</li> </ul>	II Inquiry", we noted that Alinta r Service Representatives are tr pay any amount of the bill or a esentatives will notify the custo queries of customer will be trar ing team for further investigatio ead the meter and resolve the queries ter read can be carried out if re- lvised of Alinta Energy's interna- ls of the WA Ombudsman if requi- 5-Business Days KPI for any custo w are recorded in contact logs of	quested by the customer. I complaints handling processes and ested. stomer billing enquiries raised via the
167	Energy Coordination Act section 11M Trading Licence clauses 2.1.1 and 6.3.1 Compendium	If a retailer is satisfied after conducting a review of a bill that the bill is correct, the retailer: • may require a customer to pay the unpaid amount; • must advise the customer that the customer may request the	<ul><li>"Investigate High Bill Inquir that Alinta Energy has the f</li><li>Alinta Energy Customer</li></ul>	y" and review of one sample cas ollowing controls in place: r Service Representatives are tr	Compliance Rating: 1 n review of the Work Instruction #2729 se of bill review for the customer, we noted ained to review bills on request without calculated average of the bill over the

Obligation No.	Obligation Reference	Obligation Description	Observation and Findings			
	clause 4.16(1)(a)	retailer to arrange a meter test in accordance with applicable law; and • must advise the customer of the existence and operation of the retailer's internal complaints handling processes and details of any applicable external complaints handling processes.	• Customer Service Representatives will notify the customer in real time of the outcome of the review. The unresolved queries of customer will be transferred to Senior Support Officer (SSO),			
168	Energy Coordination Act	If a retailer is satisfied after conducting a review of a bill that	Priority: 4 Control Adequacy: A Compliance Rating: 1			
	section 11M Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 4.16(1)(b)	the bill is incorrect, the retailer must adjust the bill in accordance with clauses 4.17 and 4.18.	Based on discussion with the Customer Service Team and on review of Work Instruction #2729			

Obligation No.	Obligation Reference	Obligation Description	Observation and Findings			
			<ul> <li>Team Leader or the Billing team for further investigation. Customer Service Representatives also request customers to read the meter and resolve the query.</li> <li>A special check or a meter read can be carried out if requested by the customer.</li> <li>The customer is also advised of Alinta Energy's internal complaints handling processes and provided with the details of the WA Ombudsman if requested.</li> <li>Billing Team works to a 5 Business Days KPI for any customer billing enquiries raised via the Contact Centre.</li> <li>All inquiries of bill review are recorded in contact logs of customers.</li> <li>Where a bill is assessed as incorrect by Alinta Energy, the Customer Service Representatives will wor with the customer to arrange a credit, refund, or re-issue the bill.</li> <li>Based on enquiries and examination of documents, we noted that Alinta Energy has complied with th obligation.</li> </ul>			
169	Energy Coordination Act section 11M Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 4.16(2)	The retailer must inform a customer of the outcome of the review (of the bill) as soon as practicable.	obligation.         Priority: 4       Control Adequacy: A       Compliance Rating: 1         Based on discussion with the Customer Service Team and on review of Work Instruction #2729       "Investigate High Bill Inquiry" and review of one sample case of bill review for the customer, we not that Alinta Energy has the following controls:         •       Alinta Energy Customer Service Representatives are trained to review bills on request without requiring a customer to pay any amount of the bill or a calculated average of the bill over the previous 12 months         •       Customer Service Representatives will notify the customer in real time of the outcome of the review. The unresolved queries of customer will be transferred to Senior Support Officer (SSO Team Leader or the Billing team for further investigation. Customer Service Representatives are request customers to read the meter and resolve the query.         •       A special check or a meter read can be carried out if requested by the customer.		on review of Work Instruction #2729 se of bill review for the customer, we noted ained to review bills on request without calculated average of the bill over the mer in real time of the outcome of the asferred to Senior Support Officer (SSO), on. Customer Service Representatives also uery.	

Obligation No.	Obligation Reference	Obligation Description	Observation and Findings			
			<ul> <li>provided with the details of the WA Ombudsman if requested.</li> <li>Billing Team works to a 5 Business Days KPI for any customer billing enquiries raised via the Contact Centre. It was noted that generally the high bill inquiry is resolved over the call itself.</li> <li>All inquiries of bill review are recorded in contact logs of customers.</li> <li>Based on enquiries and examination of documents, we noted that Alinta Energy has complied with this obligation.</li> </ul>			
170	Energy Coordination Act	If the retailer has not informed a customer of the outcome of the	Priority: 4	Control Adequacy: B	Compliance Rating: 1	
	section 11M Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 4.16(3)	review within 20 business days from the date of receipt of the request for review under clause 4.15, the retailer must provide the customer with notification of the status of the review as soon as practicable.	<ul> <li>"Investigate High Bill Inquir that Alinta Energy has the equiring a customer to previous 12 months.</li> <li>Customer Service Repreview. The unresolved Team Leader or the Bill request customers to r</li> <li>A special check or a me The customer is also ad provided with the detail</li> <li>Billing Team works to a Contact Centre. It was</li> <li>All inquiries of bill revie</li> </ul>	ry" and review of one sample cas following controls: or Service Representatives are tra- to pay any amount of the bill or a resentatives will notify the custor d queries of customer will be tran ling team for further investigatio ead the meter and resolve the que eter read can be carried out if rec dvised of Alinta Energy's internal fils of the WA Ombudsman if requ a 5 Business Days KPI for any cus noted that generally the high bill ew are recorded in contact logs o amination of documents, we note	quested by the customer. complaints handling processes and ested. tomer billing enquiries raised via the inquiry is resolved over the call itself.	

Obligation No.	Obligation Reference	Obligation Description	Observation and Findings		
				high bill inquiries open for more that ated with the timeframe to provide	an 20 business days. Also, Work e high bill inquiry resolution within 20
171	Energy Coordination Act section 11M Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 4.17(2)	If a retailer proposes to recover an amount undercharged as a result of an error, defect or default for which the retailer or distributor is responsible (including where a meter has been found to be defective), the retailer must follow the procedure specified in clauses 4.17(2)(a)-(e).	<ul> <li>"Process an MDV (Meter data customer, we noted that All</li> <li>If the customer was universad), the undercharged automatically attached</li> <li>An adjustment is mentition to their account and pressmoothing.</li> <li>Based on the Work Institutation that undercharged among customer is notified of from the customer.</li> <li>On sample review of or account is adjusted in the lit should be noted that Alin undercharge is not applicated.</li> </ul>	d amount will be absorbed in the cu to the customer's account. oned with the customer's next bill i ovides payment difficulty information ruction, it was noted that Custome bunts can only be recovered for up the undercharge and will not charg be bill of undercharge, we noted that he next bill. ta Energy does not provide alterna	sample case of bill review for the rols: higher than the previous estimated ustomer's next bill and the balance informing them that, it has been applied ion and payment options such as bill r Service Representatives are aware

Obligation Obligat No. Referer			Observation and Fin	dings
172 Energ Coordination section 1 Trading Lia clauses 2.1 6.3.1 Compend clause 4.1 and 4.18	<ul> <li>customer who has vacated the supply address) has been overcharged as a result of an error, defect or default for wh a retailer or distributor is responsible (including where a meter has been found to be defective), the retailer must use of the supply address.</li> </ul>	<ul> <li>Based on discussion with the "Process an MDV (Meter data "Process and review of one sample of following controls:</li> <li>If the customer was own meter read was lower to cancelled and a new bill overcharged amounts it and "Customer Service team have also been trained "An 'Adjustment Notice" balance has been applit the credited amount results on the customer of the custo</li></ul>	ata verification)", Work Instruction Process a refund", Work Instruction case of bill review for the custom rercharged and Alinta Energy was than the previous estimated read Il with the actual meter read will including amounts less than \$10 re-issued within Alinta Energy's in and if requested by the custom to process refunds. ' is clearly stated on all re-issued ed to the customer's account an efunded. Ils including reissued bills are trig res within 1 business day from whe erefore, customers are informed a Energy becoming aware of the ase of customer overcharge, we are account is credited with the over	CIS-OV system by a member of the her, Customer Service Representatives I bills informing customers that a credit d provides customers the option to have ggered automatically by CIS-OV and hen metering data is received from the of overcharged amounts within 10

Obligation No.	Obligation Reference	Obligation Description		Observation and Find	dings
173	Energy Coordination Act section 11M Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 4.18(3)	If a retailer receives instructions under clause 4.18(2), the retailer must pay the amount in accordance with the customer's instructions within 12 business days of receiving the instructions.	<ul> <li>"Process an MDV (Meter da Work Instruction #2693 "P and review of a sample case following controls:</li> <li>If the customer was over meter read was lower t cancelled and a new bil overcharged amounts i</li> <li>Bills are cancelled and no Customer Service team have also been trained</li> <li>An 'Adjustment Notice' balance has been applied the credited amount re</li> <li>It was noted that all bill dispatched to customer network operator. The business days of Alinta</li> </ul>	ata verification)", Work Instruction rocess a refund", Work Instruction e of bill review for the customer, ercharged and Alinta Energy was han the previous estimated read l with the actual meter read will ncluding amounts less than \$10 re-issued within Alinta Energy's of and if requested by the custom to process refunds. is clearly stated on all re-issued ed to the customer's account and funded. Is including reissued bills are trig res within 1 business day from wh refore, customers are informed Energy becoming aware of the a ase of customer overcharge, we is count is credited with the overcharge.	CIS-OV system by a member of the er, Customer Service Representatives bills informing customers that a credit d provides customers the option to have gered automatically by CIS-OV and en metering data is received from the of overcharged amounts within 10

	Obligation Reference	Obligation Description		Observation and Find	dings
S Tra Cl	Energy bordination Act section 11M rading Licence clauses 2.1.1 and 6.3.1 Compendium clause 4.18(4)	If a retailer does not receive instructions under clause 4.18(2) within 5 business days of making the request, the retailer must use reasonable endeavours to credit the amount overcharged to the customer's account.	<ul> <li>"Process an MDV (Meter da Work Instruction #2693 "Pl and review of one sample co following controls:</li> <li>If the customer was over meter read was lower to cancelled and a new bill overcharged amounts i</li> <li>Bills are cancelled and in Customer Service team have also been trained</li> <li>An 'Adjustment Notice' balance has been applied the credited amount re</li> <li>It was noted that all bill dispatched to customer network operator. The business days of Alinta</li> </ul>	ta verification)", Work Instruction rocess a refund", Work Instruction ase of bill review for the custom ercharged and Alinta Energy was han the previous estimated read l with the actual meter read will ncluding amounts less than \$10 re-issued within Alinta Energy's of and if requested by the custom to process refunds. is clearly stated on all re-issued ed to the customer's account and funded. Is including reissued bills are trig res within 1 business day from whom refore, customers are informed Energy becoming aware of the action and is credited with the overcharge, we is count is credited with the overcharge, we is	CIS-OV system by a member of the er, Customer Service Representatives bills informing customers that a credit d provides customers the option to have gered automatically by CIS-OV and ten metering data is received from the of overcharged amounts within 10

	Obligation Reference	Obligation Description		Observation and	d Findings
S Tra Clau C	Energy pordination Act section 11M rading Licence auses 2.1.1 and 6.3.1, Compendium lause 4.18(6)	If the overcharged amount is less than \$100, the retailer may notify a customer of the overcharge by no later than the next bill after the retailer became aware of the error, and ask the customer for instructions under clause 4.18(2), or credit the amount to the customer's next bill.	<ul> <li>"Process an MDV (Me Work Instruction #26' and review of one san following controls:</li> <li>If the customer w meter read was lo cancelled and a m overcharged amo</li> <li>Bills are cancelled Customer Service have also been tra- balance has been the credited amou</li> <li>It was noted that dispatched to cus network operator business days of a</li> </ul>	ter data verification)", Work Insti 93 "Process a refund", Work Insti nple case of bill review for the cu as overcharged and Alinta Energ ower than the previous estimated ew bill with the actual meter reac unts including amounts less than d and re-issued within Alinta Ener e team and if requested by the cu ained to process refunds. otice' is clearly stated on all re-is applied to the customer's accour unt refunded. all bills including reissued bills are tomers within 1 business day fro . Therefore, customers are infor Alinta Energy becoming aware of one case of customer overcharge her account is credited with the o	gy's CIS-OV system by a member of the stomer, Customer Service Representatives sued bills informing customers that a credit and provides customers the option to have e triggered automatically by CIS-OV and m when metering data is received from the med of overcharged amounts within 10

Obligation No.	Obligation Reference	Obligation Description		Observation and	d Findings
175A.	Energy Coordination Act section 11M Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 4.18(7)	If a customer has been overcharged by the retailer, and the customer owes a debt to the retailer, then provided the customer is not a residential customer experiencing payment difficulties or financial hardship, the retailer may, with written notice to the customer, use the amount of the overcharge to set off the debt owed to the retailer. If, after the set off, there remains an amount of credit, the retailer must deal with that amount of credit in accordance with clause 4.18(2); or 4.18(6) where the amount is less than \$100.	<ul> <li>Instruction (e.g. Work Residential account"</li> <li>If the customer we meter read was loc cancelled and a novercharged amore</li> <li>Bills are cancelled Customer Service have also been tr</li> <li>An 'Adjustment Novelable been the credited amore</li> <li>It was noted that dispatched to cus network operator business days of an As informed to us by previous debt has been</li> </ul>	A Instruction #2693 "Process a re etc.), we noted the following con as overcharged and Alinta Energ ower than the previous estimated ew bill with the actual meter reac ounts including amounts less than d and re-issued within Alinta Ener e Team and if requested by the cu ained to process refunds. lotice' is clearly stated on all re-is applied to the customer's accour unt refunded. all bills including reissued bills ar tomers within 1 business day fro c. Therefore, customers are infor Alinta Energy becoming aware of the Customer Service Team, ther	y was responsible for the overcharge (actual read), the previous estimated bill would be d will be issued to the customer for all \$100. gy's CIS-OV system by a member of the ustomer, Customer Service Representatives sued bills informing customers that a credit and provides customers the option to have e triggered automatically by CIS-OV and m when metering data is received from the rmed of overcharged amounts within 10 the adjustment. re has been no such case of overcharge where . Hence, this obligation and associated controls
176	Energy Coordination Act section 11M Trading Licence	If a retailer proposes to recover an amount of an adjustment which does not arise due to any act or omission of the customer,			Compliance Rating: N/R and on review of Work Instruction #2785 v of one sample case of bill review for the

Obligation No.	Obligation Reference	Obligation Description	Observation and Findings			
	clauses 2.1.1 and 6.3.1 Compendium clause 4.19(1)	the retailer must follow the procedure specified in clauses 4.19(1)(a)-(d).	<ul> <li>customer, we noted that Alinta Energy has the following controls:</li> <li>If the customer was undercharged (actual meter read was higher than the previous estimated read), the undercharged amount will be absorbed in the customer's next bill and the balance automatically attached to the customer's account.</li> <li>An adjustment is mentioned with the customer's next bill informing them that it has been applied to their account and provides payment difficulty information and payment options such as bill smoothing.</li> <li>Based on the Work Instruction, it was noted that Customer Service Representatives are aware that undercharged amounts can only be recovered for up to 12 months from the date the customer is notified of the undercharge and will not charge interest for amounts being recovered from the customer.</li> <li>On sample review of one case of customer undercharge, we noted that in case of undercharge, the customer account is adjusted in the next bill.</li> <li>As per the discussion with customer service team, we noted that there has been no such instance of recovery which was not on account of customers except the undercharge that is being recovered for estimated and actual bill. Hence, this obligation and associated controls adequacy were not assessed for its compliance during the audit period.</li> </ul>			
177	Energy Coordination Act section 11M Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 4.19(2)	If after the meter reading a retailer becomes aware of an amount owing to the customer, the retailer must use its best endeavours to inform the customer accordingly within 10 business days of the retailer becoming aware of the adjustment and, subject to	Priority: 4Control Adequacy: ACompliance Rating: 1Based on discussion with the Customer Service Team and on review of Work Instruction #2785 "Process an MDV (Meter data verification)", Work Instruction #9416 "Cancel, return or trigger Work Instruction #2693 "Process a refund", Work Instruction 2660 "Move out - Residential ac and review of one sample case of bill review for the customer, we noted that Alinta Energy has following controls:•In case of Overcharge and Adjustments, bills are cancelled and re-issued within Alinta Energy CIS-OV system by a member of the Customer Service Team and if requested by the customer			

Obligation No.	Obligation Reference	Obligation Description	Observation and Findings			
	and 4.19(6)	<ul> <li>clauses 4.19(5) and 4.19(7), ask the customer for instructions as to whether the amount should be -</li> <li>credited to the customer's account;</li> <li>repaid to the customer; or</li> <li>included as a part of the new bill smoothing arrangement if the adjustment arises under clauses 4.3(2)(a)-(b). No interest shall accrue to a credit or refund referred to in this clause.</li> </ul>	<ul> <li>Customer Service Representatives have also been trained to process refunds.</li> <li>It was noted that all bills including reissued bills are triggered automatically by CIS-OV and dispatched to customers within 1 business day from when metering data is received from the network operator. Therefore, customers are informed of overcharged amounts within 10 business days of Alinta Energy becoming aware of the adjustment.</li> <li>An 'Adjustment Notice' is clearly stated on all re-issued bills informing customers that a credit balance has been applied to the customer's account and provides customers the option to have the credited amount refunded.</li> <li>Customers can contact Alinta Energy directly to arrange for a refund via preferred mode of payment. These requests will be actioned by Alinta Energy Customer Service Representatives during the call, therefore meeting the 12-business day obligation.</li> <li>On sample review of one case of customer overcharge, we noted that in case of overcharge, bill is cancelled, and customer account is credited with the overcharged amount. Also, based on review of Annual Compliance Records and Complaint records, no non-compliance was noted. Therefore, Alinta Energy has complied with this obligation.</li> </ul>			
178	Energy Coordination Act section 11M Trading Licence clauses 2.1.1 and 6.3.1,Compendium clause 4.19(3)	If a retailer received instructions under clause 4.19(2), the retailer must pay the amount in accordance with the customer's instructions within 12 business days of receiving the instructions.	Priority: 4 Control Adequacy: A Compliance Rating: 7 Based on discussion with the Customer Service Team and on review of Work Instruction # "Process an MDV (Meter data verification)", Work Instruction #9416 "Cancel, return or the Work Instruction #2693 "Process a refund", Work Instruction 2660 "Move out - Resident			

Obligation No.	Obligation Reference	Obligation Description	Observation and Findings			
			<ul> <li>dispatched to customers within 1 business day from when metering data is received from the network operator. Therefore, customers are informed of overcharged amounts within 10 business days of Alinta Energy becoming aware of the adjustment.</li> <li>An 'Adjustment Notice' is clearly stated on all re-issued bills informing customers that a credit balance has been applied to the customer's account and provides customers the option to have the credited amount refunded.</li> <li>Customers can contact Alinta Energy directly to arrange for a refund via preferred mode of payment. These requests will be actioned by Alinta Energy Customer Service Representatives during the call, therefore meeting the 12-business day obligation.</li> <li>On sample review of one case of customer overcharge, we noted that in case of overcharge, bill is cancelled, and customer account is credited with the overcharged amount. Also, based on review of Annual Compliance Records and Complaint records, no non-compliance was noted. Therefore, Alinta Energy has complied with this obligation.</li> </ul>			
179	Energy Coordination Act	If a retailer does not receive instructions under clause 4.19(2)	Priority: 4	Control Adequacy: A	Compliance Rating: 1	
	section 11M Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 4.19(4)	within 5 business days of making the request, the retailer must use reasonable endeavours to credit the amount of the adjustment to the customer's account.	Based on discussion with the Customer Service Team and on review of Work Instruction #2785			

Obligation No.	Obligation Reference	Obligation Description	Observation and Findings
			<ul> <li>business days of Alinta Energy becoming aware of the adjustment.</li> <li>An 'Adjustment Notice' is clearly stated on all re-issued bills informing customers that a credit balance has been applied to the customer's account and provides customers the option to have the credited amount refunded.</li> <li>Customers can contact Alinta Energy directly to arrange for a refund via preferred mode of payment. These requests will be actioned by Alinta Energy Customer Service Representatives during the call, therefore meeting the 12-business day obligation.</li> <li>On sample review of one case of customer overcharge, we noted that in case of overcharge, the bill is cancelled, and the customer account is credited with the overcharged amount. Also, based on review of Annual Compliance Records and Complaint records, no non-compliance was noted. Therefore, Alinta Energy has complied with this obligation.</li> </ul>
180	Energy Coordination Act section 11M Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 4.19(5)	If the adjustment amount owing to the customer is less than \$100, the retailer may notify the customer of the adjustment by no later than the next bill after the meter is read, and • ask the customer for instructions under clause 4.19(2); or • credit the amount to the customer's next bill.	Priority: 5Control Adequacy: ACompliance Rating: 1Based on discussion with the Customer Service Team and on review of Work Instruction #2785 "Process an MDV (Meter data verification)", Work Instruction #9416 "Cancel, return or trigger a bill", Work Instruction #2693 "Process a refund", Work Instruction 2660 "Move out - Residential account" and review of one sample case of bill review for the customer, we noted that Alinta Energy has the following controls:•In case of Overcharge and Adjustments, bills are cancelled and re-issued within Alinta Energy's CIS-OV system by a member of the Customer Service Team and if requested by the customer, Customer Service Representatives have also been trained to process refunds.•It was noted that all bills including reissued bills are triggered automatically by CIS-OV and dispatched to customers within 1 business day from when metering data is received from the network operator. Therefore, customers are informed of overcharged amounts within 10 business days of Alinta Energy becoming aware of the adjustment.•An 'Adjustment Notice' is clearly stated on all re-issued bills informing customers that a credit

Obligation No.	Obligation Reference	Obligation Description		Observation and Findings		
			<ul> <li>balance has been applied to the customer's account and provides customers the option to have the credited amount refunded.</li> <li>Customers can contact Alinta Energy directly to arrange for a refund via preferred mode of payment. These requests will be actioned by Alinta Energy Customer Service Representatives during the call, therefore meeting the 12-business day obligation.</li> <li>On sample review of one case of customer overcharge, we noted that in case of overcharge, the bill is cancelled, and the customer account is credited with the overcharged amount. Also, based on review of Annual Compliance Records and Complaint records, no non-compliance was noted. Therefore, Alinta Energy has complied with this obligation.</li> </ul>			
180A.	Energy Coordination Act	If the amount of the adjustment is an amount owing to the customer,	Priority: 4	Control Adequacy: N/P	Compliance Rating: N/R	
	section 11M Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 4.19(7)	and the customer owes a debt to the retailer, then provided the customer is not a residential customer experiencing payment difficulties or financial hardship, the retailer may, with written notice to the customer, use the amount of the adjustment to set off the debt owed to the retailer. If, after the set off, there remains an amount of credit, the retailer must deal with that amount of credit in accordance with clause 4.19(2); or $4.19(5)$ where the amount is less than \$100.	<ul> <li>Based on discussion with the Customer Service Team and on review of Work Instruction #2785 "Process an MDV (Meter data verification)", Work Instruction #9416 "Cancel, return or trigger a bill", Work Instruction #2693 "Process a refund", Work Instruction 2660 "Move out - Residential account" and review of one sample case of bill review for the customer, we noted that Alinta Energy has the following controls:</li> <li>In case of Overcharge and Adjustments, bills are cancelled and re-issued within Alinta Energy's CIS-OV system by a member of the Customer Service Team and if requested by the customer, Customer Service Representatives have also been trained to process refunds.</li> <li>It was noted that all bills including reissued bills are triggered automatically by CIS-OV and dispatched to customers within 1 business day from when metering data is received from the network operator. Therefore, customers are informed of overcharged amounts within 10 business days of Alinta Energy becoming aware of the adjustment.</li> <li>An 'Adjustment Notice' is clearly stated on all re-issued bills informing customers that a credit balance has been applied to the customer's account and provides customers the option to have the credited amount refunded.</li> </ul>			

Obligation No.	Obligation Reference	Obligation Description	Observation and Findings			
			<ul> <li>Customers can contact Alinta Energy directly to arrange for a refund via preferred mode of payment. These requests will be actioned by Alinta Energy Customer Service Representatives during the call, therefore meeting the 12-business day obligation.</li> <li>As informed to us with the Customer Service Team, there has been no such case of overcharge where previous debt has been set off against the overcharge and Hence, this obligation and associated controls adequacy were not assessed for its compliance during the audit period.</li> </ul>			
181	Energy Coordination Act section 11M Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 5.1	The due date on the bill must be at least 12 business days from the date of that bill, unless otherwise agreed with the customer. The date of the dispatch is the date of the bill, unless the retailer specifies a later date.	Alinta Energy has the The due date date) of the b Bills issued wi reported as a Based on review of Ar	following controls in place: on the bill is set to at least 12 bu ill. Due dates are calculated auto th a due date of less than 12 bus breach to the ERA as part of the nnual Compliance Reports from 2	Compliance Rating: 1 of 10 sample of customer bills, we noted that usiness days from the date of issue (dispatch omatically by Alinta Energy's CIS-OV system. siness days from the date of dispatch are annual compliance report. 2019 to 2022, and customer complaint records, ation. Therefore, Alinta Energy has complied	
182	Energy Coordination Act section 11M Trading Licence clauses 2.1.1 and 6.3.1 Compendium	Unless otherwise agreed with a customer, a retailer must offer the customer at least the following payment methods: • in person at 1 or more payment outlets located within the Local Government District of the customer's supply address;	-	stated in Clause 5.2 of the Comp	Compliance Rating: 1 noted that Alinta Energy offers the minimum pendium:	

Obligation No.	Obligation Reference	Obligation Description		Observation and Fir	ndings
	clause 5.2	<ul> <li>by mail;</li> <li>for residential customers, by Centrepay;</li> <li>electronically by means of BPay or credit card; and</li> <li>by telephone by means of credit card or debit card.</li> </ul>	<ul> <li>By credit or debit card over the phone</li> <li>By direct debit</li> <li>Therefore, Alinta Energy has complied with this obligation.</li> </ul>		
183	Energy Coordination Act	consent and agree with the customer the date of commencement of the direct debit facility and the frequency of the direct debits.	Priority: 4	Control Adequacy: A	Compliance Rating: 1
	section 11M ob Trading Licence clauses 2.1.1 and 6.3.1 Compendium		"Explicit Informed Con that, Alinta energy ob customer. Also, it was also noted with the customer up	sent" & review of one sample of cus tains the verifiable consent while set	
184	Energy Coordination Act	A retailer must accept payment in advance from a customer on	Priority: 4	Control Adequacy: A	Compliance Rating: 1
	section 11M Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 5.4 request. The minimum amount a retailer will accept an advance payment is \$20, unless otherwise agreed with a customer. Note: the summary wording of this obligation has not changed, but one of the changes to the		Through review of one sample customer bill, and a discussion with the Customer Service Team, we noted that all customer overpayments and advance payments are carried forward to the next bill regardless of amount. Therefore, there is no minimum required amount for accepting advanced payments. We were advised that advanced payments are generally a result of a customer overpayment. Therefore, Alinta Energy has complied with this obligation.		

Obligation No.	Obligation Reference	Obligation Description	Observation and Findings			
		Compendium (which came into effect on 1 January 2020) was the creation of additional subclauses to 5.4 which provide additional information and create an exception to complying with 5.4(1).				
185	Energy Coordination Act	If a customer is unable to pay by	Priority: 4	Control Adequacy: A	Compliance Rating: 1	
	Coordination Act section 11M Trading Licence clause 2.1.1 and clause 6.3.1 Compendium clause 5.5	way of the methods described in clause 5.2, due to illness or absence, a retailer must offer a residential customer a redirection of the customer's bill to a third person, at no charge.	Based on a discussion with the Customer Service Team and review of clause no.7.1 of NSC, we noted that Alinta Energy offer the customer an option to redirect their bills to a nominated third person. The			
186	Energy Coordination Act	A retailer must not charge a residential customer a late	Priority: 3	Control Adequacy: B	Compliance Rating: 2	
	Coordination Actresidential customer a latesection 11Mpayment fee in the circumstancesTrading Licencespecified in clauses 5.6(1)(b)-clauses 2.1.1 and6.3.1CompendiumCompendium (which came intoeffect on 1 January 2020)included the deletion of clause		<ul> <li>Based on a discussion with the Hardship Team and the Customer Service Team, we noted the following controls:</li> <li>Customers on a Hardship program, under a complaint review or under an agreed instalment plan such as bill smoothing, or a payment extension are flagged in the system and exempt from receiving notices and are not charged with a late payment fee.</li> <li>Through discussion with the Hardship Officer and on review of Work Instruction #2858 "Waive a</li> </ul>			
Obligation No.	Obligation Reference	Obligation Description	Observation and Findings			
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	clause 5.6(1)	5.6(1)(a) and changes to clause 5.6(1)(c).	<ul> <li>Fee", any late payment fees manually waived by the Hardship Team as part of the on boarding process for customers entered the Hardship program and payment suspension flag is applied to stop generating any future automatic levy of Late Payment Fees.</li> <li>Through discussion with the Customer service Team, we noted that whenever the Billing complaint is received by Alinta Energy from customer or from the Ombudsman, the late payment fees are waived, and payment suspension is applied to stop generating any future automatic levy of Late Payment Fees. All the complaints are recorded in Alinta Energy's CIS-OV system.</li> <li>Waiving of late payment fees and application of payment suspension is done by the Hardship Team and Customer Service Team respectively for Hardship and Complaint customers and are conducted in Alinta Energy's CIS-OV system.</li> <li>The Customer Service Team and the Hardship Team are trained to deal with cases on complaints and Hardship matters.</li> <li>Alinta Energy self-identified this obligation as 'non-compliant' in their 2021-22 Annual Compliance Report. For 64 customers, the late payment fees were incorrectly charged due to technical issues with the payment gateway used by Alinta Energy.</li> </ul>			
			Further, through discussions with the Credit and Collection Team, we noted that the team we manually review each customer, who have made complaints, to any waive late payment fee However, the Work Instruction #2858 "Waive a Fee" does not clearly specify the steps to we payment fees for complaint cases. Based on enquiries and examination of documents, we noted that Alinta Energy has not con this obligation with general improvements required.			
186A	Energy Coordination Act	If a retailer has charged a late payment fee in the circumstances	Priority: 4	Control Adequacy: B	Compliance Rating: 1	
	section 11M Trading Licence clauses 2.1.1 and	set out in clause 5.6(1)(c) because the retailer was not aware of the complaint, the retailer must refund the late	Based on discussions with the Credit and Collection Team and Customer Service team, we noted that for any instances where Alinta Energy has charged a late payment fee and subsequently become aware of a complaint to the Ombudsman, the late payment fees will be reversed on the customer's account. However, the Work Instruction #2858 "Waive a Fee", does not specifically mention on			

Obligation No.	Obligation Reference	Obligation Description		Observation and	d Findings	
	6.3.1 Compendium clause 5.6(2)	payment fee on the customer's next bill.	<ul> <li>waiving of late payment fees for customers who have complained to Alinta Energy, or any Ombudsman complaint is received.</li> <li>Through our review of Alinta Energy's customer complaint records no non-compliance was noted.</li> <li>Based on enquiries and examination of documents, we noted that Alinta Energy has complied with this obligation with general improvements required.</li> </ul>			
187	Energy Coordination Act section 11M Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 5.6(3)	If a retailer has charged a residential customer a late fee, a retailer must not charge an additional late payment fee in relation to the same bill within 5 business days from the date of receipt of the previous late payment fee notice.	<ul> <li>As per the credit find payment fee in re</li> <li>Alinta Energy will</li> <li>On review of custome</li> </ul>	reatment cycle, Alinta Energy w lation to the same bill within 5 bu only charge customers a maximu r complaint records, we noted th	Compliance Rating: 1 CIS-OV is configured for the following: ill not charge a customer an additional late usiness days of each other. um of 2 late payment fees per bill. nat no late payment fees notices were served to fees. Therefore, Alinta Energy has complied	
188	Energy Coordination Act section 11M Trading Licence clauses 2.1,1 and 6.3.1Compendium clause 5.6(4)	A retailer must not charge a residential customer more than 3 late payment fees in relation to the same bill, or more than 12 late payment fees in a year.	is configured in such a more than 12 late pay On review of custome two late payment fee	a way that no more than 2 late pa yment fees in a year. r complaint records, we noted th	Compliance Rating: 1 and Collection Team, we noted that the system ayment fees will be charged per bill, and no nat no complaints were received for more than than 12 late payment fees in a year. Therefore,	

Obligation No.	Obligation Reference	Obligation Description		Observation and	d Findings
189	Energy Coordination Act section 11M Trading Licence clauses 2.1.1 and 6.3.1, Compendium clause 5.6(5)	If a residential customer has been assessed as being in financial hardship, a retailer must retrospectively waive any late payment fee charged to the residential customer's last bill prior to the assessment being made.	<ul> <li>Instruction #2858, "V customers, we noted</li> <li>Customers on a h such as bill smoot receiving notices</li> <li>Any late payment for customers ent</li> <li>Waiving of late pa CIS-OV system.</li> </ul>	Vaive a fee" along with review of that Alinta Energy has the follow ardship program, under a compla hing, or a payment extension are and charged with a late payment fees manually waived by the Har rered into the Hardship program. Syment fees are conducted by the review of Alinta Energy's Annual bliance was noted specific to Com	aint review or under an agreed instalment plan e flagged in the system and exempt from fee. Indship Team as part of the on boarding process
190	Energy Coordination Act section 11M Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 5.7(1)	A retailer must not require a customer who has vacated a supply address, and who has given the retailer notice, to pay for gas consumed at the customer's supply address in the circumstances specified in clause 5.7(1), unless the retailer and the customer have agreed to an alternative date. Notice is given if a customer	<ul> <li>Move out - Residentia</li> <li>Alinta Energy req</li> <li>Customers must i address and provi</li> <li>Prior to the 2 bus address. This is to Energy with a final</li> </ul>	I account" we noted that Alinta E uires with a minimum of 2 busine nform Alinta Energy the date the de a forwarding postal address. iness days, customers are still re- o ensure sufficient time is provide	Compliance Rating: 1 In and on review of Work Instruction #2660, Inergy has the following controls in place: It is stays' notice when vacating a supply address. If y intend to vacate or have vacated the supply quired to pay for gas consumed at the supply and to the network provider to provide Alinta stomer Service Representatives will raise a in to the network operator.

Obligation No.	Obligation Reference	Obligation Description		Observation an	d Findings	
		informs a retailer of the date on which the customer intends to vacate, or has vacated the supply address, and gives the retailer a forwarding address to which a final bill may be sent.	<ul> <li>Where a customer was evicted or otherwise required to vacate a supply address, Alinta Energy will backdate the bill to the date the customer vacated the address, provided they receive sufficient evidence. This may include a lease agreement or eviction notice.</li> <li>Based on review of one sample move out case, it was noted that once another retailer becomes responsible for the supply of gas to a customer, the network operator will alert Alinta Energy through ARMA automatically creating a trigger within Alinta Energy's CIS-OV system to finalise a customer's account and issue a final bill.</li> <li>Further on review of Annual Compliance Reports and Customer Complaint Register, we noted no noncompliance of this compliance obligation. Therefore, Alinta Energy has complied with this obligation.</li> </ul>			
191	Energy Coordination Act	If a customer reasonably demonstrates to a retailer that	Priority: 4	Control Adequacy: A	Compliance Rating: 1	
	section 11M	the customer was evicted or	Based on a discussion with the Customer Service Team and on review of Work Instruction #2660, Move out - Residential account" we noted that Alinta Energy has the following controls in place:			
	Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 5.7(2)	otherwise required to vacate a supply address, a retailer must not require a customer to pay for gas consumed at the customer's supply address from the date the customer gave the retailer notice.	<ul> <li>Move out - Residential account" we noted that Alinta Energy has the following controls in place:</li> <li>Alinta Energy requires with a minimum of 2 business days' notice when vacating a supply address.</li> <li>Customers must inform Alinta Energy the date they intend to vacate or have vacated the supply address and provide a forwarding postal address.</li> <li>Prior to the 2 business days, customers are still required to pay for gas consumed at the supply address. This is to ensure sufficient time is provided to the network provider to provide Alinta Energy with a final read. To obtain a final read, Customer Service Representatives will raise a service order within Alinta Energy's CIS-OV system to the network operator.</li> <li>Where a customer was evicted or otherwise required to vacate a supply address, Alinta Energy will backdate the bill to the date the customer vacated the address, provided they receive sufficient evidence. This may include a lease agreement or eviction notice.</li> <li>Based on review of one sample move out case, it was noted that once another retailer becomes responsible for the supply of gas to a customer, the network operator will alert Alinta Energy through ARMA automatically creating a trigger within Alinta Energy's CIS-OV system to finalise a</li> </ul>			

Obligation No.	Obligation Reference	Obligation Description	Observation and Findings				
			customer's account and issue a final bill. Further on review of Annual Compliance Reports and Customer Complaint Register, we noted no non- compliance of this compliance obligation. Therefore, Alinta Energy has complied with this obligation.				
193	Energy Coordination Act section 11M Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 5.7(4)	Notwithstanding clauses 5.7(1) and 5.7(2), a retailer must not require a customer to pay for gas consumed at the customer's supply address in the circumstances specified in clauses 5.7(4)(a)-(c).9	<ul> <li>Move out - Residentia</li> <li>Alinta Energy req</li> <li>Customers must i address and provi</li> <li>Prior to the 2 bus address. This is to Energy with a fina service order with</li> <li>Where a customer will backdate the sufficient evidence</li> <li>Based on review of responsible for th through ARMA au customer's accou</li> </ul>	I account" we noted that Alinta E uires with a minimum of 2 busine nform Alinta Energy the date the de a forwarding postal address. iness days, customers are still re o ensure sufficient time is provide il read. To obtain a final read, Cu in Alinta Energy's CIS-OV system r was evicted or otherwise requir coll to the date the customer vaca e. This may include a lease agree of one sample move out case, it w e supply of gas to a customer, th tomatically creating a trigger with nt and issue a final bill. cussion with the Customer Service g the audit period, where a custo	ed to vacate a supply address, Alinta Energy ated the address, provided they receive		

Obligation No.	Obligation Reference	Obligation Description		Observation an	d Findings
195	Energy Coordination Act section 11M Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 5.8(1)	A retailer must not commence proceedings for recovery of a debt from a residential customer who has informed a retailer that the customer is experiencing payment difficulties or financial hardship; and while a residential customer continues to make payments under an alternative payment arrangement.			
196	Energy Coordination Act section 11M Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 5.8(2)	A retailer must not recover or attempt to recover a debt relating to a supply address from a person other than the customer with whom the retailer has or had entered into a contract for the supply of gas to that supply address.			am and the Customer Service Team, we I and a customer's information has been input utomatically recover debt from the account ecovered from a previous customer of the same s where Alinta Energy had recovered or ess from a person other than the customer with

Obligation No.	Obligation Reference	Obligation Description		Observation an	d Findings
196A	Energy Coordination Act section 11M Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 5.8(3)	If a customer with a debt owing to a retailer requests the retailer to transfer the debt to another customer, the retailer may transfer the debt to the other customer provided that the retailer obtains the other customer's verifiable consent to the transfer.	If a customer with a c customer, the retailer We were informed by another customer du	r must obtain the other customer the Customer Service Team that	the retailer to transfer the debt to another ''s verifiable consent to the transfer of debt c Alinta Energy has not transferred debt to obligation and associated controls adequacy
197	Energy Coordination Act section 11M Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 5.10	Where a retailer and residential customer have entered into a dual fuel contract, or separate contracts for the supply of electricity and gas, the retailer must apply a payment received from a residential customer for charges for the supply of electricity or gas in the circumstances specified in clause 5.9.	Priority: 4Control Adequacy: N/PCompliance Rating: N/RBased on a discussion with the Manager WA Retail Regulation, we were informed that Alinta Energy does not maintain dual fuel contracts for residential customers. Hence, this obligation and associate controls adequacy were not assessed for its compliance during the audit period.		gulation, we were informed that Alinta Energy ustomers. Hence, this obligation and associated
198	Energy Coordination Act section 11M Trading Licence clauses 2.1.1 and	A retailer must assess whether a residential customer is experiencing payment difficulties or financial hardship, within 5 business days from when the	samples customer co		Compliance Rating: 1 Financial hardship / payment difficulties'' and 10 is as well as discussion with the Hardship Team, is in place:

Obligation No.	Obligation Reference	Obligation Description	Observation and Findings
	6.3.1 Compendium clause 6.1(1)	residential customer informs the retailer about the payment problems. If the retailer cannot make the assessment within 5 business days, it must refer the customer to a relevant consumer representative to make the assessment. If a residential customer provides the retailer with an assessment from a relevant consumer representative, the retailer may adopt that assessment as its own assessment for the purposes of clause 6.1(1)(a).	<ul> <li>Alinta Energy will not adopt an assessment from a relevant consumer representative, they will make their own assessment of a customer's situation.</li> <li>Based on sample review of 10 customer contact logs, we noted that Hardship assessment is done over the phone and results are communicated there itself complying the requirement of 5 business days.</li> <li>Customer Service Representatives (CSR's) and Hardship Officers are trained on how to assess a customer's situation.</li> <li>CSR's and Hardship Officers will consider the information given by the customer and requested or held by the retailer which is documented in Work Instruction #2820. The information can be provided by the customers or consumer representatives</li> <li>Reasonable consideration to the above will determine the outcome of the assessment. Based on this outcome, the customer will be offered the most appropriate arrangement (i.e., weekly fortnightly, or monthly instalments) to facilitate their financial situation; and</li> <li>When a preliminary assessment of a customer contact logs, we noted that Alinta Energy perform all assessments internally within the timeframe for financial hardship or payment difficulty situation of a customer and do not refer customers to an external financial counsellor (for the purpose of assessment). Therefore, Alinta Energy does not require to refer customers to consumer representatives after 5 days. However, CIS-OV does not flag or readily identify customers who have had a financial hardship or payment difficulty assessment conducted and referred to a consumer representative for the reasons outlined in the obligation.</li> <li>Based on enquiries and examination of documents, we noted that Alinta Energy has complied with this obligation with general improvements required.</li> </ul>

Obligation No.	Obligation Reference	Obligation Description		Observation and	d Findings
199	Energy Coordination Act section 11M Trading Licence clauses 2.1.1 and 6.3.1Compendiu m clause 6.1(3)	When undertaking an assessment regarding payment difficulties or financial hardship, the retailer must, unless the retailer adopts an assessment from a relevant consumer representative, give reasonable consideration to the information given by the residential customer and requested or held by the retailer; or advice given by a relevant consumer representative.	<ul> <li>review of 10 sample Hardship Team, we re</li> <li>Alinta Energy with make their own at Based on sample over the phone at business days.</li> <li>Customer Service customer's situa</li> <li>CSR's and Hards held by the retait provided by the reta</li></ul>	customer contact logs for Hardsh noted that Alinta Energy has the for a ll not adopt an assessment from a assessment of a customer's situati e review of 10 customer contact lo and results are communicated ther e Representatives (CSR's) and Har tion. hip Officers will consider the infor ler which is documented in Work In customers or consumer represent sideration to the above will determ e customer will be offered the most onthly instalments) to facilitate the ary assessment of a customer has scussion and outcomes on the cus e review of 10 customer contact lo lly for financial hardship or payme n external financial counsellor (for uire to refer customers to consum readily identify customers who have ed and who have been referred to	relevant consumer representative, they will on. ogs, we noted that Hardship assessment is done re itself complying the requirement of 5 rdship Officers are trained on how to assess a mation given by the customer and requested or nstruction 2820. The information can be atives hine the outcome of the assessment. Based on st appropriate arrangement (i.e., weekly heir financial situation; and been performed, the CSR is required to

Obligation No.	Obligation Reference	Obligation Description	Observation and Findings		
			Energy has complied	with this obligation with general	improvements required.
200	Energy Coordination Act section 11M Trading Licence clauses 2.1.1 and 6.3.1, Compendium clause 6.1(4)	A retailer must advise a residential customer on request of the details of an assessment.	Priority: 3 Based on review of W review of 10 sample of Hardship Team, we not The Hardship Tea customers. These both the details o The Hardship Tea them of additiona If a customer info provides the custo days and paymen The Hardship Tea customer is eligib Alinta Energy has and has not refer assessment). How counsellor if requires While we acknowledg communicate to the of communication of ass . Based on enquiries a	Control Adequacy: B ork Instruction #2820, "Assess f customer contact logs for Hardsh oted that Alinta Energy has the for m is aware and trained on comm e assessments are conducted over f the assessment and the outcom am will also inform them, if their il payment options available, such orms Alinta Energy that they are omer with a temporary suspension t extension plan m will assess on behalf of the cus le. performed all assessments inter red a customer to an external fin ever, the Hardship Team does p ested by the customers. The the Hardship Team is appropria- customer details of the assessment sessment results has not been de	Compliance Rating: 1 inancial hardship / payment difficulties" and hip customers as well as discussion with the ollowing controls in place: unicating Hardship assessment results to r the phone and the customer is appraised of ne. application has been denied and will advise h as payment plans or time extensions. experiencing payment problems, Alinta Energy on of actions for a period of at least 15 business stomer their eligibility for HUGS and if the rnally for customers payment difficulty situation ancial counsellor (for the purpose of rovide information on external financial ately trained to conduct the assessment and nt, the documented Work Instruction for written

Obligation No.	Obligation Reference	Obligation Description		Observation and	d Findings	
200A.	Energy Coordination Act section 11M Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 6.2(1)	If a retailer refers a residential customer to a relevant consumer representative under clause 6.1(1)(b), the retailer must grant the residential customer a temporary suspension of actions.	Priority: 3Control Adequacy: ACompliance Rating: 1Based on review of the Work Instruction #2820, "Assess financial hardship / payment difficulties" and review of sample of 10 customer contact logs for Hardship customers as well as discussion with the Hardship Team, we noted that Alinta Energy has the following controls in place:•Alinta Energy assesses whether a residential customer is experiencing payment difficulties or financial hardship, within 5 business days from when the residential customer informs the retailer about the payment problems•If Alinta Energy cannot make the assessment within 5 business days, it must refer the customer to a relevant consumer representative to make the assessment.•If the Hardship customer is referred to the customer representative, a temporary suspension of actions for at least 15 days must be applied.Based on sample review of 10 customer contact logs of Hardship customers, we noted that assessment for Hardship is done within the 5 business days and suspension of collection is applied to Hardship customers. Also, we noted that customers have not been referred to consumer representatives. Therefore, Alinta Energy has complied with this obligation.			
201	Energy Coordination Act section 11M Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 6.2(2)	If a residential customer informs a retailer that the customer is experiencing payment problems, the retailer must not unreasonably deny a residential customer's request for a temporary suspension of actions, if the customer demonstrates to the retailer that the customer has an appointment with a relevant	<ul> <li>Instruction #2820 an hardship customers, y customer's account to days.</li> <li>Alinta Energy doe customer demonstruction</li> </ul>	d review of a sample of 10 custor we noted that Alinta Energy has t o be suppressed from any credit o es not deny a customer's request strates to Alinta Energy that the o	Compliance Rating: 1 and the Hardship Team, review of Work mer contact logs for payment difficulty and the following controls in place to enable the or collection activities for at least 15 business for temporary suspension of actions, if the customer has an appointment with a relevant ne customer's capacity to pay, however from 10	

Obligation No.	Obligation Reference	Obligation Description	Observation and Findings			
		consumer representative to assess the customer's capacity to pay.	<ul> <li>customer represe</li> <li>Based on sample fassessments inter</li> <li>If a residential customer a customer sidential customers who have fasted on review of the stablished that the and Alinta Energy has customers who have fasted on enquiries and the stable on the stable on</li></ul>	ntatives and customer represent testing, we noted that Alinta Ene nally to determine payment diffi stomer informs Alinta Energy that provide the customer with a tem days, upon customer request. If Alinta Energy's customer comp is information for suspending th complied with the obligation. Ho had a financial hardship or payme a consumer representative for t	when the consumers have been referred to atives did complete the assessment on time; rgy performs all customer financial culties or financial hardship; and it they are experiencing payment difficulty, porary suspension of actions for a period of at plaint records no non-compliance was noted. e payment is be recorded within contact logs owever, CIS-OV does not flag or readily identify ent difficulty assessment conducted and who he reasons outlined in the obligation. noted that Alinta Energy has complied with this	
202	Energy	A retailer must allow a temporary	Priority: 3	Control Adequacy: B	Compliance Rating: 1	
	Coordination Act section 11M Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 6.2(3)	suspension of actions for a period of at least 15 business days.			contact logs for payment difficulty and the following controls in place to enable the or collection activities for at least 15 business for temporary suspension of actions, if the customer has an appointment with a relevant the customer's capacity to pay, however from 10 when the consumers have been referred to	

Obligation No.	Obligation Reference	Obligation Description		Observation an	nd Findings	
			<ul> <li>Based on sample testing, we noted that Alinta Energy performs all customer financial assessments internally to determine payment difficulties or financial hardship; and</li> <li>If a residential customer informs Alinta Energy that they are experiencing payment difficulty, Alinta Energy will provide the customer with a temporary suspension of actions for a period or least 15 business days, upon customer request.</li> <li>Based on review of Alinta Energy's customer complaint records no non-compliance was noted. We established that this information for suspending the payment is be recorded within contact loc and Alinta Energy has complied with the obligation. However, CIS-OV does not flag or readily ider customers who have had a financial hardship or payment difficulty assessment conducted and wh have been referred to a consumer representative for the reasons outlined in the obligation. Based on enquiries and examination of documents, we noted that Alinta Energy has complied with obligation with general improvements required.</li> </ul>			
203	Energy Coordination Act	If a relevant consumer representative is unable to	Priority 3	Control Adequacy: B	Compliance Rating: 1	
	section 11M Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 6.2(4)	complete the assessment on time and the consumer representative or residential customer requests for additional time, a retailer must give reasonable consideration to the request.	<ul> <li>Based on discussion with the Customer Service Team and the Hardship Team, review of Work Instruction #2820 "Assess financial hardship / payment difficulties" and review of 10 sample customer contact logs for payment difficulty and hardship customers, we noted that Alinta Energy has controls in place to enable the customer's account to be suppressed from any credit or collection activities for at least 15 business days:</li> <li>Alinta Energy does not deny a customer's request for temporary suspension of actions, if the customer demonstrates to Alinta Energy that the customer has an appointment with a relevant consumer representative organisation to assess the customer's capacity to pay, however from 10 samples tested, we did not identify any instances when the consumers have been referred to customer representatives and customer representatives did complete the assessment on time;</li> <li>Based on sample testing, we noted that Alinta Energy performs all customer financial assessments internally to determine payment difficulties or financial hardship; and</li> </ul>			

Obligation No.	Obligation Reference	Obligation Description		Observation and Findings			
			<ul> <li>If a residential customer informs Alinta Energy that they are experiencing paymer Alinta Energy will provide the customer with a temporary suspension of actions for least 15 business days, upon customer request.</li> </ul>				
			Based on review of Alinta Energy's customer complaint records no non-compliance was noted. We established that this information for suspending the payment is be recorded within contact logs and Alinta Energy has complied with the obligation. However, CIS-OV does not flag or readily identify customers who have had a financial hardship or payment difficulty assessment conducted and who have been referred to a consumer representative for the reasons outlined in the obligation. Based on enquiries and examination of documents, we noted that Alinta Energy has complied with the obligation with general improvements required.				
204	Energy Coordination Act section 11M Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 6.3(1)	If the assessment carried out under clause 6.1 indicates to the retailer that the residential customer is experiencing payment difficulties or financial hardship, the retailer must follow the procedure specified in clause 6.3(1).	difficulties", as well a informed that Alinta B arrangements such as experiencing paymen Also, on review a of 1 customers, we noted Contact log records a assessment performe evidence that they as with clause 6.3 (1) as • Reduction or waiv	s discussions with the Customer S Energy had controls in place durin s payment extensions or payment t difficulties or financial hardship .0 sample customer contact logs that the following controls are in re available for quality assurance of by the Hardship Team and the sessed the customer financial situ follows:	for financial hardship and payment difficulty place: e purposes and provide details about hardship Customer Service Team. These records provide uation accordingly providing assistance in line use 6.6 such as reconnection fees.		

Obligation No.	Obligation Reference	Obligation Description	Observation and Findings		
			<ul> <li>These options include:</li> <li>Additional time to pay a bill;</li> <li>Temporary suspension of recovery actions;</li> <li>Interest free instalment plans;</li> <li>Provide the customer with relevant information in accordance with Clause 6.8 such as <ul> <li>Referral to a free local and registered Financial Counselling Service; and</li> <li>Access to the Hardship Utilities Grant Scheme (HUGS)</li> </ul> </li> <li>Payment in advance as per Clause 6.9 - Alinta Energy does not accept minimum advance payment for Hardship or Payment difficulty customers.</li> <li>However, CIS-OV does not flag or readily identify customers who have had a financial hardship or payment difficulty assessment conducted and who have been referred to a consumer representative for the reasons outlined in the obligation.</li> </ul>		
				d examination of documents, we al improvements required.	e noted that Alinta Energy has complied with this
205	Energy Coordination Act section 11M Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 6.4(1)	A retailer must offer a residential customer who is experiencing payment difficulties or financial hardship at least the payment arrangements that are specified in clauses 6.4(1)(a) and (b).	<ul> <li>difficulties", as well as informed that Alinta E</li> <li>Alinta Energy has customers experie</li> <li>Any payment instant</li> </ul>	s discussions with the Customer energy has controls in place: processes in place to offer payr encing payment difficulties or fir alment plan provided a custome	Compliance Rating: 1 ion #2820 " Assess financial hardship / payment Service Team and the Hardship Team, we were ment extensions or payment instalment plans to hancial hardship; and r is at no cost and interest free.

Obligation No.	Obligation Reference	Obligation Description	Observation and Findings			
			that Alinta Energy has provided options in accordance with Clause 6.4 (1) and (b).			
			However, CIS-OV does not flag or readily identify customers who have had a financial hardship or payment difficulty assessment conducted and who have been referred to a consumer representative for the reasons outlined in the obligation.			
			Based on enquiries and examination of documents, we noted that Alinta Energy has complobligation with general improvements required.			
206	Energy	When offering or amending an	Priority: 3	Control Adequacy: A	Compliance Rating: 1	
	Coordination Act section 11M Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 6.4(2)	instalment plan to a residential customer a retailer must ensure that the instalment plan is fair and reasonable taking into account the customer's capacity to pay and consumption history, and comply with clause 6.4(3).	<ul> <li>financial hardship / perto ensure compliance instalment plan:</li> <li>Each payment instalment plan:</li> <li>Each payment instalment you and the customer. To ability to pay and the customer. To ability to meet the capacity to pay.</li> <li>The financial hard would use to determine would use to determine the data of the customer over the are also noted on the Hardship officers customer over the are also noted on the Hardship officers</li> </ul>	ayment difficulties", we noted that with Compendium clause 6.4(2) stalment plan is tailored to the ne nd consumption history; cers determine on a case-by-case determine the payment plan, the e overall costs of their basic living dship assessment conducted inclu- ermine if the plan is appropriate. ( plan be set up. are trained to provide the inform e phone at the point of contact to the customer's account through cers will also inform customers if	eview of Work Instruction #2820 "Assess at Alinta energy has the following controls place for placing customers onto a payment eds of each customer and considers their e basis which instalment plan is reasonable to e Hardship officers consider the customer's g needs in order to help determine their udes questions through which the assessor Only following a financial hardship assessment nation relating to the instalment plan to the o confirm their agreement. The specifics agreed CIS-OV; their application has been denied and will le such as payment plans or time extensions.	

Obligation No.	Obligation Reference	Obligation Description	Observation and Findings		
			identify informati that Hardship offi on the customers	on related to various instalment	
206A.	Energy	If the residential customer	Priority: 3	Control Adequacy: C	Compliance Rating: 2
	Coordination Act section 11M Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 6.4(3)	accepts an instalment plan offered by the retailer, the retailer must provide the information specified in clauses 6.4(3)(a)(i)-(iii) within 5 business days of the customer accepting the plan and notify the customer of any amendments to the instalment plan at least 5 business days before they come into effect (unless agreed otherwise with the customer) and provide the customer with information explaining the changes.	<ul> <li>financial hardship / patto ensure compliance instalment plan:</li> <li>Each payment instalment plan:</li> <li>Each payment instalment you and the customer. To ability to meet the capacity to pay.</li> <li>The financial hard would use to deter will an instalment</li> <li>Hardship Officers customer over the are also noted on</li> <li>The Hardship offi advise them of activity the measure of the measure</li></ul>	ayment difficulties", we noted the with Compendium clause 6.4(2) atalment plan is tailored to the need and consumption history; cers determine on a case-by-case determine the payment plan, the e overall costs of their basic livin dship assessment conducted inclu- ermine if the plan is appropriate. plan be set up. are trained to provide the inform e phone at the point of contact to the customer's account through cers will also inform customers in Iditional payment options available	eview of Work Instruction #2820 "Assess hat Alinta energy has the following controls place of for placing customers onto a payment eeds of each customer and considers their e basis which instalment plan is reasonable to e Hardship officers consider the customer's ing needs in order to help determine their udes questions through which the assessor Only following a financial hardship assessment mation relating to the instalment plan to the o confirm their agreement. The specifics agreed in CIS-OV; f their application has been denied and will ole such as payment plans or time extensions. ogs of Hardship customers, we were able to

Obligation No.	Obligation Reference	Obligation Description		Observation and Findings		
			<ul> <li>identify information related to various instalment plans and sighted the customer contact logs. that Hardship officers have documented their consideration of what is fair and reasonable based on the customers capacity to pay and consumption history.</li> <li>Through our process discussion interviews with the Customer Service Team and examination of documents, customers who enter the financial hardship program and who are on payment plan arrangements (i.e., instalment plan), are verbally informed of their instalment plan. There is no formal written communication provided to customers.</li> <li>Based on enquiries and examination of documents, we noted that Alinta Energy has not complied with this obligation with significant improvements required.</li> </ul>			
208	Energy Coordination Act	A retailer must give reasonable consideration to a request by a	Priority: 3	Control Adequacy: B	Compliance Rating: 1	
	section 11M Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 6.6(1)	customer, or a relevant consumer representative, for a reduction of the customer's fees, charges, or debt.	<ul> <li>financial hardship / papelace:</li> <li>Alinta Energy will the waiving of an customers to con</li> <li>The financial hard financial situation</li> <li>Based on review of payment fees and program.</li> <li>Based on discussion,</li> </ul>	ayment difficulties", we noted t assess the specific circumstan y fees, charges, or debt. Work I firm if any special request for r dship assessment ensures that i n. of 10 sample customer contact I reconnection fees are waived we understand that customer a	review of Work Instruction #2820 "Assess hat Alinta energy has the following controls ces of each customer prior to deciding regarding nstruction specifically require Hardship eduction of debt, fees or charges are received. reasonable consideration is given to a customer's logs of Hardship customers, we noted that late when Customers are added to the Hardship nd customer representative requests are be	
			customer requests or	requests that have been made	oes not flag or readily identify accounts with by a consumer representative. Based on hat Alinta Energy has complied with this	

Obligation No.	Obligation Reference	Obligation Description	Observation and Findings				
			obligation with gener	obligation with general improvements required.			
209	Energy Coordination Act section 11M Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 6.6(2)	In giving reasonable consideration under clause 6.6(1), a retailer should refer to the hardship procedures referred to in clause 6.10(3).	<ul> <li>financial hardship / pa following controls pla</li> <li>Alinta Energy will the waiving of any customers to con</li> <li>The financial hard financial situation</li> <li>Hardship Policy w were developed in</li> <li>Training is provid</li> </ul>	ayment difficulties" and Hardship ce: assess the specific circumstance / fees, charges, or debt. Work In firm if any special request for re- lship assessment ensures that re- as last updated in October 2015 in consultation with relevant cons	permitted to conduct financial assessments.		
210	Energy Coordination Act section 11M Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 6.7	If it is reasonably demonstrated to the retailer that the customer, experiencing financial hardship, is unable to meet the customer's obligations under a payment arrangement, a retailer must give reasonable consideration to offering the customer an instalment plan or offering to revise an existing instalment plan.	<ul> <li>Priority: 4 Control Adequacy: B Compliance Rating: 1</li> <li>Based on discussion with the Hardship Team and through review of one sample customer request revise the payment plan, we noted that:</li> <li>The Hardship officers are trained to provide payment extension or revised instalment plan bas on customer requests.</li> <li>The Hardship officers do revise the existing instalment plan in those cases where the custome was unable to meet the previous elected payment arrangement.</li> </ul>				

Obligation No.	Obligation Reference	Obligation Description	Observation and Findings		
			aspects of revision of ask for assessment of	, _	e set of questions that Hardship officers need to
211	Energy Coordination Act section 11M Trading Licence clause 2.1.1 and clause 6.3.1 Compendium clause 6.8	A retailer must advise a customer experiencing financial hardship of the options specified in clause 6.8.	<ul> <li>Compendium clause 6</li> <li>Ability to redirect</li> <li>Instalment payme</li> <li>Alternative paymin addition to reginal addition to reginal addition to reginal to a free</li> <li>Access to the Harric Also, based on samplifollowing is communiated</li> <li>The details of the</li> <li>Payment methods</li> <li>Independent finariassist the custom</li> <li>Availability of any reasonably be aw</li> </ul>	5.8 covering the following: your bill to a third person. ent plans, including the revision of ent options, including Centrepay ular payment options. Incessions and rebates. local and registered Financial Co dship Utilities Grant Scheme (HU e review of 10 customer contact cated to the Hardship customers: assessment s available to the customer. incial counselling services and relevant er; and	IGS). I logs of Hardship customers, we noted that evant consumer representatives available to rants schemes that the retailer should

Obligation No.	Obligation Reference	Obligation Description		Observation an	d Findings
212	Energy Coordination Act section 11M Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 6.9(1)	A retailer must determine the minimum payment in advance amount for residential customers experiencing payment difficulties or financial hardship in consultation with relevant consumer representatives.	Instruction 2820, "As accept and is not requ customers. We were i and payment difficult	ssess financial hardship / paymer uired to have a process in place t informed that instead of paymen y customers based on consumpti liance obligation and associated o	Compliance Rating: N/R and the Hardship Team and review of Work at difficulties" we noted that Alinta Energy does o establish payments in advance for residential t in advance, a payment plan is agreed hardship ion history of the customer.
214	Energy Coordination Act section 11M Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 6.10(1)	A retailer must develop a hardship policy and hardship procedures to assist customers experiencing financial hardship in meeting their financial obligations and responsibilities to the retailer.	<ul> <li>Alinta Energy has in perspective payment of experience payment of hardship.</li> <li>Designed to assist Based on review of the specified in Clauses 6 Hardship to guide on</li> </ul>	blace a Hardship Policy, to accom difficulties or financial hardship. ose customers who are assessed at customers in meeting their fina he Hardship Policy, we noted that 5.10(2) and 6.10(3) of the Compe	as experiencing payment difficulties or financial ancial obligations for Alinta Energy. The policy complied with all the requirements endium. Also work instruction are available for a Customer Hardship Policy is available on Alinta

Obligation No.	Obligation Reference	Obligation Description	Observation and Findings
215	Energy Coordination Act section 11M Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 6.10(2)	A retailer must ensure that its hardship policy complies with the criteria specified in clause 6.10(2). Note: the summary wording of this obligation has not changed, but the content of clause 6.10(2)(h)(i) was amended as part of the changes to the Compendium (which came into effect on 1 January 2020), along with the addition of new subclause 6.10(2)(k).	Alinta Energy employees are trained to advise customers on where the policy can be accessed, or if requested to send a copy via post or email at no charge. Based on discussion with the Hardship Team, we were informed that Customers are generally requested to visit Alinta Energy's website for the Hardship Policy. Also, based on review of the customer complaints records, no non-compliance was noted with respect to customer requests for the hardship policy. Therefore, Alinta Energy has complied with this obligation.
215A.	Energy Coordination Act section 11M Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 6.10(3)	A retailer must ensure that its hardship procedures comply with the criteria specified in clause 6.10(3).	
216	Energy Coordination Act section 11M Trading Licence clauses 2.1.1 and	If requested, a retailer must give residential customers and relevant consumer representatives a copy of the hardship policy, including by post	Priority: 4Control Adequacy: ACompliance Rating: 1Alinta Energy's Customer Service Representatives are trained to advise customers on where the policy can be accessed, or if requested to send a copy via post or email at no charge.Based on our discussions with the Hardship Team, we were informed that customers are generally

Obligation No.	Obligation Reference	Obligation Description		Observation and	d Findings
	6.3.1 Compendium clause 6.10(4)	at no charge.	requested to visit Alinta Energy's website for the Hardship Policy. Also, our review of the Customer Complaints records did not identify any complaints with respect to customer requests for the hardship policy during the audit period. Therefore, Alinta Energy has complied with this obligation.		
219	Energy	If directed by the ERA, the retailer	Priority: 4	Control Adequacy: N/P	Compliance Rating: N/R
	Coordination Act section 11M Trading Licence clauses 2.1.1 and 6.3.1Compendiu m clause 6.10(6)	must review its hardship policy and hardship procedures, in consultation with relevant consumer representatives, and submit to the ERA the results of that review within 5 business days after it is completed.	<ul> <li>Based on discussion with the Hardship Team and on review of the Hardship Policy, it was noted that Alinta Energy has a Hardship Policy in place, to accommodate cases where individual customers experience payment difficulties or financial hardship.</li> <li>Alinta Energy has not been directed by the ERA to review their Financial Hardship Policy since 2015 and the current Policy version is publicly available on their website. Alinta Energy's Hardship Policy has been developed in consultation with relevant consumer representatives.</li> <li>As there has been no amendment to the Hardship Policy during the audit period, this compliance obligation and associated control adequacy were not assessed for its compliance during the audit period.</li> </ul>		
220	Energy Coordination Act	A retailer must comply with the ERA's Financial Hardship Policy	Priority: 4	Control Adequacy: B	Compliance Rating: 2
	section 11M Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 6.10(7)	Guidelines.	<ul> <li>We reviewed the Alinta Energy's Hardship Policy developed in 2015 with the ERA's Financial Hardship Policy Guidelines published in 2019 and noted that the Hardship Policy and Hardship procedure largely aligns with the ERA's Financial Hardship Policy Guidelines. However, per the ERA Guideline clause 6.10(2)(k), Alinta Energy's Hardship Policy does not include a statement how the retailer will treat information disclosed by the customer to the retailer and information held by the retailer in relation to the customer.</li> <li>Through our discussions with the Manager WA Retail Regulation, we noted that following the amendments to the ERA Financial Hardship Guidelines in 2019, Alinta Energy received a notification</li> </ul>		

Obligation No.	Obligation Reference	Obligation Description	Observation and Findings				
			from the ERA that Ali	nta Energy was not required to s	ubmit an updated policy.		
			Based on enquiries and examination of documents, we noted that Alinta Energy has not complied with this obligation with general improvements required.				
220A.	Energy Coordination Act	If a retailer makes a material amendment to its hardship policy,	Priority: 4	Control Adequacy: N/P	Compliance Rating: N/R		
	section 11M Trading Licence	the retailer must consult with relevant consumer	Alinta Energy did not is publicly available o	, , ,	Policy since 2015 and the current Policy version		
	clauses 2.1.1 and 6.3.1 Compendium clause 6.10(8)	representatives and submit a copy of the amended policy to the ERA within 5 business days of the amendment.			cy during the audit period, this compliance assessed for its compliance during the audit		
221	Energy Coordination Act	A retailer must consider any reasonable request for alternative	Priority: 3	Control Adequacy: B	Compliance Rating: 1		
	section 11M Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 6.11	payment arrangements from a business customer who is experiencing payment difficulties.	<ul> <li>Instruction 2820 "Ast</li> <li>Business custom depending on th</li> <li>Alinta Energy pudifficulties (e.g.</li> <li>During the audit period alternative payment at Energy worked with t them while experience</li> </ul>	sess financial hardship / payment ners would be considered and off ne circumstances of their financia rovides alternative payment arran bill smoothing, extensions to bill od, Alinta Energy considered requ arrangements after experiencing he business customers to set-up a ing payment difficulties. However	eam, the Hardship Team and on review of Work t difficulties", we noted the following controls: ered alternative payment arrangement al difficulty; ngements for customers experiencing payment s etc.), which is recorded within CIS-OV; and uests where business customers sought financial difficulty. In these cases, Alinta alternative payment arrangements to support r, we identified general improvement to the fy business customers in CIS-OV, who are		

Obligation No.	Obligation Reference	Obligation Description		Observation and I	Findings		
			experiencing payment difficulties. Based on our enquiries and examination of documents, we noted that Alinta Energy complied with thi obligation with general improvements required.				
222	Energy Coordination Act	A retailer must follow the procedures specified in clause	Priority: 4	Control Adequacy: A	Compliance Rating: 1		
	section 11M	7.1(1) prior to arranging for	-		m and the Credit and Collection Team and one		
	Trading Licence clauses 2.1.1 and	disconnection of a customer's supply address for failure to pay a			ere is an automated control in CIS-OV that n the following timeframes and methods:		
	6.3.1 Compendium	bill. A customer has failed to pay a bill in the circumstances specified		notice, on day 18 (not less than : The reminder notice issued includ	14 days) from the date of dispatch of the bill les –		
	clause 7.1	in clause 7.1(2).	(i) The retailer's telephone number for billing and payment enquiries.				
				(ii) Advice on how the retailer may assist in the event the customer is experiencing payment difficulties or financial hardship; and			
				Requiring payment to be made on or before the day not less than 20 business days after the day which the bill was issued.			
					ess than 22 business days) from the date of an email. The disconnection notice includes:		
				ay disconnect the customer not les on warning is given: and	ss than 10 business days after the day on		
					rocesses including the existence and hone number of the gas ombudsman.		
			Based on enquiries an Energy complied with		ding sample testing, we noted that Alinta		

Obligation No.	Obligation Reference	Obligation Description	Observation and Findings				
223	Energy Coordination Act section 11M Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 7.2(1)	A retailer must not arrange for disconnection of a customer's supply address for failure to pay a bill in the circumstances specified in clause 7.2(1). Note: the summary wording of this obligation has not changed, but the content of clause 7.2(1)(d) was amended as part of the changes to the Compendium that came into effect on 1 January 2020.	Priority: 4Control Adequacy: ACompliance Rating: 1Based on review of Work Instruction #3659 "Issue a disconnection service order" and discussion with the Credit and Collection Team, we noted the following controls;•As per the CIS-OV configuration, when the debt matrix of a customer triggers a disconnection with ATCO, the customer account will be placed in the Activity Queue for review by the Credit and Collection Team.•The checklist is available with the Credit and Collection team to review which accounts require disconnections and during the review of the Activity Queue, the Credit and Collection team members are trained to suspend any account which is related to a customer with financial difficulty or hardship.•The Credit and Collection Team reviews the Activity Queue report daily to review that the account is eligible for disconnection for the reasons outside the conditions specified in this obligation. Only in those cases, the Credit and Collection Team will action a service order to ATCO to disconnect.•Once notice is issued for disconnection, the order is flagged in CIS-OV and processed automatically after 10 business days.•Additionally, on review of complaint records we noted no non-compliance of the obligation.				
224	Energy Coordination Act section 11M Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 7.3	In relation to dual fuel contracts or separate contracts for the supply of electricity and gas (under which a single bill for energy, or separate simultaneous bills for electricity and gas are issued to the customer), if a retailer is permitted to and wishes	does not maintain dua	al fuel contracts for residential cus	Compliance Rating: N/R egulation, we were informed that Alinta Energy stomers and hence this compliance obligation or its compliance during the audit period.		

Obligation No.	Obligation Reference	Obligation Description		Observation and	l Findings
		to arrange for disconnection of the supply of electricity and gas to the residential customer's supply address for failure to pay a bill, the retailer must arrange for disconnection of the supply of gas in priority to the disconnection of the supply of electricity.			
225	Energy	A retailer must not arrange for	Priority: 4	Control Adequacy: A	Compliance Rating: 1
	Coordination Act section 11M Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 7.4	the disconnection of a customer's supply address for denying access to the meter unless the conditions specified in clause 7.4(1) are satisfied. A retailer may arrange for a distributor to carry out 1 or more of the requirements referred to in clause 7.4(1) on behalf of the retailer.	comply with the obligation of the network operator of the network operator of issuing at least three [b] each time the network operator of the network	ation: or business customers and Clause <b>ng access to the meter</b> etwork operator safe and unrestr f your gas [or arrange for the net for this reason: tor will try to access the meter to ee [3] consecutive bills; and work operator can't get access we	customers noted the following clauses that 20.2 for Residential customers icted access to the supply address to read the work operator to turn off your gas]. Before obtain a reading of the meter for the purposes will give you in writing five [5] business days' ed meter reading at the supply address; ss for the purpose of the scheduled meter

Obligation No.	Obligation Reference	Obligation Description		Observation and	d Findings	
			<ul> <li>[iii] advising you of our ability to arrange disconnection of your gas if you fail to provide access to the meter.</li> <li>Based on our discussions with the Billing Team and the Customer Service Team, we were informed that no disconnections occurred during the audit period for the reasons outside the conditions specified in this obligation. Also, our review of the Complaints records did not identify non-compliance for this obligation. Based on enquiries and examination of documents, we noted that Alinta Energy has complied with this obligation.</li> </ul>			
227	Energy Coordination Act section 11M Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 7.6	A retailer or a distributor must not arrange for disconnection or disconnect a customer's supply address in the circumstances specified in clause 7.6. (Complaint matters)	<ul> <li>the following controls</li> <li>If a complaint is check 'suspende conditions section</li> <li>This suspended s when the complate</li> <li>By suspending the a result, CIS-OV disconnection.</li> <li>The Credit and Caccount. The cus report while it is</li> </ul>	that comply with the obligation: made to Alinta Energy or the Om d' option in CIS-OV for a custome on of the account. status will remain until it is manu aint is resolved. ne account, the credit matrix pro- will not allow any overdue notific collection team reviews the Activi stomer's account with complained suspended.	Compliance Rating: 1 am and Credit and Collection Team, we noted abudsman, the Customer Service Team will er's account and will create a note in the special ally removed by the Customer Service Team cess is restricted on the customer's account. As cations or disconnection warnings leading to ity Queue report prior to disconnection of any d cases will not be placed on the Activity Queue , it was noted that Alinta Energy complied with	

Obligation No.	Obligation Reference	Obligation Description		Observation and	d Findings
228	Energy Coordination Act section 11M Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 8.1(1)	In the circumstances specified in clause 8.1(1)(a)-(c), a retailer must arrange for reconnection of the customer's supply address if the customer makes a request for reconnection and pays the retailer's reasonable charges for reconnection (if any) or accepts an offer of an instalment plan for the retailer's reasonable charges for reconnection.	<ul> <li>#4976 "Restore acc</li> <li>Restores an acc agreed to pay t</li> <li>Restores an acc the customer h</li> <li>Restores an acc illegality has be</li> <li>Upon customer's rec Credit and Collection</li> </ul>	ount (Disconnected Non Payment) count of a customer who was disco he outstanding bill; count of a customer who was disco as subsequently allowed access; a count of a customer who was disco een rectified and the customer has quest to restore connection, the Cu n Team to restore the account in C	onnected for non-payment, if they have paid or onnected for not allowing access to a meter, if nd onnected for illegal consumption of gas, if the
229	Energy Coordination Act section 11M Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 8.1(2)	A retailer must forward the request for reconnection to the relevant distributor that same business day if the request is received before 3pm on a business day; or no later than 3pm on the next business day if the request is received after 3pm on a business day, or on the weekend or on a public holiday.	Energy disconnects distributor's end (i.e upon customer's pay ATCO for reconnecti directly.	the customer account in CIS-OV, the customer account in CIS-OV, the summer of agreement to instalment for since Alinta Energy can restore pliance obligation and associated of the summer of the summe	Compliance Rating: N/R In Team, we were informed that while Alinta here is no disconnection of gas supply at the upply). Hence, at the time of account restoration plan, Alinta Energy is not required to inform the account and gas supply at their end controls adequacy were not assessed for its

Obligation No.	Obligation Reference	Obligation Description	Observation and Findings			
231	Energy Coordination Act	A retailer must give notice to each	Priority: 4	Control Adequacy: A	Compliance Rating: 1	
	section 11M Trading Licence clauses 2.1.1 and 6.3.1	of its customers affected by a variation in its tariffs, fees and charges no later than the next bill in the customer's billing cycle.	are communicated to Alinta Energy's websi	each customer on customers' bi te.	we noted that the notice of tariff rate changes Ils under 'Important Information' section and on we noted that Alinta Energy complied with this	
	Compendium clause 10.1(1)		obligation.			
232	Energy	A retailer must give or make	Priority: 4	Control Adequacy: A	Compliance Rating: 1	
	section 11M Trading Licence clause 2.1.1 and 6.3.1 Compendium	Trading Licence clause 2.1.1 and 6.3.1 information on the retailer's tariffs, fees and charges, including any alternative tariffs	Service Representativ Customer Service Rep no charge and if a cus Service Officer for res	ves are trained to provide inform presentatives ensure that inform tomer's query cannot be resolve solution.	we were informed that upon request, Customer ation on Alinta Energy's standard tariffs. The ation is provided to customers on the spot, at ed, it will be directed to a team leader or Senior one, through email or sent to a postal address if	
	clause 10.1(2)		information is requested in writing by the customer, at no charge. Alternatively, the representative may direct the customer to Alinta Energy's website which contain all necessary tariff information.			
			Through the enquiries obligation.	and examination of documents,	we noted that Alinta Energy complied with this	
233	Energy Coordination Act	A retailer must give or make available to a customer the	Priority: 4	Control Adequacy: B	Compliance Rating: 1	
	Coordination Act section 11M Trading Licence clauses 2.1.1 and	ction 11Minformation requested on tariffsling Licencewithin 8 business days of the dateof receipt of the request and if			we noted the following controls to provide ess days of the date of receipt of the request to	

Obligation No.	Obligation Reference	Obligation Description		Observation an	d Findings	
	6.3.1 Compendium clause 10.1(3)	requested, a retailer must provide the information in writing.	<ul> <li>Notice of tariff rate changes are communicated on customers' bills under 'Important Information' and on Alinta Energy's website.</li> <li>Upon request, Customer Service Representatives are trained to provide information on Alinta Energy's standard tariffs.</li> <li>Customer Service Representatives confirm that information is provided to customers on the spot and if a customer's query cannot be resolved, it will be directed to a team leader or Senior Service Officer for resolution.</li> <li>Information can be provided over the phone, through email or sent to a postal address if information is requested in writing by the customer, at no charge. Alternatively, the representative may direct the customer to Alinta Energy's website which contain all necessary tariff information.</li> <li>Through the enquiries and examination of documents, we noted that Alinta Energy complied with this obligation. However, we did not identify a documented work instruction to capture the requirements to respond within eight (8) business days of the date of receipt of the request to customer.</li> </ul>			
234	Energy	A retailer must, on request, give a	Priority: 4	Control Adequacy: A	Compliance Rating: 1	
	Coordination Act section 11M Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 10.2(1)	customer their billing data.	<ul> <li>Priority: 4 Control Adequacy: A Compliance Rating: 1</li> <li>Based on our discussions with the Customer Service Team, review of Work Instruction #7358 "Request for transaction history" along with review of one sample customer request for historical billing data, we noted the following: <ul> <li>Customer Service Representative provides data to a customer free of charge, over the phone, through email or by post, when the billing data is relating to the last two years or in relation to a dispute with Alinta Energy.</li> <li>In case, a customer requests data for more than two years, then the Customer Service Representative obtains the billing data from the Billing Team.</li> <li>Customer Service Representative are trained to provide the billing data instantly when requested</li> </ul> </li> </ul>			

Obligation No.	Obligation Reference	Obligation Description		Observation and	l Findings	
235	Energy Coordination Act section 11M Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 10.2(2) Energy Coordination Act	A retailer must give the requested billing data at no charge if a customer requests their billing data for a period less than the previous 2 years and no more than once a year, or in relation to a dispute with the retailer.	Service and Billing team, we were informed that they target to turnaround the request in maximum five (5) days. Through the enquiries and examination of documents, we noted that Alinta Energy complied with this obligation.			
	section 11M Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 10.2(3)	billing data within 10 business days of the date of receipt of either the request, or payment of the retailer's reasonable charge for providing the billing data.	f			
237	Energy Coordination Act	A retailer must keep a customer's billing data for 7 years.	Priority: 2	Control Adequacy: A	Compliance Rating: 1	
	section 11M Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 10.2(4)	Shiniy data for 7 years.	Based on our discussions with the Information Technology Team, we were informed that customer's billing data is stored within Alinta Energy's billing system 'CIS-OV' indefinitely. Further, there are appropriate back-up processes to store and retrieve historical billing data. Through our sample testing of transaction history of customer bills for 10 customers, we noted that the customer data was maintained for more than 7 years. Hence, Alinta Energy complied with this obligation.			

Obligation No.	Obligation Reference	Obligation Description		Observation and	d Findings
238	Energy Coordination Act section 11M Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 10.3	A retailer must give a residential customer on request, at no charge, information on the types of concessions available to the customer, and the names and contact details of the organisation responsible for administering those concessions (if not the retailer).	offer concessions for trained to provide cus for information on Sy	gas consumption. Also, we noted stomers with contact details for S nergy concessions. ot provide concessions and hence	Compliance Rating: N/R we were informed that Alinta Energy do not that the Customer Service Representatives are synergy, and direct them to the relevant website , this compliance obligation was not assessed
239	Energy Coordination Act section 11M Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 10.4	A retailer must give, or make available, to a customer on request and at no charge, general information on: cost-effective and efficient ways to utilise gas (including referring a customer to a relevant information source) and the typical running costs of major domestic appliances.	environment" for pro Energy Customer Ser efficient ways to utilis Additionally, informa Service Charter provi	viding guidance on energy efficie vice Representatives are trained se gas. tion is made available on the Alini	Compliance Rating: 1 6, "Save energy, money & help the nt solutions to the customers. Also, Alinta to provide information on cost-effective and ta Energy website and within the Customer the welcome packs. Through process complied with this obligation.
240	Energy Coordination Act section 11M Trading Licence clauses 2.1.1 and 6.3.1	If a customer asks for information relating to the distribution of gas, a retailer must give the information to the customer or refer the customer to the relevant distributor for a response.	<ul><li>refer customer to the</li><li>A customer / gas</li></ul>	Control Adequacy: A cumented Work Instruction #2784 distributor in the following illust s fitter / builder requires informa- ires to alter the meter position	

Obligation No.	Obligation Reference	Obligation Description		Observation and	d Findings
	Compendium clause 10.5		• A fault or strong smell of gas at the meter Through process walkthrough discussions, we were informed that all the requests for distributor related information were directed to ATCO. Therefore, Alinta Energy complied with this obligation.		
245	Energy Coordination Act section 11M Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 10.9	A retailer and distributor must, to the extent practicable, ensure that any written information that must be given to a customer by the retailer, distributor or gas marketing agent under the Gas Marketing Code and the Compendium is expressed in clear, simple and concise language and is in a format that makes it easy to understand.	Energy provides a We Our review of the Wel Marketing Code and C in an easy way for the	Icome Pack to all their new custo come Pack determined that all th ompendium is included within th customer to understand with a v ustomer may have regarding the	Compliance Rating: 1 er Service Team, we were informed that Alinta omers. he written information required under the Gas e Welcome Pack. The Welcome Pack is provided variety of contact numbers, to address any information disclosed. Therefore, Alinta Energy
246	Energy Coordination Act section 11M Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 10.10(1)	A retailer must advise a customer on request how the customer can obtain a copy of the Gas Marketing Code and the Compendium; and make a copy of the Gas Marketing Code and the Compendium available on the retailer's website.	Marketing Code and the customer bills outline The Customer Service Marketing Code and the period, no customers	ne Compendium are available. In that these documents are access ream direct customers to Alinta ne Compendium is requested. Ali	a Energy's website if a copy of the Gas nta Energy informed us that during the audit the Gas Marketing Code and the Compendium.

Obligation No.	Obligation Reference	Obligation Description		Observation and	d Findings
249	Energy Coordination Act section 11M Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 10.11(1)	A retailer and distributor must make available to a residential customer on request, at no charge, services that assist the residential customer in interpreting information provided by the retailer or distributor (including independent multi- lingual and TTY services, and large print copies).	service is provided to offered are communic also captured within S The Customer Service services, independent can readily access inf	customers on request and at no cated to customers through welco SFC and NSC. e Representatives are trained to r c multilingual services, interprete	Compliance Rating: 1 am, it was informed to us that the interpreter charge. Details of the interpreter services ome packs and customer. This information is make available information regarding its TTY or services. Customer Service Representatives on services and provide large print copies when this obligation.
250	Energy Coordination Act section 11M Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 10.11(2)	<ul> <li>A retailer and, if appropriate, a distributor must include on a residential customer's bill and bill related information, reminder notice and disconnection warning the telephone numbers for:</li> <li>its TTY (Telephonic Typing) services;</li> <li>independent multi-lingual services; and</li> <li>interpreter services with the National Interpreter Symbol.</li> </ul>	disconnection warning in CIS-OV without app Through our walkthro reminder notices and captured appropriate • TTY services; and • Interpreter servic multi-lingual servi	g. These templates are configure propriate approvals and user acce ough of the system controls and e disconnection notices, we noted ly:	examination of 10 sample of customer bills, that the below telephone numbers were Symbol. It is acknowledged that independent terpreter Services".

Obligation No.	Obligation Reference	Obligation Description	Observation and Findings				
251	Energy Coordination Act section 11M Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 12.1(1)	A retailer and distributor must develop, maintain and implement an internal process for handling complaints and resolving disputes.	Priority: 4Control Adequacy: ACompliance Rating: 1With regards to the complaints handling process, through our discussions with the Customer Service Team and sample testing of one customer complaint, we noted that Alinta Energy has developed, maintained and implemented the complaints handing process in compliance with this obligation. This includes:•Alignment of the process with the criteria set out in sub-clause 12.1(2)(b)- (c) of the Gas Compendium November 2019. • • • • How complaints can be lodged by customers; • • • • How complaints will be handled by Alinta Energy; and • • • Response times and methods for communication on complaint resolution.•Handling of complaints where the complaint is about the retailer, gas marketing agents or general marketing.•Escalation matrix if the customer is not satisfied with the complaint resolution.•Implementation of customer complaints handling module as part of CIS-OV to record and manage customer complaints.The complaints are managed by Customer Care Representatives, who are trained to investigate based on type of complaint received such as Billing, Marketing and Transfer complaints. The Customer Service Team reviews the open complaints on a weekly and monthly basis to assess that complaints are resolved within the specified timeframe. Therefore, Alinta Energy has complied with this				
252	Energy Coordination Act section 11M Trading Licence clauses 2.1.1 and	The complaints handling process under clause 12.1(1) must comply with AS/NZS 10002:2014 and address, at the least, the criteria specified in subclauses	Reporting Framework	, we noted the complaints handli	Compliance Rating: 2 ss, training pack and the Retail Complaints ing process largely aligns to the requirements of process with the criteria set out in sub-clause		

Obligation No.	Obligation Reference	Obligation Description	Observation and Findings
	6.3.1 Compendium clause 12.1(2)	12.1(2)(b)-(c). The complaints handling process must be available at no cost to customers.	<ul> <li>12.1(2)(b)- (c) of the Gas Compendium November 2019.</li> <li>How complaints can be lodged by customers;</li> <li>How complaints will be handled by Alinta Energy; and</li> <li>Response times and methods for communication on complaint resolution.</li> <li>However, the complaints handling process did not comply with some aspects of AS/NZS10002:2014.</li> <li>Specifically, the following items are not covered as part of the process:</li> <li>Alinta Energy's commitment towards an appropriate privacy environment for customer information received via complaints. (Note: a separate Privacy Policy is provided on Alinta Energy's <u>public website</u>)</li> <li>A Complaints Management Policy including definition of roles and responsibilities of the Alinta Energy's key stakeholders involved in the complaints management process (e.g. Customer Service Team etc.).</li> <li>Definition of continuous improvement and internal reporting practices, including root cause analysis and trend monitoring of various complaints received by Alinta Energy.</li> <li>Based on enquiries and examination of documents, we noted that Alinta Energy has not complied with this obligation with general improvements required.</li> </ul>
254	Energy Coordination Act section 11M Trading Licence clauses 2.1.1 and clause 6.3.1 Compendium clause 12.1(3)(a)	When responding to a complaint, a retailer or distributor must advise the customer that the customer has the right to have the complaint considered by a senior employee within the retailer or distributor (in accordance with its complaints handling process).	Priority: 4Control Adequacy: ACompliance Rating: 1With regards to the complaints handling process, through our discussions with the Customer Service Team and sample testing of one customer complaint, we noted that Alinta Energy has developed, maintained and implemented the complaints handing process in compliance with this obligation. This includes:•Alignment of the process with the criteria set out in sub-clause 12.1(2)(b)- (c) of the Gas Compendium November 2019. • ••How complaints can be lodged by customers; • • How complaints will be handled by Alinta Energy; and

Obligation No.	Obligation Reference	Obligation Description		Observation and	d Findings
			<ul> <li>Handling of comp marketing.</li> <li>Escalation matrix</li> </ul>	times and methods for communi laints where the complaint is abo if the customer is not satisfied w rgy has complied with this obliga	ut the retailer, gas marketing agents or general ith the complaint resolution.
255	Energy Coordination Act section 11M Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 12.1(3)(b)	When a complaint has not been resolved internally in a manner acceptable to the customer, a retailer or distributor must advise the customer of the reasons for the outcome (on request, the retailer or distributor must supply such reasons in writing); and that the customer has the right to raise the complaint with the gas ombudsman or another relevant external dispute resolution body and provide the Free call telephone number of the gas ombudsman.	Priority: 4Control Adequacy: ACompliance Rating: 1Alinta Energy has developed, maintained and implemented the complaints handing process in compliance with this obligation. This includes alignment of the process with the criteria set out in sub clause 12.1(2)(b)- (c) of the Gas Compendium November 2019 as follows:•How complaints can be lodged by customers;•How complaints will be handled by Alinta Energy; and•Response times and methods for communication on complaint resolution.Alinta Energy provides the contact information for the EWOWA for customers on Alinta Energy's website. The Complaints and Dispute page over Alinta's website outlines that the customer is entitled to raise the compliant with the EWOWA if they are dissatisfied with the outcome or handling of their complaint.Based on sample testing of one complaint and call record, we noted that customer is offered contact details of EWOWA if the customer is not satisfied with the resolution. Additionally, Alinta Energy's SF and NSC notifies the customers of their complaints policy and explains how to obtain Ombudsman contact information. Therefore, Alinta Energy has complied with this obligation.		
255A.	Trading Licence clauses 2.1.1 and 6.3.1 Compendium	A retailer or distributor must, on receipt of a written complaint by a customer, acknowledge the complaint within 10 business days			Compliance Rating: 1 nted the complaints handing process in nt of the process with the criteria set out in sub-

Obligation No.	Obligation Reference	Obligation Description		Observation and	d Findings
	clause 12.1(4) and respond to the complaint		clause 12.1(2)(b)-(c)	of the Gas Compendium Novemb	er 2019.
		within 20 business days.	How complaints v	an be lodged by customers; vill be handled by Alinta Energy; a nd methods for communication c	
			Based on our review of the Complaint and Dispute section at Alinta Energy' website, we noted that all the complaints need to be acknowledged within 2 business days and resolved within 7 business days. Also, Alinta Energy's SFC and NFC specifies the timeline of 10 Business days for acknowledging the complaints and 20 days for responding the complaints. The Customer Service Team also reviews the open complaints on a monthly and a weekly basis to ensure that timelines are met.		
			Based on our sample this obligation.	testing of one customer complair	nt, we noted that Alinta Energy complied with
256	Energy Coordination Act		Priority: 4	Control Adequacy: A	Compliance Rating: 1
	section 11M Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 12.2	guideline developed by the ERA relating to distinguishing customer queries from customer complaints.	Alinta Energy has developed the Retail Complaints Reporting Framework that outlines the definition of 'Complaints' and 'Feedback'. The Framework further clarifies the four categories of complaints such Billing/Credit, Marketing, Transfer and Others, which are configured within CIS-OV where complaints are captured under one of these categories. Also, there are specific work instruction developed to outline the steps to manage customer queries including high bill enquiry, billing transaction history etc. Therefore, Alinta Energy complied with this obligation.		
257	Energy	A retailer, distributor and gas	Priority: 4	Control Adequacy: A	Compliance Rating: 1
	Coordination Act section 11M	5 5 5			eam and our review of Alinta Energy's Reporting Framework, one sample customer bill

Obligation No.	Obligation Reference	Obligation Description		Observation and	d Findings
	Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 12.3	assist the customer in utilising the respective complaints handling processes.	<ul> <li>Alinta Energy's w contact details.</li> <li>Customer Service</li> <li>Customer are dire Management prov</li> <li>Customer bills als</li> </ul>	e Team employees are trained to ected to Alinta Energy website if cess. so specify details on how to make t for information, this is provided	h how to make a complaint along with the handle all customer requests and complaints. requested more information on Complaint
258	Energy Coordination Act section 11M Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 12.4	When a retailer, distributor or gas marketing agent receives a complaint that does not relate to its functions, it must advise the customer of the entity that it reasonably considers to be the appropriate entity to deal with the complaint (if known).	Team recognises inst example, if the compl ATCO. We reviewed the cust made specific to not a	ances where a complaint does no aints are in relation to the distrib omer complaint records and note assisting customers in accordance t the responsibility of Alinta Energy	Compliance Rating: N/R eam, we were informed that Customer Service at relate to Alinta Energy functions. For putor (i.e. ATCO), the customers are advised to ed that there were no customer complaints e with Clause 12.4 for complaints regarding gy and hence this compliance obligation was not
281	Energy Coordination Act section 11M Trading Licence	A retailer and a distributor must prepare a report in respect of each reporting year setting out the information specified by the ERA.		npliance Reports and Gas perform	Compliance Rating: 1 lation, we noted that Alinta Energy is required nance Reports on a yearly basis.

Obligation No.	Obligation Reference	Obligation Description		Observation and	Findings	
	clauses 2.1.1 and 6.3.1 Compendium clause 13.1		be submitted to the EF sample Annual Compli	The ERA has published the GTL Compliance Reporting Manual which specifies that the reports must be submitted to the ERA by 31 August following the 30 June year end. Based on the review of one sample Annual Compliance Report, we noted that the reports were submitted timely and, in the form, prescribed by the ERA.		
			2. GTL Performance F	Report		
			In addition to the Annual Compliance Report, Alinta energy also prepares the GTL Performance Report and publishes the report on the website. Based on the review of one sample Gas Performance Reports, we noted that the reports were submitted timely and in the form prescribed by the ERA. In addition, the Gas Performance Report was subsequently published to the Alinta Energy website. Also, we noted that a Business Review Specification document has been developed, which outlines			
			steps to extract data from system to prepare Gas Performance reports.			
			Therefore, Alinta Ener	gy has complied with these obliga	tions.	
282	Energy Coordination Act	A report referred to in clause 13.1 must be provided to the ERA	Priority: 4	Control Adequacy: A	Compliance Rating: 1	
	coordination Act13.1 must be provided to the ERAsection 11Mby the date, and in the manner and form, specified by the ERA.Trading Licence clauses 2.1.1 and 6.3.1and form, specified by the ERA.Compendium clause 13.2	<ul> <li>Based on discussion with the Manager WA Retail Regulation, we noted that Alinta Energy is reto submit Annual Compliance Reports and Gas performance Reports on a yearly basis.</li> <li><b>1. Annual Compliance Report</b></li> <li>The ERA has published the GTL Compliance Reporting Manual which specifies that the report be submitted to the ERA by 31 August following the 30 June year end. Based on the review of sample Annual Compliance Report, we noted that the reports were submitted timely and in the reports.</li> </ul>		nce Reports on a yearly basis. Ianual which specifies that the reports must June year end. Based on the review of one		

Obligation No.	Obligation Reference	Obligation Description	Observation and Findings
283	Energy Coordination Act section 11M Trading Licence clauses 2.1.1 and 6.3.1 Compendium clause 13.3	A report referred to in clause 13.1 must be published by the date specified by the ERA.	<ul> <li>prescribed by the ERA.</li> <li>2. GTL Performance Report</li> <li>In addition to the Annual Compliance Report, Alinta energy also prepares the GTL Performance Report and publishes the report on the website. Based on the review of one sample Gas Performance Reports, we noted that the reports were submitted timely and in the form prescribed by the ERA. In addition, the Gas Performance Report was subsequently published to the Alinta Energy website.</li> <li>Also, we noted that a Business Review Specification document has been developed, which outlines steps to extract data from system to prepare Gas Performance reports.</li> <li>Therefore, Alinta Energy has complied with these obligations.</li> </ul>

# 6. Appendices

## A. Audit Priority Rating Scale

#### Table A.1: Audit Priority Rating Scale

		Preliminary Adequacy of Existing Controls			
		Weak	Medium	Strong	
	High	Priority 1	Priority 2		
Inherent Risk	Medium	Priority 3	Priority 4		
IN SK	Low	Priority 5			

#### Table A.2: Sample testing guide

Audit Priority Rating	Example Audit Procedures
1	<ul> <li>Controls testing and extensive substantive sample testing of activities and/or transactions.</li> <li>Follow-up and re-test matters previously reported (if any).</li> </ul>
2	<ul> <li>Controls testing and moderate substantive sample testing of activities and/or transactions</li> <li>Follow-up and re-test matters previously reported (if any).</li> </ul>
3	<ul> <li>Controls testing with limited sample size. Further substantive testing of transactions only if further control weakness found.</li> <li>Follow-up and re-test of matters previously reported (if any).</li> </ul>
4	<ul> <li>Confirmation of existing controls via observation and walk-through testing.</li> <li>Follow-up of matters previously reported.</li> </ul>
5	• Confirmation of existing controls via observation, discussions with key staff and reliance on key references & process walkthrough ("desktop review").

## B. Alinta Energy stakeholders who participated in the Audit

No.	Department/Teams to be interviewed	Name of Process Owners	Position of Process Owners
1	Regulatory and Compliance	Catherine Rousch	Manager WA Retail Regulation
2	Pueiness Salas	Daniel Pitcher	Regional Manager Customer & Integration
2	Business Sales	Monica Ditric	Operations Manager
		Rhet Brierley	Team Leader, Business Sales
3	Residential Sales	Matt Andel	WA Sales Manager
5	Residential Sales	Danielle Reed	Team Leader, Business Sales
4	Contact Centre and Customer Operations	Kelly Smith	Service Delivery Manager
-		Diane Wilkinson	Team Leader, Customer

No.	Department/Teams to be interviewed	Name of Process Owners	Position of Process Owners
			Services
		Liam Andrew	Team Leader, Customer Support
		Nikki Aquino	Team Leader, Customer Services
		Nicole Morariu	Hardship Case Officer
	Credit and Collections	Anthony Congedo	Manager Credit and Collections
5		lan Hyde	Manager Credit Functions
		Deepan Gurusamy	Business Process Lead
	Billing and Metering	Anthony Newton	Manager Metering and Billing
6		Wendy Mcleod	Manager WA Mass Market Billing
		Aaron Halle	Functional Bill Lead
7	Marketing	Adam McCarthy	West Coast Marketing Manager
	wai keliiy	Rachel D'Sytva	Senior Marketing Specialist
8	Information Technology	Geoff Pearson	Application Support Analyst

# C. List of key documentation examined

Sr No.	List of Key Documents
1	Standard and Non-Standard Contract templates including terms and conditions
2	Welcome Packs of Residential and Small business use customers
3	External Informed Consent Scripts
4	Tracker for licensing fees
5	Annual Compliance Reports and Regulatory Audit Register
6	Energy and Water Ombudsman of WA Annual Reports (2019 - 2021)
7	Consolidated Annual Financial Report for 2020 and 2021
8	Post-audit implementation plan progress reports
9	<ul> <li>Work instructions for the following processes:</li> <li>1. Connection</li> <li>2. Disconnection</li> <li>3. Warning notices</li> <li>4. Billing</li> <li>5. Debt recovery</li> <li>6. Communication to credit rating agencies</li> <li>7. Move out</li> <li>8. Waiver of fees</li> <li>9. Customer registration</li> </ul>

Sr No.	List of Key Documents
	10. Pricing
10	Retail Complaints Reporting Framework, Complaints and Dispute Section and Alinta Energy website
11	Hardship Policy and Procedures
12	<ul> <li>Screenshots from CIS-OV for the following:</li> <li>Suspended collection</li> <li>Waiver of fees</li> <li>Customer complaint receipt and resolution</li> <li>Bill smoothing</li> <li>Billing Inquiries</li> </ul>
13	Alinta Energy GTL9 Gas Reporting Datasheets 2020, 2021 and 2022
14	Sample Customer bills including estimated bills, bills after direct debit arrangement, bills after tariff changes and final bills
15	Call recordings for residential and small business use customers entering into standard and non-standard contracts.
16	Gas Performance Reporting Datasheets from 2019-20 to 2021-22
17	Letter to Minister for informing Tariff changes
18	Billing activity queue reports and unbilled exception reports
19	Disconnection and Reconnection details
20	Customer listing for residential and small business use customers
21	Reminder, overdue and disconnection notices
22	Email of billing transaction history provided to the customer
23	List of Hardship customers
24	Bill Print file shared with Fujifilm
25	Approval of Auditor notification
26	ATCO service level agreement

## D. Work schedule

The following diagram depicts the work schedule and timeline for the Audit fieldwork and reporting activities.

		2022 (week commencing)												
Audit Phase	Key Activities	October				November				December				
Thuse		3	10	17	24	31	7	14	21	28	5	12	19	26
Fieldwork							-•							
1	Perform process walkthroughs and interviews			~										
2	Perform sample testing and assessment procedures			~	✓	✓	~							
Reporting								•				•		
3	Validate audit observations with management							~						

		2022 (week commencing)												
Audit Phase	Key Activities	October				November				December				
- Huse		3	10	17	24	31	7	14	21	28	5	12	19	26
4	Discuss recommendations							~						
5	Preparation and submission of Draft Audit Report to management							~						
6	Submission of the Draft Audit Report to the ERA								~					
7	Addressing ERA's feedback and finalising the Audit Report									~	~			
8	Submission of the Final Audit Report to the ERA											~		

# E. EY audit team and effort profile

Team member	Position and Role	Hours		
Michael Rundus	Partner, Quality Review and Signing	5		
Bradley Hooper	Partner, Delivery Lead	10		
Isabella Cheong	Director, Quality Assurance	30		
Nabendu Sharma	Senior Manager, Fieldwork Lead	75		
Rahul Kamodiya	Manager, Fieldwork Support	200		
Emma Crisp	Consultant, Fieldwork Support	200		
	520			

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