



Notice

4 March 2021

Western Power's application for network control service costs in the Eastern Goldfields

Draft determination

The Economic Regulation Authority has published a [draft determination](#) to approve \$9.8 million for network control service costs in the Eastern Goldfields.

The costs are for Western Power's contract with Synergy to provide back-up electricity from the West Kalgoorlie generators when there is a planned or unplanned outage on the 220 kV transmission line supplying the Eastern Goldfields. The contract ensures that essential services loads and most small use customers in the Eastern Goldfields continue to receive an electricity supply when there is an outage on the 220 kV transmission line.

The costs will be added to Western Power's target revenue for the next access arrangement period. This draft determination includes:

- actual and forecast fixed contract costs for the period 1 October 2018 to 30 June 2022
- actual variable contract costs that have been incurred to 31 July 2020.

The variable contract costs for the period 1 August 2020 to 30 June 2022 will be available when target revenue for the next access arrangement period is approved in 2023 and will be taken account of then.

Invitation for submissions

The ERA invites interested parties to make submissions on the draft determination.

Submissions close 4:00 pm (WST) Friday, 26 March 2021.

Submissions should be lodged online using the form on our website www.erawa.com.au/consultation.

Further information

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