



# Post-Audit Implementation Plan

Recommendation reference	Non-compliance / controls improvement	Auditor's recommendation	Action proposed to be taken by the licensee	Responsible person(s)	Target completion date
1/2019	<b>B2</b> Obligation 370: Electricity Industry (Metering) Code 2012 clause 4.3(1) The 2016 Audit reported that Alinta needed to establish a metering database including all relevant metering information. Alinta has since implemented the database, however some prerequisite standing data has not been included.	Alinta should complete, or provide commentary on, the standing data omitted from its metering database, including:  • Item 14: NMI  • Item 21: Data register coding details  • Item 27: Algorithms.	Alinta will complete, or provide commentary on, the standing data items omitted from its metering database.	Head of Operations, Power Generation	31 Dec 2019



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2/2019	<ul> <li>B2</li> <li>Obligations 319, 320, 326, 327, 336, 337, 340, 342-344, 357, 422, 447, 448A: Electricity Industry (Metering) Code 2012 various clauses</li> <li>The 2016 Audit reported that Alinta has not established a clear metering management plan concerning: <ul> <li>Installations and maintenance of meters in accordance with a metrology procedure, specifications under the National Measurements Act and the functionality and testing requirements under Part 3 of the Metering Code (obligations 319, 320, 326, 327, 336, 337, 340, 342-344, 357)</li> <li>Management of validated energy data (obligation 422)</li> <li>Compliance with all applicable agreements, rules, procedures, criteria and processes outlined on Part 6 of the Metering Code (obligations 447 &amp; 448A).</li> </ul> </li> </ul>	Alinta should complete a metering management plan to incorporate the technical requirements of the Metering Code relevant to Alinta's metering operations.	Alinta will complete a metering management plan incorporating the technical requirements of the Metering Code as part of the NWIS access project.	Head of Operations, Power Generation	30 Jun 2020



# Post-Review Implementation Plan

Recommendation reference	Non-compliance / controls improvement	Auditor's recommendation	Action proposed to be taken by the licensee	Responsible person(s)	Target completion date
1/2019	Asset planning  1.1 Asset Management Plan covers key requirements  The Port Hedland Asset Management Plan (AMP) for FY2019-FY2023 was last reviewed on 2 Jul 2018 and is still in draft form, with a number of sections to be completed.	<ul> <li>The AMP should be updated to include: <ul> <li>Contingency arrangements</li> <li>Future demand and forecast</li> <li>Arrangements for review and update of the AMP</li> <li>Reference the 12 key processes in the asset management lifecycle</li> </ul> </li> <li>The following sections of the AMP should be completed: <ul> <li>4.1.2 Basis of Operation and Maintenance Program – Asset Strategy</li> <li>4.1.3 Basis of Operation and Maintenance Program – Risk and Opportunities</li> <li>5.1.1 Key Assets – Port Hedland Facility</li> <li>5.1.2 Key Assets – Boodarie Facility</li> <li>5.2 Historical Asset Performance</li> </ul> </li> <li>The AMP should then be endorsed and approved.</li> </ul>	Alinta will complete and update the AMP as recommended and seek endorsement and approval from senior management.	Head of Operations, Power Generation	30 Jun 2020
2/2019	Asset planning 1.8 Plans are regularly reviewed and updated Action Plan 1/2016 from the 2016 audit has not been fully completed.	Alinta should update the AMP to include:         • The 66 kV transmission network assets         • Contingency plans.	Alinta will update the AMP to include the 66kV transmission network assets and contingency plans.	Head of Operations, Power Generation	30 Jun 2020



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3/2019	Asset maintenance 6.4 Failures are analysed and operational/maintenance plans adjusted where necessary Examination of InControl has determined that Alinta has not demonstrated:  • Consistency in performing root cause analysis or documenting lessons learnt  • How results of failure analysis have been used to initiate changes in operational and maintenance (O&M) plans and engineering/asset renewal  • There is a program in place to identify the expected asset performance or associated reliability/availability.	Alinta should consider developing an asset and system reliability/availability performance program to allow benchmarking root cause analysis of failure; be a base for building strategic models for identifying trends and predicting asset failures; and provide analyses behind the effectiveness of asset inspections when looked at from a fleet perspective. The program should include:  • Major identified failure modes of assets as related to the plan condition dashboard  • Effectiveness of inspection  • Ageing effects on O&M  • Dedicated resource to review failures, trips and near misses and perform root cause analysis and benchmark against industry.	Alinta will consider developing an asset and system reliability/availability performance program incorporating the components of the recommendation.	Head of Operations, Power Generation	30 Jun 2020



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4/2019	Asset maintenance 6.5 Risk management is applied to prioritise maintenance tasks Sampling has determined a number of maintenance tasks were not completed within the timeframes set out in the Maintenance Work Process Manual.	Alinta should monitor completion of maintenance tasks against assigned risk priority.	Alinta will monitor and manage timeframes for completing maintenance tasks in accordance with assigned risk priority.	Head of Operations, Power Generation	30 Jun 2020
5/2019	Risk management 8.1 Risk management policies and procedures exist and are being applied to minimise internal and external risks associated with the AMS 8.2 Risks are documented in a risk register and treatment plans are actioned and monitored Sampling has determined that some risks documented in InControl have not been reviewed or confirmed.	Alinta should:	Alinta will document timeframes for implementing treatment plans and ensure all relevant documentation is included in InControl.	Head of Operations, Power Generation	30 Jun 2020



Recommendation reference	Non-compliance / controls improvement	Auditor's recommendation	Action proposed to be taken by the licensee	Responsible person(s)	Target completion date
6/2019	Contingency planning  9.1 Contingency plans are documented, understood and tested to confirm their operability and to cover higher risks  Alinta's "umbrella" document that captures contingency plans for each key risk does not establish any testing arrangements and no testing is being applied.  The Emergency Response Plan – Port Hedland has not been updated during the audit period.	Alinta should, to effectively plan against risks and test the effectiveness of contingency plans:  Implement rigorous regular testing of business continuity plans and document results so existing plans can be improved on  Update the Emergency Response Plan – Port Hedland  Establish regular reviews of the business continuity and emergency response plans.	Alinta will update business continuity and emergency response plans as recommended and implement regular testing.	Head of Operations, Power Generation	30 Jun 2020