

Access Arrangement for the Western Power Network (2017/18 to 2021/2022)

Corrigenda to the approved access arrangement –
List of Corrections

10 May 2019

Economic Regulation Authority

WESTERN AUSTRALIA

Corrigenda for the Access Arrangement for the Western Power Network

Appendix F.5 – 2019/20 Price List corrections

Page Number	Section or Table number	Amendment
5-7	5.3.1 5.4.1	Clarified the rolling 12 month demand reset for RT5 and RT6 also applies to part c of the tariff. Corrected RT5 to RT6 in clause 5.4.1.
14	5.13 5.14	Inserted “/day” for the demand charges and added “which is payable each day” at the end of the demand charge references for RT19 and RT20 in 5.13 and 5.14(part b).
26	Table 12	
29	Table 15	Added price for 22W LED streetlight which was missed in error.
32	Table 18	Prices for Cataby zone substation have been corrected to be consistent with Regans zone substation.
47	Table 31	Amended to clarify the stated prices are for whole current meters and that the price for non-whole current meters will be a user-specific charge reflecting the actual costs of the supply abolishment.
48-49	Table 33 Table 34	Added distributed energy or other non-network solution assessment fee to Table 33 which was omitted in error and amended fees in Table 34 for B3 and C15 to be consistent with the B1 fee.

New reference services

Reference Service	Document	Page #	Section or table number	Amendment
Metering Services	Access Arrangement	28	Section 5.1.1	Deleted redundant text as the unbundled metering services commence on 1 July 2019.
	Appendix E – Reference Services	1	1.1 - Definition of "additional reference service (metering)"	Added “for the applicable reference service exit service, entry service or bi-directional service as described in clause E.1.2 and Table E.1.2 of Annexure 1” to provide greater clarity.
		2-3	1.1 - Definitions of 'standard metering service', 'reference service (metering)', 'permissible	Deleted 'on and before 30 June 2020' and 'on and after 1 July 2020' as the unbundled metering services will be effective from 1 July 2019. Corrected and expanded cross references.

Reference Service	Document	Page #	Section or table number	Amendment
			reference service (metering)'	
		4	1.3	Amended to “*” and “**” and added a note to clarify the standard metering service for connection points with throughput less than 50 MWh/a and connection points with throughput equal to or greater than 50 MWh/a.
		55-56	Table E.1.1	Added “or interval meter (bi-directional)” to M8 and M9 to be consistent with M1 and M2.
		56	E.1.2	Added “**” and additional drafting to clarify the standard metering service for connection points with throughput equal to or greater than 50 MWh/a.
		57	Table E.1.2	Added “**” to standard metering service for connection points with throughput equal to or greater than 50 MWh/a. Amended to show M16 applies to A12-A17 and C9-C14 consistent with A1-A4 and C1-C4. Amended A5 - A8 and C5-C8 to show standard metering service for connection points with throughput less than 50 MWh/a for completeness,
		59	E.1.4	Amended to clarify the transitional metering service for B3 and C15.
		59-61	E.1.6	Deleted as it duplicates information elsewhere and was included by Western Power assuming the metering changes would take effect on 1 July 2020.
B3&C15 Services facilitating distributed generation or other non-network solution	Appendix B - AQP	8	2.1 7.1(vi)	Added definition for “distributed energy or other non-network solution” and italicised in 7.1(vi).
	Appendix E - Reference Services	4	1.3 (second paragraph)	Amended to include the B3 and C15 reference services.
		25 40	Eligibility Criteria	Added requirement that the application for the service has been approved for consistency with other new reference services.
	Access Arrangement	23-24	Clause 4.5 Table 20, 21	Amended the service standard benchmark to clarify that supply

Reference Service	Document	Page #	Section or table number	Amendment
D1 Supply Abolishment Service				abolishment for non-whole current meters will be carried out as soon as reasonably practicable in accordance with good electricity industry practice.
	Appendix F.6 - 2019-20 Price List Information	25	Table 5.1	Corrected title.
D2, D3, D4 & D5 Capacity allocation services	Appendix B - AQP	5	2.1 - Definitions of "capacity allocation swap decrease service" and "capacity allocation swap increase service"	Amended definitions to be consistent with the reference service descriptions in Appendix E.
		28	10.5	Amended first sentence and deleted second sentence to clarify the information required will be included in the electricity transfer application. Italicised defined terms and removed italics from undefined terms. Amended first sentence of third paragraph to clarify Western Power accepts the application, not the service.
	Appendix E - Reference Services	42-44 49	D2 D3	Deleted A5, A6, C5 and C6 services to be consistent with D4 and D5 as those services do not have contracted capacity.
		42-48	D2, D3, D4, D5 Reference Service Description	Amended to clarify the services reallocate capacity and are not just nomination services.
D6, D7, D8 & D9 Remote load control, load limitation, energise and de-energise services	Appendix B - AQP	11-12 23	2.1 & 7.1a(v)	Added definitions for remote load control service, remote load limitation service, remote energise service and remote de-energise service to 2.1 and italicised defined terms in 7.1a(v).
			26	10.1(v)
D10	Access Arrangement	23	4.4.4	Inserted clause to state the service standard benchmark is the replacement time, which will be as soon as reasonably practicable in accordance with good electricity industry practice.

Reference Service	Document	Page #	Section or table number	Amendment
LED Replacement service	Appendix B - AQP	10 26	2.1 & 10.1(a)(iv)	Added a definition for "LED replacement service" to 2.1 and italicised defined term.
	Appendix E - Reference Services	54		Amended "service order" to "electricity transfer application" to be consistent with the applications and queuing policy. Inserted "A9" before "exit service" Added a requirement that the existing streetlighting asset is compatible with the chosen LED luminaire. Amended to reference the new service standard benchmark clause 4.4.4 in the access arrangement.
	Appendix F.6 - 2019-20 Price List Information	24 31	Table 5.1 5.5.8	Added D10 to Table 5.1 and added section 5.5.8 to describe RT30.

Formatting, clause numbering and minor drafting amendments

Document	Page #	Table/Section	Amendment
Appendix B - AQP	iii - vii	Contents Page	Contents page updated to include clause 10.5.
	26	10.1(b)(ii)	Clause numbering amended. Removed unnecessary []. Added missing word "fee".
Appendix C.1 - Contributions Policy	11	5.2c	Clause numbering amended.
Appendix E - Reference Services	4	1.3 (sixth paragraph)	Deleted "services".
	6	A1 Eligibility Criteria	Re-instated eligibility criteria 3 which was deleted in error. <i>"The meter is configured to measure the transfer of electricity out of the Western Power network."</i>
	14	A9 Service Description	Modified text for consistency including: <ul style="list-style-type: none"> "the streetlighting assets"

Document	Page #	Table/Section	Amendment
			<ul style="list-style-type: none"> added “electricity” to “good industry practice” and italicised added “repair” where relevant amended to “the user’s customer of the exit service (typically the relevant local government authority)”.
	25	B3 Reference Service Description	Italicised defined terms.
	1 & 41	D1 Reference Service Eligibility Criteria	Added definition for “good electricity industry practice” based on the Access Code to definitions and italicised term.
	52 & 53	D8 Remote De-energise Service D9 Remote Re-energise Service	Capitalised "Remote De-energise Service" for consistency.
	38-39	C13 & C14 Titles	Corrected titles to be “Energy” not “Demand”
Appendix F.5 - 2019-20 Price List	18	6.1	Amended “Transmission Reference Tariff (TRT1)” to “Transmission Reference Tariff 1 (TRT1)”
	16-17	5.15 5.16	Removed surplus spacing
	37	Table 21	Corrected “TRT1” and “TRT2” to “TR1” and “TR2”.
	44	Table 26	Corrected code for Badgingarra from BGA to WBGA.