Attachment Proforma

AA4 Proforma Forecast Statements

Access Arrangement Information

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Attachment Proforma

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Western Power Pro Forma Forecast Statements

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NOTE: This excel workbook corresponds to Appendix B of the following publication: "Economic Regulation Authority, Electricity Networks Access Code 2004: Guidelines for Access Arrangement Information"

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AMENDMENT RECORD

Version	Date	Pages	Excel workbook
1	26 June 2008	38	7 worksheets
2 (this version)	06 December 2010	49	7 worksheets

Year ending 30 Jun	11/12	12/13	13/14	14/15	15/16	16/17	
June CPI	100.4	102.8	105.9	107.5	108.6	110.7	
Index	1.000	1.024	1.055	1.071	1.082	1.103	

1. Historic capital expenditure by asset class

Expenditure for period

2012/13 to 2016/17

			\$million non	ninal					llion real at 30	June 2017		
Description	Year 1 Ye	ar 2 Ye	ar 3 Yea	r 4 Year	5 To	al	Year 1	Year 2 Ye	ar 3 Yea	nr 4 Year 5	Тс	otal
Covered transmission services												
Transmission cables	17.7	29.9	9.9	3.9	4.6	66.0	19.1	31.2	10.2	4.0	4.6	69.3
Transmission steel towers	12.8	20.6	5.5	2.7	3.2	44.9	13.8	21.6	5.7	2.8	3.2	47.0
Transmission wood poles	26.9	28.1	29.4	23.5	22.4	130.4	29.0	29.4	30.3	23.9	22.4	135.0
Transmission Metering	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Transmission transformers	64.1	103.6	43.7	34.6	31.9	277.8	69.0	108.3	45.0	35.2	31.9	289.4
Transmission reactors	6.7	11.8	6.5	4.1	3.8	32.9	7.2	12.4	6.7	4.2	3.8	34.3
Transmission capacitors	4.6	7.6	2.2	1.0	1.2	16.6	5.0	7.9	2.3	1.0	1.2	17.3
Transmission circuit breakers	27.3	42.0	17.5	17.1	15.3	119.2	29.4	43.9	18.0	17.4	15.3	124.0
SCADA and Communications	5.7	10.5	12.7	16.5	11.5	56.8	6.1	11.0	13.1	16.8	11.5	58.4
IT	9.4	6.4	9.3	5.2	12.3	42.6	10.2	6.7	9.5	5.3	12.3	44.0
Other Non-Network Assets	10.9	1.8	5.1	7.0	2.3	27.2	11.8	1.9	5.3	7.2	2.3	28.4
Land & Easements	39.3	64.5	19.1	8.5	9.9	141.2	42.3	67.4	19.7	8.6	9.9	147.9
Total	225.5	326.9	161.0	124.0	118.2	955.5	242.8	341.7	165.7	126.4	118.2	994.9
Excluded transmission services												
N/A	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Covered distribution services												
Wooden Pole Lines	325.1	391.9	332.8	247.5	132.7	1,430.0	350.0	409.7	342.7	252.3	132.7	1,487.5
Underground Cables	111.4	98.1	113.4	108.1	96.2	527.2	120.0	102.5	116.7	110.2	96.2	545.6
Transformers	189.8	185.5	229.1	212.1	171.3	987.8	204.4	193.9	236.0	216.2	171.3	1,021.8
Switchgear	87.6	88.0	99.8	85.2	68.2	428.9	94.4	92.0	102.8	86.8	68.2	444.2
Street lighting	6.2	6.0	7.5	7.5	6.1	33.3	6.6	6.2	7.8	7.7	6.1	34.4
Meters and Services	11.8	11.9	15.8	26.5	24.5	90.5	12.7	12.4	16.3	27.0	24.5	92.9
IT	18.7	13.0	20.5	12.4	30.9	95.6	20.2	13.6	21.1	12.6	30.9	98.5
SCADA & Communications	3.3	2.7	2.7	3.7	5.1	17.5	3.6	2.8	2.8	3.8	5.1	18.0
Other Distribution Non-Network	19.9	2.5	10.4	15.7	5.2	53.8	21.4	2.6	10.7	16.0	5.2	56.0
Distribution Land & Easements	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total	773.9	799.6	832.1	718.7	540.2	3,664.5	833.4	835.8	856.9	732.6	540.2	3,798.9
Excluded distribution services												
N/A	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
System Management services (i)												
Total			N/A						N/A			
Total			,						,			
Other non covered businesses and se	rvices (i)											
Total			N/A						N/A			
Total							-	-	-			

Notes

2. Historic capital expenditure by reason

Expenditure for period	2012/1	.3 to 2016/17													
Description	Year 1	Year 2	\$ı Year 3	million nomi Year 4		Year 5	Tota	al	Year 1	Year 2	\$millior Year 3		D June 2017 ar 4 Year 5	То	tal
Covered transmission services							100				i cui c			10	u.
Growth															
Capacity Expansion	113	3.8 20	6.2	87.8	27.3	3	31.3	466.4	122.	5	215.6	90.5	27.8	31.3	487.6
Customer Driven	37	7.6 4	0.3	-17.4	5.1		6.5	72.1	40.	5	42.1	-17.9	5.2	6.5	76.4
Gifted Assets	(0.0	0.0	0.0	0.0		0.0	0.0	0.	0	0.0	0.0	0.0	0.0	0.0
Asset replacement and renewal															
Asset Replacement	26	5.0 4	2.6	37.8	40.7	3	33.4	180.5	28.	0	44.5	38.9	41.5	33.4	186.3
Improvement in service										•					
Reliability Driven SCADA & Communications			0.3 0.5	0.2 12.7	0.0 16.5		0.0 L1.5	1.7 56.8	1. 6.		0.3 11.0	0.2 13.1	0.0 16.8	0.0 11.5	1.8 58.4
Compliance	-	J./ 1	0.5	12.7	10.5	-	11.5	50.8	0.	1	11.0	13.1	10.0	11.5	56.4
Regulatory Compliance	20).8 1	8.8	25.4	22.3	-	21.0	108.3	22.	4	19.6	26.2	22.7	21.0	111.9
Corporate															
IT	g	9.4	6.4	9.3	5.2	1	12.3	42.6	10.	2	6.7	9.5	5.3	12.3	44.0
Business Support			1.8	5.1	7.0		2.3	27.2	11.		1.9	5.3	7.2	2.3	28.4
Total	225	5.5 32	6.9	161.0	124.0	11	18.2	955.5	242.	8 3	341.7	165.7	126.4	118.2	994.9
Excluded transmission services															
Growth	(0.0	0.0	0.0	0.0		0.0	0.0	0.	0	0.0	0.0	0.0	0.0	0.0
Asset replacement and renewal			0.0	0.0	0.0		0.0	0.0	0.		0.0	0.0	0.0	0.0	0.0
Improvement in service			0.0	0.0	0.0		0.0	0.0	0.		0.0	0.0	0.0	0.0	0.0
Compliance			0.0	0.0	0.0		0.0	0.0	0.		0.0	0.0	0.0	0.0	0.0
Corporate Total			0.0 0.0	0.0	0.0		0.0	0.0	0.		0.0	0.0	0.0	0.0	0.0
iotai		5.0	0.0	0.0	0.0		0.0	0.0	0.	0	0.0	0.0	0.0	0.0	0.0
Covered distribution services <i>Growth</i>															
Capacity Expansion	48	3.5 3	9.3	26.2	25.4	-	35.5	174.9	52.	2	41.1	26.9	25.9	35.5	181.7
Customer Driven	188		8.8	149.3	140.5		31.2	788.2	203.		186.9	153.7	143.2	131.2	818.0
Gifted Assets			9.1	147.9	123.8		32.3	470.7	62.		61.8	152.3	126.2	82.3	484.6
Asset replacement and renewal															
Asset Replacement			5.2	94.5	136.8		14.9	440.2	52.		47.3	97.3	139.4	114.9	451.5
State Undergrounding Power Program	•		9.0	15.3	10.8		10.4	85.1	32.		19.8	15.7	11.0	10.4	88.9
Metering			1.5	16.7	26.5		24.5	90.5	12.		12.0	17.2	27.0	24.5	92.9
Smartgrid Wood Pole Management	216		0.5 2.5	-1.3 234.2	0.0 186.4		0.0 31.7	0.0 1,001.7	0. 233.		0.6 295.3	-1.4 241.2	0.0 190.1	0.0 81.7	0.0 1,041.8
Improvement in service	210	20	2.5	234.2	100.4	C	51.7	1,001.7	233.	5 .	293.3	241.2	190.1	01.7	1,041.8
Reliability Driven	1	1.7	0.1	0.2	0.8		3.7	6.4	1.	8	0.1	0.2	0.8	3.7	6.6
SCADA & Communications			2.5	3.1	3.7		5.1	17.5	3.		2.6	3.2	3.8	5.1	18.0
Compliance															
Regulatory Compliance	128	3.6 14	5.4	115.2	36.0	1	14.8	439.9	138.	4 :	152.0	118.7	36.7	14.8	460.5
Corporate															
IT			3.0	20.5	12.4		30.9	95.6	20.		13.6	21.1	12.6	30.9	98.5
Business Support Total	773		2.5 9.6	10.4 832.1	15.7 718.7		5.2 40.2	53.8 3,664.5	21. 833.		2.6 835.8	10.7 856.9	16.0 732.6	5.2 540.2	56.0 3,798.9
iotai		5.9 75	5.0	052.1	/10./	5	+0.2	3,004.5		4 (555.0	830.9	732.0	540.2	3,790.9
Excluded distribution services	(0.0	0.0	0.0	0.0		0.0	0.0	0.	0	0.0	0.0	0.0	0.0	0.0
Growth	(0.0	0.0	0.0	0.0		0.0	0.0	0.	0	0.0	0.0	0.0	0.0	0.0
Asset replacement and renewal			0.0	0.0	0.0		0.0	0.0	0.		0.0	0.0	0.0	0.0	0.0
Improvement in service			0.0	0.0	0.0		0.0	0.0	0.		0.0	0.0	0.0	0.0	0.0
Compliance			0.0	0.0	0.0		0.0	0.0	0.		0.0	0.0	0.0	0.0	0.0
Corporate	(0.0	0.0	0.0	0.0		0.0	0.0	0.	0	0.0	0.0	0.0	0.0	0.0
Total															
System Management services (i)															
Total				N/A								N/A			
Total															
Other non covered businesses and service	es (i)														
Total	. /			N/A								N/A			
Total															

Notes

(i) System Management services and Other non covered businesses and services are not reported as these are not part of Western Power's AA4 submission

3. Forecast capital expenditure by asset class

Expenditure for period	2017/18	- 2021/22				
			\$million real a	t 30 June 2017		
Description	Year 1	Year 2	Year 3	Year 4	Year 5	Total
Covered transmission services						
Transmission cables	5.8	3 5.9	7.7	11.2	9.9	40.5
Transmission steel towers	4.7	7 4.7	5.8	8.1	7.3	30.5
Transmission wood poles	40.8	3 41.8	42.6	36.4	36.1	197.6
Transmission Metering	0.0	0.0	0.0	0.0	0.0	0.0
Transmission transformers	42.9	9 59.7	56.0	65.1	68.3	292.0
Transmission reactors	4.4					31.9
Transmission capacitors	1.6					10.8
Transmission circuit breakers	21.6					143.9
SCADA and Communications	14.0					108.4
IT	16.7					70.2
Other Non-Network Assets	12.3			6.2		97.2
Land & Easements	13.6		17.5	24.8		91.7
Total	178.4					1,114.8
- Ctai	170	- 223.4	230.2	225.0	223.0	1,114.0
Excluded transmission services						
N/A	0.0					0.0
Total	0.0	0.0	0.0	0.0	0.0	0.0
Covered distribution services						
Wooden Pole Lines	225.4	1 195.2	177.8	171.7	164.9	934.8
Underground Cables	108.3			86.3		513.0
Transformers	155.5			158.0		810.3
Switchgear	62.7					334.2
Street lighting	5.5					28.8
Meters and Services	24.2					165.9
IT	41.9					176.3
SCADA & Communications	22.8					90.2
Other Distribution Non-Network	28.6			14.4		225.1
Distribution Land & Easements	0.0					0.0
Total	674.8	3 702.2	718.4	581.5	601.9	3,278.7
Excluded distribution services						
N/A	0.0	0.0	0.0	0.0	0.0	0.0
Total	0.0	0.0	0.0	0.0	0.0	0.0
System Management services (i)						
Total			Ν	/A		
Total						
Other non covered businesses and services (i)	1			1.0		
Total Total			N	/A		

Notes

4. Forecast capital expenditure by reason

Expenditure for period	2017	//18 - 2021/22	2				
				nillion real at 30 Jur			
Description	Year 1	Year 2		ar 3 Year 4	Year 5	Total	
Covered transmission services							
Growth							
Capacity Expansion		30.7	31.2	45.7	72.4	62.0	241.9
Customer Driven		22.8	22.6	22.3	23.0	23.1	113.9
Gifted Assets		0.0	0.0	0.0	0.0	0.0	0.0
Asset replacement and renewal Asset Replacement		42.5	70.5	56.9	57.9	68.5	296.2
Improvement in service		42.J	70.5	50.5	57.5	08.5	290.2
Reliability Driven		0.0	0.0	0.0	0.0	0.0	0.0
SCADA & Communications		14.0	23.6	27.0	24.7	19.2	108.4
Compliance							
Regulatory Compliance		39.5	40.4	40.5	33.2	33.3	186.9
Corporate		0.0	0.0	0.0	0.0	0.0	0.0
IT		16.7	17.5	15.7	11.6	8.8	70.2
Business Support		12.3	17.7	50.1	6.2	10.9	97.2
Total	1	78.4	223.4	258.2	229.0	225.8	1,114.8
Excluded transmission services							
Growth		0.0	0.0	0.0	0.0	0.0	0.0
Asset replacement and renewal		0.0	0.0	0.0	0.0	0.0	0.0
Improvement in service		0.0	0.0	0.0	0.0	0.0	0.0
Compliance		0.0	0.0	0.0	0.0	0.0	0.0
Corporate		0.0	0.0	0.0	0.0	0.0	0.0
Total		0.0	0.0	0.0	0.0	0.0	0.0
Covered distribution services							
Growth							
Capacity Expansion		43.8	41.5	33.5	32.5	37.7	189.0
Customer Driven	1	20.7	130.6	118.1	121.8	122.5	613.6
Gifted Assets		80.3	80.5	80.9	81.2	81.6	404.5
Asset replacement and renewal							
Asset Replacement		74.3	77.6	83.5	90.0	101.1	426.4
State Undergrounding Power Program (SUPP)		39.3	50.7	32.9	8.4	18.2	149.5
Metering		24.2	30.8	35.4	37.5	38.0	165.9
Smartgrid Wood Bala Management	1	0.0 66.1	0.0 127.6	0.0 118.1	0.0 115.7	0.0 106.2	0.0 633.8
Wood Pole Management Improvement in service	1	00.1	127.0	110.1	115.7	100.2	055.0
Reliability Driven		5.1	10.6	3.2	2.1	2.1	23.1
SCADA & Communications		22.8	24.1	15.7	14.7	12.9	90.2
Compliance							00.2
Regulatory Compliance		27.7	43.2	41.7	34.2	34.4	181.3
Corporate							
IT		41.9	44.0	39.4	29.0	22.0	176.3
Business Support		28.6	41.0	115.9	14.4	25.1	225.1
Total	6	74.8	702.2	718.4	581.5	601.9	3,278.7
Excluded distribution services							
Growth		0.0	0.0	0.0	0.0	0.0	0.0
Asset replacement and renewal		0.0	0.0	0.0	0.0	0.0	0.0
Improvement in service		0.0	0.0	0.0	0.0	0.0	0.0
Compliance		0.0	0.0	0.0	0.0	0.0	0.0
Corporate		0.0	0.0	0.0	0.0	0.0	0.0
Total		0.0	0.0	0.0	0.0	0.0	0.0
System Management services (i)							
Total				N/A			
Total	_						
Other non covered businesses and services (i)							
Total				N/A			
Total							

Notes

5. Historic non-capital costs by business category and activity

Expenditure for period	2012/1	3 to 2016/1	7										
	\$million nominal							\$million real	at 30 June 20)17			
Description	Year 1	Year 2	Yea	ar 3 Year 4		ear 5 To	tal	Year 1	Year 2	Year 3	Year 4	Year 5	Total
Covered transmission services													
Operations		<i>c</i>	10.0	11.0	12.0	10.0		12.1					50.4
SCADA & Communications	11 12		10.6 4.6	11.8 3.4	12.6 5.4	10.9 4.0	57.5 30.0	12.5 13.6					
Non-revenue cap services Network Operations		5.7	4.0 8.0	5.7	5.4 5.8	4.0	30.0	7.2					
Maintenance	C C). /	0.0	5.7	5.8	4.7	50.5	7.2	- 0.	- J		5 4.7	52.0
Preventive Condition	g	9.8	9.3	7.5	11.3	13.6	51.5	10.5	5 9.	.7 7	.8 11.	5 13.6	53.1
Preventive Routine	22		20.9	23.5	22.9	20.5	109.9	23.8					
Corrective Deferred	10).2	8.8	9.0	10.3	9.4	47.8	11.0			.2 10.		
Corrective Emergency	2	2.1	2.1	2.4	3.1	2.2	11.8	2.3	3 2.	2 2	.4 3.	1 2.2	12.2
Corporate													
Business Support	32	2.8	40.2	31.8	42.6	41.3	188.7	35.4	42.	.0 32	.7 43.	5 41.3	194.8
Other		_											
Non-recurring opex	10		12.5	22.1	10.1	-1.0	54.4	11.5					
Total	118	5.7	117.0	117.0	124.1	105.6	582.5	127.8	3 122	3 120	.5 126.	5 105.6	602.8
Excluded transmission services													
Operations	C).0	0.0	0.0	0.0	0.0	0.0	0.0	0.	0 0	.0 0.	0 0.0	0.0
Maintenance).0	0.0	0.0	0.0	0.0	0.0	0.0			.0 0.		
Customer service and billing	C).0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0 0	.0 0.	0.0	0.0
Corporate	C).0	0.0	0.0	0.0	0.0	0.0	0.0	0.	0 0	.0 0.	0.0	0.0
Other).0	0.0	0.0	0.0	0.0	0.0	0.0			.0 0.		
Total		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0 0.	0 0	.0 0.	0 0.0	0.0
Covered distribution services													
Operations													
Reliability	1	7	1.4	1.8	2.0	1.5	8.3	1.9					
SCADA & Communications		1.6	4.7	5.4	5.6	5.5	25.9	5.0					
Non-revenue cap services	19		12.2	12.8	12.0	13.2	69.1	20.5					
Network Operations	17		15.0	16.4	16.0	14.8	79.9	19.0					
Smartgrid	3	3.7	2.2	0.0	0.0	0.0	5.9	4.0) 2.	.3 0	.0 0.	0 0.0	6.3
<i>Maintenance</i> Preventive Condition	59) 1	47.4	47.2	40.5	25.3	219.5	63.7	7 49.	6 48	.6 41.	3 25.3	228.4
Preventive Condition Preventive Routine	43		47.4	50.2	40.5 52.4	25.5 54.7	219.5	46.0					
Corrective Deferred	27		26.4	26.3	24.4	16.7	121.5	30.0					
Corrective Emergency	81		84.3	81.1	79.2	68.7	394.5	87.5					
Customer service and billing													
Call Centre	7	7.2	5.3	4.3	3.7	3.9	24.4	7.3	7 5.	6 4	.4 3.	8 3.9	25.3
Metering	25		23.9	21.1	16.7	14.8	101.6	27.0					
Guaranteed service level payments).9	1.2	0.6	0.7	1.0	2.7	-1.0					
Distribution Quotations	7	7.8	6.3	4.2	5.5	6.7	30.5	8.4	4 6.	.6 4	.4 5.	6 6.7	31.6
Corporate													
Business Support	60).4	79.4	66.9	109.4	113.0	429.1	65.3	1 83.	.0 68	.9 111.	5 113.0	441.5
Other	10	. –	12.4	10 7	10.0	11.4	64.0	17.0	0 14	0 12	0 10	D 11 /	
Non-recurring opex Total	16 374		<u>13.4</u> 371.4	12.7 351.0	10.0 378.0	<u> </u>	64.0 1,825.8	17.8 403.2					66.4
i otai			571.4	551.0	378.0	551.1	1,823.8	403	L 300.	2 301	.4 385.	5 551.1	1,885.2
Excluded distribution services													
Operations).0	0.0	0.0	0.0	0.0	0.0	0.0			.0 0.		
Maintenance).0	0.0	0.0	0.0	0.0	0.0	0.0			.0 0.		
Customer service and billing).0	0.0	0.0	0.0	0.0	0.0	0.0			.0 0.		
Corporate).0	0.0	0.0	0.0	0.0	0.0	0.0			.0 0.		
Other Total).0).0	0.0	0.0	0.0	0.0	0.0	0.0			.0 0. .0 0.		
Total		.0	0.0	0.0	0.0	0.0	0.0	0.0	<u> </u>	0	.0 0.	0.0	0.0

N/A

Total	N/A	N/A
Total		
-		
Other non covered businesses and services (i)		
Total	N/A	N/A
Total		

Notes

6. Forecast non-capital costs by business category and activity

Expenditure for period	2017/	/18 - 2021/2	2						
	· · · · · · · · · · · · · · · · · · ·			\$million real at 30 June 2017					
Description	Year 1	Year 2	\$mil Year		ne 2017 Year	r 5 Total			
Covered transmission services Operations									
SCADA & Communications	1	0.0	9.7	9.6	9.8	9.8	48.9		
Non-revenue cap services (i)	-	0.0	5.7	N/A	5.0	5.0	40.5		
Network Operations		4.5	4.5	4.5	4.5	4.4	22.3		
Maintenance		1.5	1.5	1.5	1.5		22.0		
Preventive Condition	1	2.7	12.4	12.2	12.5	12.5	62.3		
Preventive Routine		9.1	18.7	18.4	18.9	18.8	93.9		
Corrective Deferred		8.7	8.5	8.4	8.6	8.6	42.7		
Corrective Emergency		2.0	2.0	1.9	2.0	2.0	9.9		
Corporate									
Business Support	3	0.9	22.5	22.3	22.4	22.6	120.7		
Other									
Non-recurring opex		6.0	5.9	5.8	5.9	5.9	29.4		
Total	9	3.8	84.2	83.2	84.6	84.5	430.3		
Excluded transmission services									
Operations		0.0	0.0	0.0	0.0	0.0	0.0		
Maintenance		0.0	0.0	0.0	0.0	0.0	0.0		
Customer service and billing		0.0	0.0	0.0	0.0	0.0	0.0		
Corporate		0.0	0.0	0.0	0.0	0.0	0.0		
Other		0.0	0.0	0.0	0.0	0.0	0.0		
Total		0.0	0.0	0.0	0.0	0.0	0.0		
Covered distribution services									
Operations									
Reliability		1.4	1.3	1.3	1.4	1.4	6.8		
SCADA & Communications		5.2	5.1	5.1	5.3	5.3	25.9		
Non-revenue cap services (i)		0.0	0.0	0.0	0.0	0.0	0.0		
Network Operations		4.5	14.6	14.7	14.8	14.9	73.5		
Smartgrid		0.0	0.0	0.0	0.0	0.0	0.0		
Maintenance		0.0	0.0	0.0	0.0	0.0	0.0		
Preventive Condition	2	4.0	23.8	23.6	24.4	24.6	120.4		
Preventive Routine		0.8	50.4	49.9	51.6	52.0	254.7		
Corrective Deferred		5.6	15.4	15.3	15.8	15.9	78.0		
Corrective Emergency		9.5	59.0	58.5	60.4	60.9	298.3		
Customer service and billing							0.0		
Call Centre		3.9	3.9	3.9	4.0	4.0	19.7		
Metering	1	4.3	14.3	14.4	14.5	14.6	72.2		
Guaranteed service level payments		1.0	1.0	1.0	1.0	1.0	5.1		
Distribution Quotations		6.0	5.9	5.9	6.1	6.1	29.9		
Corporate							0.0		
Business Support	8	4.5	61.6	61.2	61.3	61.9	330.5		
Other							0.0		
Non-recurring opex		1.9	11.8	11.7	12.1	12.2	59.8		
Total	29	2.5	268.3	266.5	272.6	274.8	1,374.8		
Evoluted distribution comisses									
Excluded distribution services		0.0	0.0	0.0	0.0	0.0	0.0		
Operations Maintenance		0.0	0.0	0.0	0.0	0.0	0.0 0.0		
Customer service and billing		0.0	0.0	0.0	0.0	0.0	0.0		
Corporate		0.0	0.0	0.0	0.0	0.0	0.0		
Other		0.0	0.0	0.0	0.0	0.0	0.0		
Total		0.0	0.0	0.0	0.0	0.0	0.0		
System Management services (ii)									
Total				N/A					
Total									
Other non covered businesses and services (ii)									
Total				N/A					
Total									
-									

Notes

(i) Non-revenue cap services are not reported as these are excluded from Western Power's AA4 submission