Attachment 10.7
Impact of Technical Rules changes on Western Power’s expenditure for AA3
Access Arrangement Information

2 October 2017

Access Arrangement Information (AAI) for the period
1 July 2017 to 30 June 2022
Impact of Technical Rules changes on Western Power’s expenditure for AA3

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1. Impact of Technical Rules changes on Western Power’s expenditure for AA3

The amendments made to the Technical Rules in the AA3 period did not have a material impact on the expenditure or risk profile. A high level summary of the changes, their nature and timing is outlined in the table below.

<table>
<thead>
<tr>
<th>Timing</th>
<th>Technical Rules Amendment submission description</th>
<th>Risk assessment</th>
<th>Benefit</th>
<th>Expenditure impact for AA3</th>
</tr>
</thead>
</table>
| November 2015 submission, approved July 2016 | Key changes:  
   - Removal of requirement to prove zero DC injection  
   - Editorial corrections and reference updates                                                                 | No perceivable change in cost/risk to Western Power.                            | Small savings for network Users, as proving zero DC injection can be costly.                      | No material impact on Western Power’s expenditure in AA3.                                   |
| March 2016 submission, approved November 2016 | Key changes:  
   - Adopting weak infeed condition definition and treatment  
   - Removal of exemption requirement for voluntary load shedding or generation run back agreements | No perceivable change in cost/risk to Western Power, as both changes only remove the requirement to seek exemptions, not the way in which those situations are treated. | A very small cost/timing benefit for Users and Western Power, as seeking exemptions can sometimes be lengthy. | No material impact on Western Power’s expenditure in AA3 period.                              |
| April 2016 submission, approved November 2016 | Key changes:  
   - Amendment to NCR criteria for CBD  
   - Editorial corrections and reference updates                                                                 | No perceivable change in cost/risk to Western Power, as the change mainly clarifies the current process. | A benefit to Western Power in ensuring better understanding of our policies by external parties. | No material impact on Western Power’s expenditure in AA3.                                   |