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# 1. Introduction

This document details Western Power's Price List. For the purpose of section 5.1(f) of the *Electricity Networks Access Code 2004* this document forms part of Western Power's Access Arrangement.

This Price List is for the pricing year commencing on 1 July 2018 and ending on 30 June 2019.

For the avoidance of doubt, the prices within this Price List will apply to all consumption during the pricing year. Where consumption is metered with an accumulation meter and the meter reading interval causes some of the metered consumption to lie within the period covered by this price list and the remainder within a previous or subsequent period not covered by this price list, the consumption covered by this price list will be determined by prorating the metered consumption uniformly on a daily basis.

Section 2 lists the reference tariffs for the reference services provided by Western Power as stated in the company's access arrangement.

Sections 4 and 5 detail the reference tariffs, which are based on a number of components. The total charge payable by users under each reference tariff represents the sum of the amounts payable for each component within the relevant reference tariff.

Section 6 details all of the prices that are required to calculate the charges.



# 2. References services

The following table details which reference tariff is applicable to each of the reference services.

| Table 2.1. Reference services and applicable tariffs | Table 2.1: | Reference | services a | and ap | plicable | tariffs |
|--|------------|-----------|------------|--------|----------|---------|
|--|------------|-----------|------------|--------|----------|---------|

| Reference service  | Reference tariff |
|--|------------------|
| A1 – Anytime Energy (Residential) Exit Service           | RT1              |
| A2 – Anytime Energy (Business) Exit Service              | RT2              |
| A3 – Time of Use Energy (Residential) Exit Service       | RT3              |
| A4 – Time of Use Energy (Business) Exit Service          | RT4              |
| A5 – High Voltage Metered Demand Exit Service            | RT5              |
| A6 – Low Voltage Metered Demand Exit Service             | RT6              |
| A7 – High Voltage Contract Maximum Demand Exit Service   | RT7              |
| A8 – Low Voltage Contract Maximum Demand Exit Service    | RT8              |
| A9 – Streetlighting Exit Service                         | RT9              |
| A10 – Un-Metered Supplies Exit Service                   | RT10             |
| A11 – Transmission Exit Service                          | TRT1             |
| B1 – Distribution Entry Service                          | RT11             |
| B2 – Transmission Entry Service                          | TRT2             |
| C1 – Anytime Energy (Residential) Bi-directional Service | RT13             |
| C2 – Anytime Energy (Business) Bi-directional Service    | RT14             |
| C3 – Time of Use (Residential) Bi-directional Service    | RT15             |
| C4 – Time of Use (Business) Bi-directional Service       | RT16             |
| D1 – Residential Time of Use Energy Service              | RT17             |
| D2 – Business Time of Use Energy Service                 | RT18             |
| D3 – Residential Time of Use Demand Service              | RT19             |
| D4 – Business Time of Use Demand Service                 | RT20             |



# 3. Non-reference services

Where Western Power is providing a User a non-reference service at a connection point, the tariff applicable to that non-reference service is the tariff agreed between the User and Western Power.



# 4. Distribution tariff application guide

Within this price list the transmission and distribution components of the bundled charges are published, where applicable. The bundled charge is applicable when calculating the charge for the reference tariff, unless otherwise indicated. For the avoidance of doubt, the bundled charge is the sum of the distribution and transmission components of the charge.

At Western Power's discretion, the charges detailed below may be discounted where there are multiple exit points on the same premises that are configured in a non-standard way. These discounts include, but are not limited to, only charging one administration charge per site.

# 4.1 Reference tariffs 1 and 2 (RT1 and RT2)

RT1 and RT2 consist of:

- a. a fixed use of system charge (detailed in Table 6.1) which is payable each day;
- a variable use of system charge calculated by multiplying the energy price (detailed in Error! Reference source not found.) by the quantity of electricity consumed at an exit point (expressed in kWh); and
- c. a fixed metering charge per revenue meter (detailed in Table 6.10) which is payable each day.

### 4.2 Reference tariffs 3 and 4 (RT3 and RT4)

RT3 and RT4 consist of:

- a. a fixed use of system charge (detailed in Table 6.1) which is payable each day;
- an on-peak use of system variable charge calculated by multiplying the on-peak energy price (detailed in Table 6.1) by the quantity of on-peak electricity consumed at an exit point (expressed in kWh);
- an off-peak use of system variable charge calculated by multiplying the off-peak energy price (detailed in Table 6.1) by the quantity of off-peak electricity consumed at an exit point (expressed in kWh); and
- d. a fixed metering charge per revenue meter (detailed in Table 6.10Error! Reference source not found.) which is payable each day.

### Notes:

1. The on and off peak periods for these tariffs are defined in the following table (all times are Western Standard Time (**WST**)):

|     | Monday – Friday (incl | Saturday - Sunday |                   |           |
|-----|-----------------------|-------------------|-------------------|-----------|
|     | Off-peak              | On-Peak           | Off-Peak          | Off-Peak  |
| RT3 | 12:00am – 7:00am      | 7:00am – 9:00pm   | 9:00pm – 12:00am  | All times |
| RT4 | 12:00am – 8:00am      | 8:00am – 10:00pm  | 10:00pm – 12:00am | All times |



# 4.3 Reference tariff 5 (RT5)

### 4.3.1 Tariff calculation

### RT5 consists of:

- a fixed metered demand charge (detailed in Table 6.5) which is payable each day based on the rolling 12-month maximum half-hourly demand at an exit point (expressed in kVA) multiplied by (1-Discount);
- a variable metered demand charge calculated by multiplying the demand price (in excess of the lower threshold and detailed in Table 6.5) by the rolling 12-month maximum half-hourly demand at an exit point (expressed in kVA) minus the lower threshold with the result multiplied by (1-Discount);
- c. if the metered demand is greater than 1,000 kVA a variable demand length charge calculated by multiplying the demand length price (detailed in Table 6.8) by the electrical distance to the zone substation by the rolling 12-month maximum half-hourly demand (expressed in kVA) minus 1,000 kVA (Note: a different rate applies after 10 km); and
- d. a fixed metering charge per revenue meter (detailed in Table 6.10) which is payable each day.

### Notes:

1. The on and off peak periods for this tariff are defined in the following table (all times are Western Standard Time (**WST**)):

| Monday – Friday (excludes | Saturday - Sunday |                  |           |  |
|---------------------------|-------------------|------------------|-----------|--|
| Off-peak                  | On-Peak           | Off-Peak         | Off-Peak  |  |
| 12:00am – 3:00pm          | 3:00pm – 9:00pm   | 9:00pm – 12:00am | All times |  |

### 4.3.2 Discount

A discount, based on the percentage of off peak energy consumption (as a proportion of the total energy consumption), applies to this tariff.

The Discount is defined as:

| For MD < 1,000 kVA         | (E <sub>Off Peak</sub> /E <sub>Total</sub> ) * DF   |
|----------------------------|---|
| For 1,000 <= MD <1,500 kVA | ((1500 - MD)/500) * $(E_{Off Peak}/E_{Total})$ * DF |
| For MD => 1,500 kVA        | 0   |

Where:

MD is the rolling 12-month maximum half-hourly demand at an exit point (expressed in kVA);

- DF is the discount factor, which is set at 30%
- E<sub>Off Peak</sub> is the total off peak energy for the billing period (expressed in kWh); and



E<sub>Total</sub> is the total energy (both on and off peak) for the billing period (expressed in kWh).

### Notes:

1. This discount does not apply to the demand-length portion of the charge.

## 4.4 Reference tariff 6 (RT6)

### 4.4.1 Tariff calculation

RT6 consists of:

- a fixed metered demand charge (detailed in Table 6.6) which is payable each day based on the rolling 12-month maximum half-hourly demand at an exit point (expressed in kVA) multiplied by (1-Discount);
- a variable metered demand charge (detailed in Table 6.6) calculated by multiplying the demand price (in excess of lower threshold) by the rolling 12-month maximum half-hourly demand at an exit point (expressed in kVA) minus the lower threshold with the result multiplied by (1-Discount);
- c. if the metered demand is equal to or greater than 1,000 kVA a variable demand length charge calculated by multiplying the demand length price (detailed in Table 6.8) by the electrical distance to the zone substation by the rolling 12-month maximum half-hourly demand (expressed in kVA) minus 1,000 kVA (Note: a different rate applies after 10 km); and
- d. a fixed metering charge per revenue meter (detailed in Table 6.10) which is payable each day

### Notes:

- 1. This tariff is similar to RT5 in section 4.3 but for customers connected at low voltage. The higher tariff rates reflect the additional cost of using the low voltage network.
- 2. The on and off peak periods for this tariff are defined in the following table (all times are Western Standard Time (WST)):

| Monday – Friday (excludes | Saturday - Sunday |                  |                 |
|---------------------------|-------------------|------------------|-----------------|
| Off-peak                  | On-Peak           | Off-peak         | On-Peak         |
| 12:00am – 3:00pm          | 3:00pm – 9:00pm   | 12:00am – 3:00pm | 3:00pm – 9:00pm |

### 4.4.2 Discount

Identical to RT5 detailed in section 4.3.2.

# 4.5 Reference tariff 7 (RT7)

### 4.5.1 Tariff calculation

RT7 consists of:

a. If the contracted maximum demand (CMD) is less than 7,000 kVA:



- i. a fixed demand charge for the first 1,000 kVA (detailed in Table 6.7) which is payable each day; plus
- a variable demand charge calculated by multiplying the applicable demand price (detailed in Table 6.7) by the CMD at an exit point (expressed in kVA) minus 1,000 kVA; plus
- iii. a variable demand length charge calculated by multiplying the demand length price (detailed in Table 6.8) by the electrical distance to the zone substation by the CMD (expressed in kVA) minus 1,000 kVA (Note: a different rate applies after 10 km);
- b. If the CMD is equal to or greater than 7,000 kVA:
  - i. a variable demand charge calculated by multiplying the applicable demand price (detailed in Table 6.7) by the CMD at an exit point (expressed in kVA); plus
  - ii. a variable demand length charge calculated by multiplying the demand length price (detailed in Table 6.9) by the electrical distance to the zone substation by the CMD (expressed in kVA) (Note: a different rate applies after 10 km);
- c. a fixed metering charge per revenue meter (detailed in Table 6.10) which is payable each day;
- d. a fixed administration charge (detailed in Table 6.11) which is payable each day; and
- e. excess network usage charges (if applicable).

### Notes:

For exit points located at the zone substation the fixed and variable demand charge specified in sections 4.5.1 (a)(i), (a)(ii) & (b)(i) is to be calculated using the transmission component only. In all other instances, the fixed and variable demand charge specified in sections 4.5.1 (a)(i), (a)(ii) & (b)(i) is to be calculated using the bundled charge.

### 4.5.2 Excess network usage charges

An additional charge applies to this tariff where the peak half-hourly demand exceeds the nominated CMD during the billing period of the load.

The excess network usage charge (ENUC) is calculated by applying a factor to the excess usage as follows:

ENUC = ENUC Transmission + ENUC Distribution

Where

| ENUC Transmission                           | = ENUM * (PD – CMD) * DC <sub>Transmission</sub> / CMD   |
|---|--|
| ENUC Distribution                           | = ENUM * (PD – CMD) * (DC <sub>Distribution</sub> + DLC) / CMD   |
| ENUM is the                                 | e Excess network usage multiplier factor, which is defined in Table 6.19.                                    |
| PD is the peak                              | half-hourly demand during the billing period of the load (expressed in kVA)                                  |
| CMD is the nomi                             | nated CMD for the billing period of the load (expressed in kVA)  |
| DC Transmission are t<br>charges for the bi | he applicable transmission components of the fixed and variable demand<br>Iling period for the nominated CMD |



DC <sub>Distribution</sub> are the applicable distribution components of the fixed and variable demand charges for the billing period for the nominated CMD

DLC are the applicable variable demand length charges for the billing period for the nominated CMD

### Notes:

The ENUC does not include the metering or administration components of the tariff.

### 4.6 Reference tariff 8 (RT8)

### 4.6.1 Tariff calculation

### RT8 consists of:

- a. If the contracted maximum demand (CMD) is less than 7,000 kVA:
  - i. a fixed demand charge for the first 1,000 kVA (detailed in Table 6.7) which is payable each day; plus
  - a variable demand charge calculated by multiplying the applicable demand price (detailed in Table 6.7) by the CMD at an exit point (expressed in kVA) minus 1,000 kVA; plus
  - iii. a variable demand length charge calculated by multiplying the demand length price (detailed in Table 6.8) by the electrical distance to the zone substation by the CMD (expressed in kVA) minus 1,000 kVA (Note: a different rate applies after 10 km);
- b. If the CMD is equal to or greater than 7,000 kVA:
  - i. a variable demand charge calculated by multiplying the applicable demand price (detailed in Table 6.7by the CMD at an exit point (expressed in kVA); plus
  - a variable demand length charge calculated by multiplying the demand length price (detailed in Table 6.9) by the electrical distance to the zone substation by the CMD (expressed in kVA) (Note: a different rate applies after 10 km);
- c. a fixed low voltage charge (detailed in Table 6.12) which is payable each day;
- d. a variable low voltage charge calculated by multiplying the low voltage demand price (detailed in Table 6.12) by the CMD at an exit point (expressed in kVA);
- e. a fixed metering charge per revenue meter (detailed in Table 6.10) which is payable each day;
- f. a fixed administration charge (detailed in Table 6.11) which is payable each day; and
- g. excess network usage charges (if applicable).

### Notes:

1. This tariff is identical to RT7 in section 4.5, with an additional low voltage charge to cover the use of transformers and LV circuits.



### 4.6.2 Excess network usage charges

An additional charge applies to this tariff where the peak half-hourly demand exceeds the nominated CMD during the billing period of the load. The excess network usage charge (ENUC) is calculated by applying a factor to the excess usage as follows:

ENUC = ENUC Transmission + ENUC Distribution

Where

ENUC Transmission= ENUM \* (PD - CMD) \* DC Transmission / CMDENUC Distribution= ENUM \* (PD - CMD) \* (DC Distribution + DLC + LVC) / CMDENUMis the Excess network usage multiplier factor, which is defined in Table 6.19.PDis the peak half-hourly demand during the billing period of the load (expressed in kVA)CMDis the nominated CMD for the billing period of the load (expressed in kVA)DCTransmissionare the applicable transmission components of the fixed and variable demand charges for the billing period for the nominated CMD

DC <sub>Distribution</sub> are the applicable distribution components of the fixed and variable demand charges for the billing period for the nominated CMD

DLC are the applicable variable demand length charges for the billing period for the nominated CMD

LVC are the applicable additional fixed and additional demand (low voltage) charges for the billing period for the nominated CMD

### Notes:

1. The ENUC does not include the metering or administration components of the tariff.

### 4.7 Reference tariff 9 (RT9)

RT9 consists of:

- a. a fixed use of system charge (detailed in Table 6.1) which is payable each day;
- a variable use of system charge calculated by multiplying the energy price (detailed in Table 6.1) by the estimated quantity of electricity consumed at an exit point (expressed in kWh and is based on the lamp wattage and illumination period); and
- c. a fixed asset charge based on the type of streetlight asset supplied (detailed in Table 6.3 and Table 6.4).

### 4.8 Reference tariff 10 (RT10)

RT10 consists of:

a. a fixed use of system charge (detailed in Table 6.1) which is payable each day; and



b. a variable use of system charge calculated by multiplying the energy price (detailed in Table
6.1) by the estimated quantity of electricity consumed at an exit point (expressed in kWh and based on the nameplate rating of the connected equipment and the hours of operation).

Except for where the consumer's facilities and equipment is a streetlight, then Reference Tariff RT10 consists of:

- a. the fixed use of system charge for RT9 (detailed in Table 6.1) which is payable each day; and
- b. the variable use of system charge for RT9 calculated by multiplying the energy price (detailed in Table 6.1) by the estimated quantity of electricity consumed at an exit point (expressed in kWh and based on the nameplate rating of the connected equipment and the hours of operation).

# 4.9 Reference tariff 11 (RT11)

### 4.9.1 Tariff calculation

RT11 consists of:

- a variable connection charge calculated by multiplying the connection price (detailed in Table 6.13) by the loss-factor adjusted declared sent-out capacity (DSOC) at the entry point (expressed in kW);
- b. a variable control system service charge calculated by multiplying the control system service price (detailed in Table 6.17) by the nameplate output of the generator at the entry point (expressed in kW);
- c. a variable use of system charge calculated by multiplying the use of system price (based on the location of the electrically closest major generator and detailed in Table 6.15) by the loss-factor adjusted DSOC at the entry point (expressed in kW);
- d. If the DSOC is less than 7,000 kVA:
  - if the entry point is connected at 415 V or less and the DSOC is equal to or greater than 1,000 kVA a variable demand length charge calculated by multiplying the applicable demand length price (detailed in Table 6.8 by the electrical distance between the relevant HV network connection point and the electrically closest zone substation by the DSOC (expressed in kVA) minus 1,000 kVA (Note: a different rate applies after 10 km); or
  - ii. if the entry point is connected at greater than 415 V and the DSOC is equal to or greater than 1,000 kVA a variable demand length charge calculated by multiplying the applicable demand length price (detailed in Table 6.8) by the electrical distance between the entry point and the electrically closest zone substation by the DSOC (expressed in kVA) minus 1,000 kVA (Note: a different rate applies after 10 km);
- e. If the DSOC is equal to or greater than 7,000 kVA:
  - i. if the entry point is connected at 415 V or less a variable demand length charge calculated by multiplying the applicable demand length price (detailed in Table 6.9) by the electrical distance between the relevant HV network connection point and the electrically closest zone substation by the DSOC (expressed in kVA) (Note: a different rate applies after 10 km); or



- ii. if the entry point is connected at greater than 415 V a variable demand length charge calculated by multiplying the applicable demand length price (detailed in Table 6.9) by the electrical distance between the entry point and the electrically closest zone substation by the DSOC (expressed in kVA) (Note: a different rate applies after 10 km);
- f. a fixed metering charge per revenue meter (detailed in Table 6.10) which is payable each day; and
- g. excess network usage charges (if applicable).

### Notes:

- 1. The loss factor used to calculate the loss-factor adjusted DSOC is the relevant portion from the generator to the zone substation of the loss factor published by the IMO for that generator.
- 2. For this reference tariff a unity power factor is assumed when converting between kW and kVA.

### 4.9.2 Excess network usage charges

An additional charge applies to this tariff where the peak half-hourly demand exceeds the nominated DSOC during the billing period except where Western Power deems the export of power in excess of DSOC was required for power system reliability and security purposes.

The excess network usage charge (ENUC) is calculated by applying a factor to the excess usage as follows:

Where

ENUC Transmission = ENUM \* (PD kW - DSOC kW) \* TEPC / DSOC kW

ENUC <sub>Distribution</sub> = ENUM \* (PD <sub>kVA</sub> – DSOC <sub>kVA</sub>) \* (DLC) / DSOC <sub>kVA</sub>

ENUM is the Excess network usage multiplier factor, which is defined in Table 6.19.

PD is the peak half-hourly demand during the billing period (expressed in kVA and kW)

DSOC is the nominated DSOC for the billing period (expressed in kVA and kW)

TEPC is the sum of the variable connection charge, variable control system service charge and variable use of system charge for the billing period for the nominated DSOC

DLC is the applicable variable demand length charge for the billing period for the nominated DSOC

### Notes:

1. The ENUC does not include the metering components of the tariff.

### 4.10 Reference tariffs 13 and 14 (RT13 and RT14)

RT13 and RT14 consist of:

- a. a fixed use of system charge (detailed in Table 6.1) which is payable each day;
- b. a variable use of system charge calculated by multiplying the energy price (detailed in Table 6.1) by the quantity of electricity consumed at an exit point (expressed in kWh); and



c. a fixed metering charge per revenue meter (detailed in Table 6.10Error! Reference source not found.) which is payable each day;

## 4.11 Reference tariffs 15 and 16 (RT15 and RT16)

RT15 and RT16 consist of:

- a. a fixed use of system charge (detailed in Table 6.1) which is payable each day;
- an on-peak use of system variable charge calculated by multiplying the on-peak energy price (detailed in Table 6.1) by the quantity of on-peak electricity consumed at an exit point (expressed in kWh);
- an off-peak use of system variable charge calculated by multiplying the off-peak energy price (detailed in Table 6.1) by the quantity of off-peak electricity consumed at an exit point (expressed in kWh); and
- d. a fixed metering charge per revenue meter (detailed in Table 6.10) which is payable each day;

### Notes:

1. The on and off peak periods for these tariffs are defined in the following table (all times are Western Standard Time (WST)):

|      | Monday – Friday (incl | Saturday - Sunday |                   |           |
|------|-----------------------|-------------------|-------------------|-----------|
|      | Off-peak              | On-Peak           | Off-Peak          | Off-Peak  |
| RT15 | 12:00am – 7:00am      | 7:00am – 9:00pm   | 9:00pm – 12:00am  | All times |
| RT16 | 12:00am – 8:00am      | 8:00am – 10:00pm  | 10:00pm – 12:00am | All times |

# 4.12 Reference tariffs 17 and 18 (RT17 and RT18)

RT17 and RT18 consist of:

- a. a fixed use of system charge (detailed in Table 6.1) which is payable each day;
- an on-peak use of system variable charge calculated by multiplying the on-peak energy price (detailed in Table 6.1) by the quantity of on-peak electricity consumed at the connection point (expressed in kWh);
- c. a shoulder use of system variable charge calculated by multiplying the shoulder energy price (detailed in Table 6.1) by the quantity of shoulder period electricity consumed at the connection point (expressed in kWh);
- d. an off-peak use of system variable charge calculated by multiplying the off-peak energy price (detailed in Table 6.1) by the quantity of off-peak electricity consumed at the connection point (expressed in kWh);
- e. a fixed metering charge per revenue meter (detailed in Table 6.10) which is payable each day;



### Notes:

1. The on peak, shoulder and off peak periods for these tariffs are defined in the table below (all times are Western Standard Time (WST))

# 4.13 Reference tariffs 19 and 20 (RT19 and RT20)

RT19 and RT20 consist of:

- a. a fixed use of system charge (detailed in Table 6.2) which is payable each day;
- a demand based charge calculated by multiplying the demand charge (detailed in Table 6.2)
   by the maximum demand in a 30 minute period within the on-peak period defined below at the connection point (expressed in kVA);
- c. an on-peak use of system variable charge calculated by multiplying the on-peak energy price (detailed in Table 6.2) by the quantity of on-peak electricity consumed at the connection point (expressed in kWh);
- d. a shoulder use of system variable charge calculated by multiplying the shoulder energy price (detailed in Table 6.2) by the quantity of shoulder period electricity consumed at the connection point (expressed in kWh);
- e. an off-peak use of system variable charge calculated by multiplying the off-peak energy price (detailed in Table 6.2) by the quantity of off-peak electricity consumed at the connection point (expressed in kWh);
- f. a fixed metering charge per revenue meter (detailed in Table 6.10) which is payable each day;

### Notes:

1. The on peak, off peak and shoulder periods for these tariffs are defined in the following table (all times are Western Standard Time (WST)):

|                | Monday – Frida       | Saturday -<br>Sunday |                    |                  |           |
|----------------|----------------------|----------------------|--------------------|------------------|-----------|
|                | Off-peak             | Shoulder             | On-Peak            | Off-Peak         | Off-Peak  |
| RT17 –<br>RT20 | 12:00am –<br>12:00pm | 12:00pm – 3:00<br>pm | 3:00pm –<br>9:00pm | 9:00pm – 12:00am | All times |



# 5. Transmission tariff application guide

# 5.1 Transmission reference tariff (TRT1)

### 5.1.1 Tariff calculation

### TRT1 consists of:

- a. a user-specific charge that is to be an amount per day which reflects the costs to Western Power of providing the Connection Assets under an Access Contract, which may consist of capital and non-capital costs.
- a variable use of system charge calculated by multiplying the applicable use of system price (detailed in Table 6.14 or where there is no applicable use of system price in Table 6.14 for the exit point, the price calculated by Western Power in accordance with Appendix A of the Price List Information) by the contracted maximum demand (CMD) at the exit point (expressed in kW);
- c. a variable common service charge calculated by multiplying the common service price (detailed in Table 6.16) by the CMD at the exit point (expressed in kW);
- d. a variable control system service charge calculated by multiplying the control system service price (detailed in Table 6.18) by the CMD at the exit point (expressed in kW);
- e. a fixed metering charge per revenue meter (detailed in Table 6.10) which is payable each day; and
- f. excess network usage charges (if applicable).

### 5.1.2 Excess network usage charges

An additional charge applies to this tariff where the peak half-hourly demand exceeds the nominated CMD during the billing period of the load.

The excess network usage charge (ENUC) is calculated by applying a factor to the excess usage as follows:

Where

ENUM is the Excess network usage multiplier factor, which is defined in Table 6.19.

- PD is the peak half-hourly demand during the billing period of the load (expressed in kW)
- CMD is the nominated CMD for the billing period of the load (expressed in kW)

 $\mathsf{UOS}~$  is the applicable variable use of system charge for the billing period for the nominated  $\mathsf{CMD}~$ 

CON is the applicable User-specific charge for the billing period

CS is the applicable variable common service charge for the billing period for the nominated CMD

CSS is the applicable variable control system service charge for the billing period for the nominated CMD



Note: The ENUC does not include the metering components of the tariff.

## 5.2 Transmission reference tariff 2 (TRT2)

### 5.2.1 Tariff calculation

TRT2 consists of:

- a. a user-specific charge that is to be an amount per day which reflects the costs to Western Power of providing the Connection Assets under an Access Contract, which may consist of capital and non-capital costs.
- a variable use of system charge calculated by multiplying the applicable use of system price (detailed in Table 6.15 or where there is no applicable use of system price in Table 6.15 for the entry point, the price calculated by Western Power in accordance with Appendix A of the Price List Information) by the declared sent-out capacity (DSOC) at the entry point (expressed in kW);
- c. a variable control system service charge calculated by multiplying the control system service price (detailed in Table 6.17) by the nameplate output of the generator at the entry point (expressed in kW);
- d. a fixed metering charge per revenue meter (detailed in Table 6.10) which is payable each day; and
- e. excess network usage charges (if applicable).

### 5.2.2 Excess network usage charges

An additional charge applies to this tariff where the peak half-hourly demand exceeds the nominated DSOC during the billing period except where Western Power deems the export of power in excess of DSOC was required for power system reliability and security purposes.

The excess network usage charge (ENUC) is calculated by applying a factor to the excess usage as follows:

Where

- ENUM is the Excess network usage multiplier factor, which is defined in Table 6.19.
- PD is the peak half-hourly demand during the billing period (expressed in kW)

DSOC is the nominated DSOC for the billing period (expressed in kW)

UOS is the applicable variable use of system charge for the billing period for the nominated DSOC

- CON is the applicable User-specific charge for the billing period
- CSS is the applicable variable control system service charge for the billing period

### Note:

1. The ENUC does not include the metering components of the tariff.



# 6. Price tables

The tables in the following sections must be used in conjunction with the details in the sections above.

Table 6.7, Table 6.14 and Table 6.15 include a Transmission Node Identity (TNI) to uniquely identify zone substations.

All prices quoted in this Price List are **GST exclusive**.

# 6.1 Prices for energy-based tariffs on the distribution network

### 6.1.1 Use of system prices

The prices in the following tables are applicable for reference tariffs **RT1**, **RT2**, **RT3**, **RT4**, **RT9**, **RT10**, **RT13**, **RT14**, **RT15**, **RT16**, **RT 17** and **RT18**.

Table 6.1:Reference tariffs prices

|                          | Fixed Price | Fixed Price Energy Rates |                  |                   |                   |  |  |
|--------------------------|-------------|--------------------------|------------------|-------------------|-------------------|--|--|
|                          | c/day       | Anytime<br>c/kWh         | On Peak<br>c/kWh | Shoulder<br>c/kWh | Off Peak<br>c/kWh |  |  |
| Reference tariff 1 - RT1 |             |                          |                  |                   |                   |  |  |
| Transmission             | 0.000       | 1.595                    |                  |                   | -                 |  |  |
| Distribution             | 86.696      | 6.917                    |                  |                   | -                 |  |  |
| Bundled tariff           | 86.696      | 8.512                    |                  |                   | -                 |  |  |
| Reference tariff 2 - RT2 |             |                          |                  |                   |                   |  |  |
| Transmission             | 0.000       | 1.950                    |                  |                   | -                 |  |  |
| Distribution             | 184.495     | 9.685                    |                  |                   | -                 |  |  |
| Bundled tariff           | 184.495     | 11.635                   |                  |                   | -                 |  |  |
| Reference tariff 3 - RT3 |             |                          |                  |                   |                   |  |  |
| Transmission             | 0.000       |                          | 2.794            |                   | 0.595             |  |  |
| Distribution             | 90.072      |                          | 13.107           |                   | 1.963             |  |  |
| Bundled tariff           | 90.072      |                          | 15.901           |                   | 2.558             |  |  |
| Reference tariff 4 - RT4 |             |                          |                  |                   |                   |  |  |
| Transmission             | 0.000       |                          | 3.100            |                   | 0.680             |  |  |
| Distribution             | 310.413     |                          | 13.023           |                   | 2.686             |  |  |
| Bundled tariff           | 310.413     |                          | 16.123           |                   | 3.366             |  |  |



| Reference tariff 9 – RT9   |         |        |        |       |       |
|----------------------------|---------|--------|--------|-------|-------|
| Transmission               | 0.000   | 1.042  |        |       |       |
| Distribution               | 7.506   | 3.049  |        |       |       |
| Bundled tariff             | 7.506   | 4.091  |        |       |       |
| Reference tariff 10 – RT10 |         |        |        |       |       |
| Transmission               | 0.000   | 0.687  |        |       |       |
| Distribution               | 58.066  | 3.489  |        |       |       |
| Bundled tariff             | 58.066  | 4.176  |        |       |       |
| Reference tariff 13 - RT13 |         |        |        |       |       |
| Transmission               | 0.000   | 1.595  |        |       |       |
| Distribution               | 86.696  | 6.917  |        |       |       |
| Bundled tariff             | 86.696  | 8.512  |        |       |       |
| Reference tariff 14 - RT14 |         |        |        |       |       |
| Transmission               | 0.000   | 1.950  |        |       |       |
| Distribution               | 184.495 | 9.685  |        |       |       |
| Bundled tariff             | 184.495 | 11.635 |        |       |       |
| Reference tariff 15 - RT15 |         |        |        |       |       |
| Transmission               | 0.000   |        | 2.794  |       | 0.595 |
| Distribution               | 90.072  |        | 13.107 |       | 1.963 |
| Bundled tariff             | 90.072  |        | 15.901 |       | 2.558 |
| Reference tariff 16 - RT16 |         |        |        |       |       |
| Transmission               | 0.000   |        | 3.100  |       | 0.680 |
| Distribution               | 310.413 |        | 13.023 |       | 2.686 |
| Bundled tariff             | 310.413 |        | 16.123 |       | 3.366 |
| Reference tariff 17 - RT17 |         |        |        |       |       |
| Transmission               | 0.000   |        | 1.595  | 1.595 | 1.595 |
| Distribution               | 86.696  |        | 6.917  | 6.917 | 6.917 |
| Bundled tariff             | 86.696  |        | 8.512  | 8.512 | 8.512 |



| Reference tariff 18 - RT18 |         |        |        |        |
|----------------------------|---------|--------|--------|--------|
| Transmission               | 0.000   | 1.950  | 1.950  | 1.950  |
| Distribution               | 184.495 | 9.685  | 9.685  | 9.685  |
| Bundled tariff             | 184.495 | 11.635 | 11.635 | 11.635 |

The prices in the following tables are applicable for reference tariffs **RT19 and RT20**.

 Table 6.2:
 Reference tariffs for RT19 and RT20

|                            | Fixed Price |                |                  | Energy Rates      |                   |
|----------------------------|-------------|----------------|------------------|-------------------|-------------------|
|                            | c/day       | Demand<br>c/kW | On Peak<br>c/kWh | Shoulder<br>c/kWh | Off Peak<br>c/kWh |
| Reference tariff 19 - RT19 |             |                |                  |                   |                   |
| Transmission               | 0.000       | 1.656          | 1.436            | 1.436             | 1.436             |
| Distribution               | 86.696      | 3.600          | 6.225            | 6.225             | 6.225             |
| Bundled tariff             | 86.696      | 5.256          | 7.661            | 7.661             | 7.661             |
| Reference tariff 20 - RT20 |             |                |                  |                   |                   |
| Transmission               | 0.000       | 1.854          | 1.755            | 1.755             | 1.755             |
| Distribution               | 184.495     | 4.330          | 8.717            | 8.717             | 8.717             |
| Bundled tariff 184.49      |             | 6.184          | 10.472           | 10.472            | 10.472            |



### 6.1.2 Streetlight asset prices

The prices in the following table are applicable for reference tariff **RT9**.

### Table 6.3: Current light types

| Light specification | Daily charge<br>c/day |
|---------------------|-----------------------|
| 42W CFL SE          | 23.223                |
| 42W CFL BH          | 24.681                |
| 42W CFL KN          | 27.814                |
| 70W MH              | 40.596                |
| 70W HPS             | 19.966                |
| 125W MV             | 24.166                |
| 150W MH             | 46.902                |
| 150W HPS            | 26.264                |
| 250W MH             | 46.902                |
| 250W HPS            | 26.264                |
| 22W LED             | 16.656                |

| Light specification | Daily charge<br>c/day |
|---------------------|-----------------------|
| 50W MV              | 14.441                |
| 70W MV              | 19.437                |
| 80W MV              | 19.437                |
| 150W MV             | 24.166                |
| 250W MV             | 31.524                |
| 400W MV             | 33.099                |
| 40W FLU             | 14.441                |
| 80W HPS             | 19.966                |
| 125W HPS            | 26.264                |
| 100W INC            | 14.441                |
| 80W MH              | 19.437                |
| 125W MH             | 46.902                |

### Table 6.4: Obsolete light types



# 6.2 Prices for demand-based tariffs on the distribution network (RT5 to RT8 and RT11<sup>1</sup>)

### 6.2.1 Demand charges

The prices in the following table are applicable for reference tariff **RT5**.

### Table 6.5:Prices for reference tariff RT5

|   | Tran           | smission  | Dist           | ribution  | Bund           | led tariff  |
|---|----------------|---|----------------|---|----------------|---|
| Demand<br>(kVA)<br>(Lower to<br>upper<br>threshold) | Fixed<br>c/day | Demand<br>(in excess of<br>lower<br>threshold)<br>c/kVA/day | Fixed<br>c/day | Demand<br>(in excess of<br>lower<br>threshold)<br>c/kVA/day | Fixed<br>c/day | Demand<br>(in excess of<br>lower<br>threshold)<br>c/kVA/day |
| 0 to 300  | 0.000          | 19.427  | 201.346        | 65.427  | 201.346        | 84.854  |
| 300 to 1000   | 5,828.105      | 14.382  | 19,829.369     | 47.209  | 25,657.474     | 61.591  |
| 1000 to 1500  | 15,895.622     | 8.216   | 52,875.487     | 20.241  | 68,771.109     | 28.457  |

The prices in the following table are applicable for reference tariff **RT6**.

|--|

|   | Tran           | smission  | Dist           | ribution  | Bund           | lled tariff   |
|---|----------------|---|----------------|---|----------------|---|
| Demand<br>(kVA)<br>(Lower to<br>upper<br>threshold) | Fixed<br>c/day | Demand<br>(in excess of<br>lower<br>threshold)<br>c/kVA/day | Fixed<br>c/day | Demand<br>(in excess of<br>lower<br>threshold)<br>c/kVA/day | Fixed<br>c/day | Demand<br>(in excess of<br>lower<br>threshold)<br>c/kVA/day |
| 0 to 300  | 0.000          | 19.427  | 1,147.531      | 67.545  | 1,147.531      | 86.972  |
| 300 to 1000   | 5,828.105      | 14.382  | 21,410.992     | 51.831  | 27,239.097     | 66.213  |
| 1000 to 1500  | 15,895.622     | 8.216   | 57,692.728     | 26.079  | 73,588.350     | 34.295  |

 $<sup>1\ \</sup>text{Note}$  that some components of RT11 are in section 6.3



The prices in the following table are applicable for reference tariffs **RT7** and **RT8**.

Table 6.7:Prices for reference tariffs RT7 and RT8

|                      | TNI  | Pricing              | Tran  | smissior   | 1                               | Dist  | ribution   |   |   | Bundled  |  |
|----------------------|------|----------------------|---|--|---------------------------------|---|--|---|---|--|--|
| Zone<br>substation   |      | zone                 | Fixed charge for first<br>1000 kVA<br>(c per day) | Demand charge for<br>1000 <kva<7000<br>(ראיס/אייי)</kva<7000<br> | Demand Charge for kVA<br>> 7000 | Fixed charge for first<br>1000 kVA<br>(c per day) | Demand charge for<br>1000 <kva<7000<br>ערעעע למסעל</kva<7000<br> | Demand Charge for kVA<br>> 7000<br>(vc/kVA/dav) | Fixed charge for first<br>1000 kVA<br>(c per day) | Demand charge for<br>1000 <kva<7000<br>(c/kVA/day)</kva<7000<br> | Demand Charge for kVA<br>> 7000<br>(c/kVA/day) |
| Cook Street          | WCKT | CBD                  | 14,595.984  | 15.699   | 15.541                          | 34,963.400  | 12.216   | 15.465  | 49,559.384  | 27.915   | 31.006   |
| Forrest<br>Avenue    | WFRT | CBD                  | 14,595.984  | 15.699   | 15.541                          | 34,963.400  | 12.216   | 15.465  | 49,559.384  | 27.915   | 31.006   |
| Hay Street           | WHAY | CBD                  | 14,595.984  | 15.699   | 15.541                          | 34,963.400  | 12.216   | 15.465  | 49,559.384  | 27.915   | 31.006   |
| Milligan<br>Street   | WMIL | CBD                  | 14,595.984  | 15.699   | 15.541                          | 34,963.400  | 12.216   | 15.465  | 49,559.384  | 27.915   | 31.006   |
| Wellington<br>Street | WWNT | CBD                  | 14,595.984  | 15.699   | 15.541                          | 34,963.400  | 12.216   | 15.465  | 49,559.384  | 27.915   | 31.006   |
| Black Flag           | WBKF | Goldfields<br>Mining | 14,595.984  | 31.015   | 28.670                          | 34,963.400  | 6.513  | 10.577  | 49,559.384  | 37.528   | 39.247   |
| Boulder              | WBLD | Goldfields<br>Mining | 14,595.984  | 28.643   | 26.635                          | 34,963.400  | 6.513  | 10.577  | 49,559.384  | 35.156   | 37.212   |
| Bounty               | WBNY | Goldfields<br>Mining | 14,595.984  | 54.363   | 48.682                          | 34,963.400  | 6.513  | 10.577  | 49,559.384  | 60.876   | 59.259   |
| West<br>Kalgoorlie   | WWKT | Goldfields<br>Mining | 14,595.984  | 25.598   | 24.026                          | 34,963.400  | 6.513  | 10.577  | 49,559.384  | 32.111   | 34.603   |
| Albany               | WALB | Mixed                | 14,595.984  | 29.652   | 27.501                          | 34,963.400  | 14.417   | 17.352  | 49,559.384  | 44.069   | 44.853   |
| Boddington           | WBOD | Mixed                | 14,595.984  | 14.442   | 14.464                          | 34,963.400  | 14.417   | 17.352  | 49,559.384  | 28.859   | 31.816   |
| Bunbury<br>Harbour   | WBUH | Mixed                | 14,595.984  | 14.123   | 14.191                          | 34,963.400  | 14.417   | 17.352  | 49,559.384  | 28.540   | 31.543   |
| Busselton            | WBSN | Mixed                | 14,595.984  | 20.511   | 19.666                          | 34,963.400  | 14.417   | 17.352  | 49,559.384  | 34.928   | 37.018   |
| Byford               | WBYF | Mixed                | 14,595.984  | 15.182   | 15.099                          | 34,963.400  | 14.417   | 17.352  | 49,559.384  | 29.599   | 32.451   |
| Capel                | WCAP | Mixed                | 14,595.984  | 18.223   | 17.705                          | 34,963.400  | 14.417   | 17.352  | 49,559.384  | 32.640   | 35.057   |
| Chapman              | WCPN | Mixed                | 14,595.984  | 24.328   | 22.938                          | 34,963.400  | 14.417   | 17.352  | 49,559.384  | 38.745   | 40.290   |
| Darlington           | WDTN | Mixed                | 14,595.984  | 16.969   | 16.630                          | 34,963.400  | 14.417   | 17.352  | 49,559.384  | 31.386   | 33.982   |
| Durlacher<br>Street  | WDUR | Mixed                | 14,595.984  | 21.962   | 20.910                          | 34,963.400  | 14.417   | 17.352  | 49,559.384  | 36.379   | 38.262   |
| Eneabba              | WENB | Mixed                | 14,595.984  | 20.634   | 19.772                          | 34,963.400  | 14.417   | 17.352  | 49,559.384  | 35.051   | 37.124   |
| Geraldton            | WGTN | Mixed                | 14,595.984  | 21.962   | 20.910                          | 34,963.400  | 14.417   | 17.352  | 49,559.384  | 36.379   | 38.262   |



| 1                 | 1    |       | 1          | 1      | 1      |            | 1      | 1      |            |        | 1      |
|-------------------|------|-------|------------|--------|--------|------------|--------|--------|------------|--------|--------|
| Marriott<br>Road  | WMRR | Mixed | 14,595.984 | 13.637 | 13.774 | 34,963.400 | 14.417 | 17.352 | 49,559.384 | 28.054 | 31.126 |
| Muchea            | WMUC | Mixed | 14,595.984 | 16.827 | 16.509 | 34,963.400 | 14.417 | 17.352 | 49,559.384 | 31.244 | 33.861 |
| Northam           | WNOR | Mixed | 14,595.984 | 22.739 | 21.575 | 34,963.400 | 14.417 | 17.352 | 49,559.384 | 37.156 | 38.927 |
| Picton            | WPIC | Mixed | 14,595.984 | 15.258 | 15.164 | 34,963.400 | 14.417 | 17.352 | 49,559.384 | 29.675 | 32.516 |
| Rangeway          | WRAN | Mixed | 14,595.984 | 23.414 | 22.154 | 34,963.400 | 14.417 | 17.352 | 49,559.384 | 37.831 | 39.506 |
| Sawyers<br>Valley | WSVY | Mixed | 14,595.984 | 20.815 | 19.927 | 34,963.400 | 14.417 | 17.352 | 49,559.384 | 35.232 | 37.279 |
| Yanchep           | WYCP | Mixed | 14,595.984 | 16.771 | 16.460 | 34,963.400 | 14.417 | 17.352 | 49,559.384 | 31.188 | 33.812 |
| Yilgarn           | WYLN | Mixed | 14,595.984 | 27.692 | 25.821 | 34,963.400 | 14.417 | 17.352 | 49,559.384 | 42.109 | 43.173 |
| Baandee           | WBDE | Rural | 14,595.984 | 30.937 | 28.602 | 34,963.400 | 6.346  | 10.434 | 49,559.384 | 37.283 | 39.036 |
| Beenup            | WBNP | Rural | 14,595.984 | 33.293 | 30.621 | 34,963.400 | 6.346  | 10.434 | 49,559.384 | 39.639 | 41.055 |
| Bridgetown        | WBTN | Rural | 14,595.984 | 20.170 | 19.374 | 34,963.400 | 6.346  | 10.434 | 49,559.384 | 26.516 | 29.808 |
| Carrabin          | WCAR | Rural | 14,595.984 | 34.017 | 31.242 | 34,963.400 | 6.346  | 10.434 | 49,559.384 | 40.363 | 41.676 |
| Collie            | WCOE | Rural | 14,595.984 | 23.910 | 22.579 | 34,963.400 | 6.346  | 10.434 | 49,559.384 | 30.256 | 33.013 |
| Coolup            | WCLP | Rural | 14,595.984 | 26.980 | 25.211 | 34,963.400 | 6.346  | 10.434 | 49,559.384 | 33.326 | 35.645 |
| Cunderdin         | WCUN | Rural | 14,595.984 | 28.456 | 26.476 | 34,963.400 | 6.346  | 10.434 | 49,559.384 | 34.802 | 36.910 |
| Katanning         | WKAT | Rural | 14,595.984 | 25.936 | 24.316 | 34,963.400 | 6.346  | 10.434 | 49,559.384 | 32.282 | 34.750 |
| Kellerberrin      | WKEL | Rural | 14,595.984 | 30.119 | 27.901 | 34,963.400 | 6.346  | 10.434 | 49,559.384 | 36.465 | 38.335 |
| Kojonup           | WKOJ | Rural | 14,595.984 | 17.893 | 17.422 | 34,963.400 | 6.346  | 10.434 | 49,559.384 | 24.239 | 27.856 |
| Kondinin          | WKDN | Rural | 14,595.984 | 19.297 | 18.625 | 34,963.400 | 6.346  | 10.434 | 49,559.384 | 25.643 | 29.059 |
| Manjimup          | WMJP | Rural | 14,595.984 | 20.007 | 19.233 | 34,963.400 | 6.346  | 10.434 | 49,559.384 | 26.353 | 29.667 |
| Margaret<br>River | WMRV | Rural | 14,595.984 | 26.032 | 24.398 | 34,963.400 | 6.346  | 10.434 | 49,559.384 | 32.378 | 34.832 |
| Merredin          | WMER | Rural | 14,595.984 | 27.286 | 25.473 | 34,963.400 | 6.346  | 10.434 | 49,559.384 | 33.632 | 35.907 |
| Moora             | WMOR | Rural | 14,595.984 | 20.221 | 19.417 | 34,963.400 | 6.346  | 10.434 | 49,559.384 | 26.567 | 29.851 |
| Mount<br>Barker   | WMBR | Rural | 14,595.984 | 27.206 | 25.405 | 34,963.400 | 6.346  | 10.434 | 49,559.384 | 33.552 | 35.839 |
| Narrogin          | WNGN | Rural | 14,595.984 | 30.736 | 28.429 | 34,963.400 | 6.346  | 10.434 | 49,559.384 | 37.082 | 38.863 |
| Pinjarra          | WPNJ | Rural | 14,595.984 | 14.294 | 14.338 | 34,963.400 | 6.346  | 10.434 | 49,559.384 | 20.640 | 24.772 |
| Regans            | WRGN | Rural | 14,595.984 | 20.873 | 19.976 | 34,963.400 | 6.346  | 10.434 | 49,559.384 | 27.219 | 30.410 |
| Three<br>Springs  | WTSG | Rural | 14,595.984 | 20.159 | 19.364 | 34,963.400 | 6.346  | 10.434 | 49,559.384 | 26.505 | 29.798 |
| Wagerup           | WWGP | Rural | 14,595.984 | 13.606 | 13.747 | 34,963.400 | 6.346  | 10.434 | 49,559.384 | 19.952 | 24.181 |



| Wagin                     | WWAG | Rural | 14,595.984 | 26.306 | 24.633 | 34,963.400 | 6.346 | 10.434 | 49,559.384 | 32.652 | 35.067 |
|---------------------------|------|-------|------------|--------|--------|------------|-------|--------|------------|--------|--------|
| Wundowie                  | WWUN | Rural | 14,595.984 | 22.936 | 21.744 | 34,963.400 | 6.346 | 10.434 | 49,559.384 | 29.282 | 32.178 |
| Yerbillon                 | WYER | Rural | 14,595.984 | 33.134 | 30.485 | 34,963.400 | 6.346 | 10.434 | 49,559.384 | 39.480 | 40.919 |
| Amherst                   | WAMT | Urban | 14,595.984 | 16.110 | 15.893 | 34,963.400 | 2.711 | 7.318  | 49,559.384 | 18.821 | 23.211 |
| Arkana                    | WARK | Urban | 14,595.984 | 16.110 | 15.893 | 34,963.400 | 2.711 | 7.318  | 49,559.384 | 18.821 | 23.211 |
| Australian<br>Paper Mills | WAPM | Urban | 14,595.984 | 16.110 | 15.893 | 34,963.400 | 2.711 | 7.318  | 49,559.384 | 18.821 | 23.211 |
| Balcatta                  | WBCT | Urban | 14,595.984 | 16.110 | 15.893 | 34,963.400 | 2.711 | 7.318  | 49,559.384 | 18.821 | 23.211 |
| Beechboro                 | WBCH | Urban | 14,595.984 | 16.110 | 15.893 | 34,963.400 | 2.711 | 7.318  | 49,559.384 | 18.821 | 23.211 |
| Belmont                   | WBEL | Urban | 14,595.984 | 16.110 | 15.893 | 34,963.400 | 2.711 | 7.318  | 49,559.384 | 18.821 | 23.211 |
| Bentley                   | WBTY | Urban | 14,595.984 | 16.110 | 15.893 | 34,963.400 | 2.711 | 7.318  | 49,559.384 | 18.821 | 23.211 |
| Bibra Lake                | WBIB | Urban | 14,595.984 | 16.110 | 15.893 | 34,963.400 | 2.711 | 7.318  | 49,559.384 | 18.821 | 23.211 |
| British<br>Petroleum      | WBPM | Urban | 14,595.984 | 16.110 | 15.893 | 34,963.400 | 2.711 | 7.318  | 49,559.384 | 18.821 | 23.211 |
| Canning Vale              | WCVE | Urban | 14,595.984 | 16.110 | 15.893 | 34,963.400 | 2.711 | 7.318  | 49,559.384 | 18.821 | 23.211 |
| Clarence<br>Street        | WCLN | Urban | 14,595.984 | 16.110 | 15.893 | 34,963.400 | 2.711 | 7.318  | 49,559.384 | 18.821 | 23.211 |
| Clarkson                  | WCKN | Urban | 14,595.984 | 16.110 | 15.893 | 34,963.400 | 2.711 | 7.318  | 49,559.384 | 18.821 | 23.211 |
| Cockburn<br>Cement        | WCCT | Urban | 14,595.984 | 16.110 | 15.893 | 34,963.400 | 2.711 | 7.318  | 49,559.384 | 18.821 | 23.211 |
| Collier                   | WCOL | Urban | 14,595.984 | 16.110 | 15.893 | 34,963.400 | 2.711 | 7.318  | 49,559.384 | 18.821 | 23.211 |
| Cottesloe                 | WCTE | Urban | 14,595.984 | 16.110 | 15.893 | 34,963.400 | 2.711 | 7.318  | 49,559.384 | 18.821 | 23.211 |
| Edmund<br>Street          | WEDD | Urban | 14,595.984 | 16.110 | 15.893 | 34,963.400 | 2.711 | 7.318  | 49,559.384 | 18.821 | 23.211 |
| Forrestfield              | WFFD | Urban | 14,595.984 | 16.110 | 15.893 | 34,963.400 | 2.711 | 7.318  | 49,559.384 | 18.821 | 23.211 |
| Gosnells                  | WGNL | Urban | 14,595.984 | 16.110 | 15.893 | 34,963.400 | 2.711 | 7.318  | 49,559.384 | 18.821 | 23.211 |
| Hadfields                 | WHFS | Urban | 14,595.984 | 16.110 | 15.893 | 34,963.400 | 2.711 | 7.318  | 49,559.384 | 18.821 | 23.211 |
| Hazelmere                 | WHZM | Urban | 14,595.984 | 16.110 | 15.893 | 34,963.400 | 2.711 | 7.318  | 49,559.384 | 18.821 | 23.211 |
| Henley<br>Brook           | WHBK | Urban | 14,595.984 | 16.110 | 15.893 | 34,963.400 | 2.711 | 7.318  | 49,559.384 | 18.821 | 23.211 |
| Herdsman<br>Parade        | WHEP | Urban | 14,595.984 | 16.110 | 15.893 | 34,963.400 | 2.711 | 7.318  | 49,559.384 | 18.821 | 23.211 |
| Joel Terrace              | WJTE | Urban | 14,595.984 | 16.110 | 15.893 | 34,963.400 | 2.711 | 7.318  | 49,559.384 | 18.821 | 23.211 |
| Joondalup                 | WJDP | Urban | 14,595.984 | 16.110 | 15.893 | 34,963.400 | 2.711 | 7.318  | 49,559.384 | 18.821 | 23.211 |
| Kalamunda                 | WKDA | Urban | 14,595.984 | 16.110 | 15.893 | 34,963.400 | 2.711 | 7.318  | 49,559.384 | 18.821 | 23.211 |



| Kambalda            | WKBA | Urban | 14,595.984 | 28.443 | 26.465 | 34,963.400 | 2.711 | 7.318 | 49,559.384 | 31.154 | 33.783 |
|---------------------|------|-------|------------|--------|--------|------------|-------|-------|------------|--------|--------|
| Kewdale             | WKDL | Urban | 14,595.984 | 16.110 | 15.893 | 34,963.400 | 2.711 | 7.318 | 49,559.384 | 18.821 | 23.211 |
| Landsdale           | WLDE | Urban | 14,595.984 | 16.110 | 15.893 | 34,963.400 | 2.711 | 7.318 | 49,559.384 | 18.821 | 23.211 |
| Maddington          | WMDN | Urban | 14,595.984 | 16.110 | 15.893 | 34,963.400 | 2.711 | 7.318 | 49,559.384 | 18.821 | 23.211 |
| Malaga              | WMLG | Urban | 14,595.984 | 16.110 | 15.893 | 34,963.400 | 2.711 | 7.318 | 49,559.384 | 18.821 | 23.211 |
| Mandurah            | WMHA | Urban | 14,595.984 | 16.110 | 15.893 | 34,963.400 | 2.711 | 7.318 | 49,559.384 | 18.821 | 23.211 |
| Manning<br>Street   | WMAG | Urban | 14,595.984 | 16.110 | 15.893 | 34,963.400 | 2.711 | 7.318 | 49,559.384 | 18.821 | 23.211 |
| Mason Road          | WMSR | Urban | 14,595.984 | 16.110 | 15.893 | 34,963.400 | 2.711 | 7.318 | 49,559.384 | 18.821 | 23.211 |
| Meadow<br>Springs   | WMSS | Urban | 14,595.984 | 16.110 | 15.893 | 34,963.400 | 2.711 | 7.318 | 49,559.384 | 18.821 | 23.211 |
| Medical<br>Centre   | WMCR | Urban | 14,595.984 | 16.110 | 15.893 | 34,963.400 | 2.711 | 7.318 | 49,559.384 | 18.821 | 23.211 |
| Medina              | WMED | Urban | 14,595.984 | 16.110 | 15.893 | 34,963.400 | 2.711 | 7.318 | 49,559.384 | 18.821 | 23.211 |
| Midland<br>Junction | WMJX | Urban | 14,595.984 | 16.110 | 15.893 | 34,963.400 | 2.711 | 7.318 | 49,559.384 | 18.821 | 23.211 |
| Morley              | WMOY | Urban | 14,595.984 | 16.110 | 15.893 | 34,963.400 | 2.711 | 7.318 | 49,559.384 | 18.821 | 23.211 |
| Mullaloo            | WMUL | Urban | 14,595.984 | 16.110 | 15.893 | 34,963.400 | 2.711 | 7.318 | 49,559.384 | 18.821 | 23.211 |
| Mundaring<br>Weir   | WMWR | Urban | 14,595.984 | 16.110 | 15.893 | 34,963.400 | 2.711 | 7.318 | 49,559.384 | 18.821 | 23.211 |
| Munday              | WMDY | Urban | 14,595.984 | 16.110 | 15.893 | 34,963.400 | 2.711 | 7.318 | 49,559.384 | 18.821 | 23.211 |
| Murdoch             | WMUR | Urban | 14,595.984 | 16.110 | 15.893 | 34,963.400 | 2.711 | 7.318 | 49,559.384 | 18.821 | 23.211 |
| Myaree              | WMYR | Urban | 14,595.984 | 16.110 | 15.893 | 34,963.400 | 2.711 | 7.318 | 49,559.384 | 18.821 | 23.211 |
| Nedlands            | WNED | Urban | 14,595.984 | 16.110 | 15.893 | 34,963.400 | 2.711 | 7.318 | 49,559.384 | 18.821 | 23.211 |
| North Beach         | WNBH | Urban | 14,595.984 | 16.110 | 15.893 | 34,963.400 | 2.711 | 7.318 | 49,559.384 | 18.821 | 23.211 |
| North<br>Fremantle  | WNFL | Urban | 14,595.984 | 16.110 | 15.893 | 34,963.400 | 2.711 | 7.318 | 49,559.384 | 18.821 | 23.211 |
| North Perth         | WNPH | Urban | 14,595.984 | 16.110 | 15.893 | 34,963.400 | 2.711 | 7.318 | 49,559.384 | 18.821 | 23.211 |
| O'Connor            | WOCN | Urban | 14,595.984 | 16.110 | 15.893 | 34,963.400 | 2.711 | 7.318 | 49,559.384 | 18.821 | 23.211 |
| Osborne<br>Park     | WOPK | Urban | 14,595.984 | 16.110 | 15.893 | 34,963.400 | 2.711 | 7.318 | 49,559.384 | 18.821 | 23.211 |
| Padbury             | WPBY | Urban | 14,595.984 | 16.110 | 15.893 | 34,963.400 | 2.711 | 7.318 | 49,559.384 | 18.821 | 23.211 |
| Piccadilly          | WPCY | Urban | 14,595.984 | 26.780 | 25.039 | 34,963.400 | 2.711 | 7.318 | 49,559.384 | 29.491 | 32.357 |
| Riverton            | WRTN | Urban | 14,595.984 | 16.110 | 15.893 | 34,963.400 | 2.711 | 7.318 | 49,559.384 | 18.821 | 23.211 |
| Rivervale           | WRVE | Urban | 14,595.984 | 16.110 | 15.893 | 34,963.400 | 2.711 | 7.318 | 49,559.384 | 18.821 | 23.211 |



| Rockingham                   | WROH | Urban | 14,595.984 | 16.110 | 15.893 | 34,963.400 | 2.711 | 7.318 | 49,559.384 | 18.821 | 23.211 |
|------------------------------|------|-------|------------|--------|--------|------------|-------|-------|------------|--------|--------|
| Shenton Park                 | WSPA | Urban | 14,595.984 | 16.110 | 15.893 | 34,963.400 | 2.711 | 7.318 | 49,559.384 | 18.821 | 23.211 |
| Sth Ftle<br>Power<br>Station | WSFT | Urban | 14,595.984 | 16.110 | 15.893 | 34,963.400 | 2.711 | 7.318 | 49,559.384 | 18.821 | 23.211 |
| Southern<br>River            | WSNR | Urban | 14,595.984 | 16.110 | 15.893 | 34,963.400 | 2.711 | 7.318 | 49,559.384 | 18.821 | 23.211 |
| Tate Street                  | WTTS | Urban | 14,595.984 | 16.110 | 15.893 | 34,963.400 | 2.711 | 7.318 | 49,559.384 | 18.821 | 23.211 |
| University                   | WUNI | Urban | 14,595.984 | 16.110 | 15.893 | 34,963.400 | 2.711 | 7.318 | 49,559.384 | 18.821 | 23.211 |
| Victoria Park                | WVPA | Urban | 14,595.984 | 16.110 | 15.893 | 34,963.400 | 2.711 | 7.318 | 49,559.384 | 18.821 | 23.211 |
| Waikiki                      | WWAI | Urban | 14,595.984 | 16.110 | 15.893 | 34,963.400 | 2.711 | 7.318 | 49,559.384 | 18.821 | 23.211 |
| Wangara                      | WWGA | Urban | 14,595.984 | 16.110 | 15.893 | 34,963.400 | 2.711 | 7.318 | 49,559.384 | 18.821 | 23.211 |
| Wanneroo                     | WWNO | Urban | 14,595.984 | 16.110 | 15.893 | 34,963.400 | 2.711 | 7.318 | 49,559.384 | 18.821 | 23.211 |
| Welshpool                    | WWEL | Urban | 14,595.984 | 16.110 | 15.893 | 34,963.400 | 2.711 | 7.318 | 49,559.384 | 18.821 | 23.211 |
| Wembley<br>Downs             | WWDN | Urban | 14,595.984 | 16.110 | 15.893 | 34,963.400 | 2.711 | 7.318 | 49,559.384 | 18.821 | 23.211 |
| Willetton                    | WWLN | Urban | 14,595.984 | 16.110 | 15.893 | 34,963.400 | 2.711 | 7.318 | 49,559.384 | 18.821 | 23.211 |
| Yokine                       | WYKE | Urban | 14,595.984 | 16.110 | 15.893 | 34,963.400 | 2.711 | 7.318 | 49,559.384 | 18.821 | 23.211 |

### 6.2.2 Demand length charges

The prices in the following table are applicable for reference tariffs **RT5**, **RT6**, **RT7**, **RT8** and **RT11** and the CMD/DSOC is between 1,000 and 7,000 kVA.

### Table 6.8: Reference for tariffs RT5, RT6, RT7, RT8 and RT11

|              | Demand-Length Charge                                      |  |  |  |  |
|--------------|---|--|--|--|--|
| Pricing zone | For kVA >1000 and first<br>10 km length<br>(c/kVA.km/day) | For kVA >1000 and<br>length in excess of 10 km<br>(c/kVA.km/day) |  |  |  |
| CBD          | 0.000   | 0.000  |  |  |  |
| Urban        | 1.828   | 1.279  |  |  |  |
| Mining       | 0.387   | 0.271  |  |  |  |
| Mixed        | 0.844   | 0.591  |  |  |  |
| Rural        | 0.527   | 0.370  |  |  |  |

The prices in the following table are applicable for reference tariffs **RT7**, **RT8** and **RT11** and the CMD/DSOC is at least 7,000 kVA.



### Table 6.9: Reference tariffs RT7, RT8 and RT11

|              | Demand-Length Charge                     |   |  |  |  |
|--------------|--|---|--|--|--|
| Pricing zone | For first 10 km length<br>(c/kVA.km/day) | For length in excess of 10 km<br>(c/kVA.km/day) |  |  |  |
| CBD          | 0.000                                    | 0.000   |  |  |  |
| Urban        | 1.568                                    | 1.097   |  |  |  |
| Mining       | 0.331                                    | 0.232   |  |  |  |
| Mixed        | 0.724                                    | 0.506   |  |  |  |
| Rural        | 0.452                                    | 0.317   |  |  |  |

### 6.2.3 Metering prices

The prices in the following table are applicable for all reference tariffs.

### Table 6.10: Metering prices

|                                 | c/revenue meter/day |
|---------------------------------|---------------------|
| Distribution connected customer | 8.812               |
| Transmission connected customer | 2,206.269           |

### 6.2.4 Administration charges

The prices in the following table are applicable for reference tariffs **RT7** and **RT8**.

### Table 6.11: Administration charges for RT7 and RT8

| CMD         | Price<br>(c/day) |
|-------------|------------------|
| >=7,000 kVA | 9,605.200        |
| <7,000 kVA  | 5,516.500        |

### 6.2.5 LV prices

The prices in the following table are applicable for reference tariff **RT8**.



### Table 6.12: LV prices RT8

| Category | Price<br>(c/day) |
|----------|------------------|
| Fixed    | 1,068.986        |
| Demand   | 10.374/kVA       |

### 6.2.6 Connection price

The prices in the following table are applicable for reference tariff **RT11**.

### Table 6.13: Connection Price RT11

|                  | Connection Price<br>(c/kW/day) |
|------------------|--------------------------------|
| Connection price | 1.419                          |

### 6.3 Transmission prices

### 6.3.1 Use of system prices

The prices in the following table are applicable for reference tariff **TRT1**.

### Table 6.14: Transmission prices TRT1

| Substation                 | TNI  | Use of System Price<br>(c/kW/day) |
|----------------------------|------|-----------------------------------|
| Albany                     | WALB | 16.651                            |
| Alcoa Pinjarra             | WAPJ | 4.722                             |
| Amherst                    | WAMT | 3.963                             |
| Arkana                     | WARK | 5.059                             |
| Australian Fused Materials | WAFM | 3.285                             |
| Australian Paper Mills     | WAPM | 5.122                             |
| Baandee (WC)               | WBDE | 17.848                            |
| Balcatta                   | WBCT | 5.183                             |
| Beckenham                  | WBEC | 13.075                            |
| Beechboro                  | WBCH | 4.604                             |
| Beenup                     | WBNP | 19.968                            |



| Substation                   | TNI  | Use of System Price<br>(c/kW/day) |
|------------------------------|------|-----------------------------------|
| Belmont                      | WBEL | 4.080                             |
| Bentley                      | WBTY | 5.311                             |
| Bibra Lake                   | WBIB | 3.646                             |
| Binningup Desalination Plant | WBDP | 2.817                             |
| Black Flag                   | WBKF | 18.200                            |
| Boddington Gold Mine         | WBGM | 3.055                             |
| Boddington                   | WBOD | 2.978                             |
| Boulder                      | WBLD | 16.044                            |
| Bounty                       | WBNY | 39.414                            |
| Bridgetown                   | WBTN | 8.155                             |
| British Petroleum            | WBPM | 7.042                             |
| Broken Hill Kwinana          | WBHK | 5.496                             |
| Bunbury Harbour              | WBUH | 2.693                             |
| Busselton                    | WBSN | 8.435                             |
| Byford                       | WBYF | 3.645                             |
| Canning Vale                 | WCVE | 4.168                             |
| Capel                        | WCAP | 6.378                             |
| Carrabin                     | WCAR | 20.619                            |
| Cataby Kerr McGee            | WKMC | 7.605                             |
| Chapman                      | WCPN | 11.865                            |
| Clarence Street              | WCLN | 6.849                             |
| Clarkson                     | WCKN | 5.164                             |
| Cockburn Cement              | WCCT | 2.862                             |
| Cockburn Cement Ltd          | WCCL | 2.853                             |
| Collie                       | WCOE | 11.522                            |
| Collier                      | WCOL | 6.816                             |
| Cook Street                  | WCKT | 4.905                             |



| Substation      | TNI  | Use of System Price<br>(c/kW/day) |
|-----------------|------|-----------------------------------|
| Coolup          | WCLP | 14.286                            |
| Cottesloe       | WCTE | 5.312                             |
| Cunderdin       | WCUN | 15.614                            |
| Darlington      | WDTN | 5.250                             |
| Edgewater       | WEDG | 4.548                             |
| Edmund Street   | WEDD | 4.680                             |
| Eneabba         | WENB | 8.545                             |
| Forrest Ave     | WFRT | 6.858                             |
| Forrestfield    | WFFD | 5.376                             |
| Geraldton       | WGTN | 9.739                             |
| Glen Iris       | WGNI | 3.178                             |
| Golden Grove    | WGGV | 25.524                            |
| Gosnells        | WGNL | 4.326                             |
| Hadfields       | WHFS | 5.201                             |
| Hay Street      | WHAY | 5.201                             |
| Hazelmere       | WHZM | 4.031                             |
| Henley Brook    | WHBK | 4.444                             |
| Herdsman Parade | WHEP | 7.887                             |
| Joel Terrace    | WJTE | 7.158                             |
| Joondalup       | WJDP | 4.873                             |
| Kalamunda       | WKDA | 5.492                             |
| Katanning       | WKAT | 13.346                            |
| Kellerberrin    | WKEL | 17.111                            |
| Kewdale         | WKDL | 3.999                             |
| Kojonup         | WKOJ | 6.106                             |
| Kondinin        | WKDN | 7.369                             |
| Kwinana Alcoa   | WAKW | 1.264                             |



| Substation                            | TNI  | Use of System Price<br>(c/kW/day) |
|---------------------------------------|------|-----------------------------------|
| Kwinana Desalination Plant            | WKDP | 3.468                             |
| Kwinana PWS                           | WKPS | 2.533                             |
| Landsdale                             | WLDE | 4.687                             |
| Maddington                            | WMDN | 4.212                             |
| Malaga                                | WMLG | 4.002                             |
| Mandurah                              | WMHA | 3.438                             |
| Manjimup                              | WMJP | 8.008                             |
| Manning Street                        | WMAG | 5.822                             |
| Margaret River                        | WMRV | 13.432                            |
| Marriott Road Barrack Silicon Smelter | WBSI | 2.576                             |
| Marriott Road                         | WMRR | 2.255                             |
| Mason Road                            | WMSR | 2.011                             |
| Mason Road CSBP                       | WCBP | 3.042                             |
| Mason Road Kerr McGee                 | WKMK | 1.842                             |
| Meadow Springs                        | WMSS | 3.900                             |
| Medical Centre                        | WMCR | 6.170                             |
| Medina                                | WMED | 2.903                             |
| Merredin 66kV                         | WMER | 14.561                            |
| Midland Junction                      | WMJX | 4.899                             |
| Milligan Street                       | WMIL | 5.810                             |
| Moora                                 | WMOR | 8.201                             |
| Morley                                | WMOY | 5.342                             |
| Mt Barker                             | WMBR | 14.489                            |
| Muchea Kerr McGee                     | WKMM | 7.738                             |
| Muchea                                | WMUC | 5.124                             |
| Muja PWS                              | WMPS | 1.540                             |
| Mullaloo                              | WMUL | 5.035                             |



| Substation      | TNI  | Use of System Price<br>(c/kW/day) |
|-----------------|------|-----------------------------------|
| Munday          | WMDY | 5.426                             |
| Murdoch         | WMUR | 3.247                             |
| Mundaring Weir  | WMWR | 7.861                             |
| Myaree          | WMYR | 6.202                             |
| Narrogin        | WNGN | 17.665                            |
| Nedlands        | WNED | 5.808                             |
| North Beach     | WNBH | 5.183                             |
| North Fremantle | WNFL | 5.214                             |
| North Perth     | WNPH | 4.424                             |
| Northam         | WNOR | 10.437                            |
| Nowgerup        | WNOW | 5.979                             |
| O'Connor        | WOCN | 5.409                             |
| Osborne Park    | WOPK | 5.621                             |
| Padbury         | WPBY | 5.252                             |
| Parkeston       | WPRK | 18.263                            |
| Parklands       | WPLD | 4.009                             |
| Piccadilly      | WPCY | 14.524                            |
| Picton 66kv     | WPIC | 3.713                             |
| Pinjarra        | WPNJ | 2.867                             |
| Rangeway        | WRAN | 11.044                            |
| Regans          | WRGN | 8.788                             |
| Riverton        | WRTN | 3.589                             |
| Rivervale       | WRVE | 5.579                             |
| Rockingham      | WROH | 3.074                             |
| Sawyers Valley  | WSVY | 8.708                             |
| Shenton Park    | WSPA | 6.041                             |
| Southern River  | WSNR | 3.768                             |



| Substation                      | TNI  | Use of System Price<br>(c/kW/day) |
|---------------------------------|------|-----------------------------------|
| South Fremantle 22kV            | WSFT | 3.906                             |
| Summer St                       | WSUM | 7.388                             |
| Sutherland                      | WSRD | 4.424                             |
| Tate Street                     | WTTS | 6.238                             |
| Three Springs                   | WTSG | 8.146                             |
| Three Springs Terminal (Karara) | WTST | 19.672                            |
| Tomlinson Street                | WTLN | 6.320                             |
| University                      | WUNI | 6.698                             |
| Victoria Park                   | WVPA | 6.100                             |
| Wagerup                         | WWGP | 2.246                             |
| Wagin                           | WWAG | 13.678                            |
| Waikiki                         | WWAI | 3.361                             |
| Wangara                         | WWGA | 4.813                             |
| Wanneroo                        | WWNO | 5.065                             |
| Wellington Street               | WWNT | 7.351                             |
| Welshpool                       | WWEL | 3.974                             |
| Wembley Downs                   | WWDN | 5.931                             |
| West Kalgoorlie                 | WWKT | 13.277                            |
| Western Collieries              | WWCL | 2.261                             |
| Western Mining                  | WWMG | 2.656                             |
| Westralian Sands                | WWSD | 5.783                             |
| Willetton                       | WWLN | 3.819                             |
| Worsley                         | WWOR | 1.876                             |
| Wundowie                        | WWUN | 10.645                            |
| Yanchep                         | WYCP | 5.072                             |
| Yerbillon                       | WYER | 19.825                            |
| Yilgarn                         | WYLN | 14.890                            |



| Substation | TNI  | Use of System Price<br>(c/kW/day) |
|------------|------|-----------------------------------|
| Yokine     | WYKE | 5.494                             |

The prices in the following table are applicable for reference tariffs **RT11** and **TRT2**.

### Table 6.15: Reference tariffs RT11 and TRT2

| Substation             | TNI  | Use of System Price<br>(c/kW/day) |
|------------------------|------|-----------------------------------|
| Albany                 | WALB | 2.136                             |
| Boulder                | WBLD | 1.548                             |
| Bluewaters             | WBWP | 2.151                             |
| Cockburn PWS           | WCKB | 1.304                             |
| Collgar                | WCGW | 2.469                             |
| Collie PWS             | WCPS | 2.503                             |
| Emu Downs              | WEMD | 2.181                             |
| Geraldton              | WGTN | 0.366                             |
| Greenough Solar Farm   | TMGS | 0.466                             |
| Kemerton PWS           | WKEM | 1.739                             |
| Kwinana Alcoa          | WAKW | 1.345                             |
| Kwinana Donaldson Road | WKND | 1.021                             |
| Kwinana PWS            | WKPS | 1.304                             |
| Landwehr (Alinta)      | WLWT | 1.623                             |
| Mason Road             | WMSR | 1.021                             |
| Merredin Power Station | TMDP | 1.798                             |
| Muja PWS               | WMPS | 2.627                             |
| Mumbida Wind Farm      | TMBW | 2.213                             |
| Mungarra GTs           | WMGA | 2.173                             |
| Newgen Kwinana         | WNGK | 1.518                             |
| Newgen Neerabup        | WGNN | 1.337                             |



| Substation          | ТЛІ  | Use of System Price<br>(c/kW/day) |
|---------------------|------|-----------------------------------|
| Oakley (Alinta)     | WOLY | 1.810                             |
| Parkeston           | WPKS | 1.867                             |
| Pinjar GTs          | WPJR | 1.085                             |
| Alcoa Pinjarra      | WAPJ | 1.901                             |
| Tiwest GT           | WKMK | 1.055                             |
| Wagerup             | WWGP | 1.497                             |
| Walkaway Windfarm   | WWWF | 2.401                             |
| West Kalgoorlie GTs | WWKT | 1.518                             |
| Worsley             | WWOR | 1.701                             |

### 6.3.2 Common service prices

The prices in the following table are applicable for reference tariff **TRT1**.

### Table 6.16: Common Service Prices TRT1

|                      | Common Service Price<br>(c/kW/day) |
|----------------------|------------------------------------|
| Common service price | 4.730                              |

### 6.3.3 Control system service prices

The prices in the following table are applicable for reference tariffs **RT11** and **TRT2**.

### Table 6.17: Control system service prices for reference tariffs RT11 and TRT2

|   | Price<br>(c/kW/day) |
|---|---------------------|
| Control system service price (Generators) | 0.219               |

The prices in the following table are applicable for reference tariff **TRT1**.

### Table 6.18: Control system service prices for reference tariff TRT1

|                                      | Price<br>(c/kW/day) |
|--------------------------------------|---------------------|
| Control system service price (Loads) | 1.786               |



# 6.4 Excess network usage charges – substation classification

The following table applies to reference tariffs **RT7**, **RT8**, **RT11**, **TRT1** and **TRT2**.

### Table 6.19: Values for ENUM for reference tariffs RT7, RT8, RT11, TRT1 and TRT2

| Substation  | ENUM |
|---|------|
| All substations in described as<br>'Goldfields Mining' in Table 6.7 | 2.5  |
| Albany  | 2.5  |
| All other substations   | 1    |

