



Horizon Power report on amendments to the Mandatory Link Criteria

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PURPOSE

In April 2017, Horizon Power submitted a revised Metrology Procedure and Mandatory Link Criteria to ERA (Economic Regulation Authority) for approval. The purpose of this document is to set out the changes to the Mandatory Link Criteria to assist key stakeholder and the ERA understand the reason behind the changes made.

CHANGES

There have been no significant changes between the mandatory link documents approved in 2006 and the April 2017 version. The changes made are to simply the document only.

It is important to note that 99% of Horizon Power's meters are remotely read following the AMI project. However, there has been no changes made to the read method. Meters read and invoiced based on accumulation reads prior to the project have remained as Type 6 accumulation read metering.

The following table describes the changes made between the 2006 approved Mandatory Link Criteria and proposed 2017 Mandatory Link Criteria.

| Changes to Mandatory Link Criteria | Action/Reason |
|--|--|
| Contents - WAER Removed | WAER no longer regulate mandatory Links |
| Clause 1.1.1 2005 changed to 2012 | Metering Code reviewed to 2012 version |
| 1.3 Definitions CDMA removed | no longer a viable telecoms platform |
| 1.3 Definitions PS TN removed | no longer relevant |
| 1.3 Definitions WAER removed | no longer relevant |
| 2.0 Objective Final sentence removed | description is not necessary |
| 3.0 Link Criteria - simplified and added to | addition of multiple master or distributed metering on levels of buildings |
| 4.2 Ownership - deleted | covered by the code |
| 4.4 Access to data - deleted | covered in the metrology and the code |