
RC_2013_11: Selection of the 12 Peak Trading Intervals used for calculating the IRCR

Submitted by

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Submission

1. Please provide your views on the proposal, including any objections or suggested revisions

Community Electricity supports the Rule Change Proposal on the grounds that it more accurately and equitably allocates the cost of Reserve Capacity to consumers of capacity by selecting Peak Trading Intervals that are more representative of system peak demand, upon which the Reserve Capacity Requirement is conceptually based.

2. Please provide an assessment, whether the change will better facilitate the achievement of the Market Objectives

Community considers that the Rule Change will improve the reserve capacity price signal and thereby reduce the requirement for capital investment (generation and network) in the power system. We support the IMO's contention that the change supports Market Objectives d (minimising electricity cost) and e (demand management), and is otherwise consistent with all the Market Objectives.

3. Please indicate if the proposed change will have any implications for your organisation, (for example changes to your IT or business systems) and any costs involved

The proposal has no implications for Community.

4. Please indicate the time required for your organisation to implement the change, should it be accepted as proposed

Not applicable