

**ELECTRICITY INDUSTRY ACT 2004**  
**ELECTRICITY INDUSTRY (WHOLESALE ELECTRICITY - MARKET)**  
**REGULATIONS 2004**  
**Wholesale Electricity Market Rules**

**IMO AMENDING RULES RC\_2013\_05 MADE ON 14 August 2013**  
**These Amending Rules commence at 08.00am on 2 September 2013**

The following clauses are amended (~~deleted wording~~, new wording):

**3.23 LoadWatch Data**

3.23.1. System Management must, by 12:00 PM on each Monday during a Hot Season, unless otherwise agreed with the IMO, provide to the IMO, for each Business Day of that week:

(a) System Management's estimate of:

i. daily maximum temperature;

ii. daily minimum temperature; and

iii. daily maximum load in MW; and

(b) other data agreed between the IMO and System Management from time to time for the purpose of the LoadWatch Report.

The information specified in this clause 3.23.1 must be provided in accordance with the IMS Interface Market Procedure.

3.23.2. The IMO must, within one Business Day of receiving the information specified in clause 3.23.1, prepare and publish on the Market Web Site a LoadWatch Report covering each Business Day of the relevant week.

3.23.3. The IMO must ensure that the LoadWatch Report includes the information specified in clause 3.23.1 and, where available, for each Business Day of the previous week:

(a) maximum and minimum temperatures;

(b) total generation capacity and total Demand Side Management capacity;

(c) total MW quantity of Outages;

(d) total available generation capacity and total Demand Side Management capacity after accounting for total Outages;

(e) maximum Operational System Load Estimate; and

(f) total available generation capacity and total Demand Side Management capacity after accounting for total Outages and the maximum Operational System Load Estimate.

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7A.3.7. System Management must, no later than two hours after the end of a Trading Day, provide the IMO with an estimate (including any updated estimate from the estimate provided under clause 7A.3.7A) of:

- (a) the SOI Quantity and the EOI Quantity for each Balancing Facility; and
- (b) the Relevant Dispatch Quantity, ~~which is the sum of the EOI Quantities for each Balancing Facility, in MW, at the end of a Trading Interval,~~

for each Trading Interval in that Trading Day, determined in accordance with the Power System Operation Procedure.

7A.3.7A. System Management must make reasonable endeavours to provide to the IMO, no later than five minutes after the end of each Trading Interval, an estimate of:

- (a) the SOI Quantity and the EOI Quantity for each Balancing Facility; and
- (b) the Relevant Dispatch Quantity,

for that Trading Interval, determined in accordance with the Power System Operation Procedure.

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11 Glossary

**LoadWatch Report:** A report prepared and published by the IMO weekly during the Hot Season pursuant to clause 3.23.3.

**Relevant Dispatch Quantity:** Means, for a Trading Interval, ~~the quantity determined under clause 7A.3.7(b).~~ the sum of the EOI Quantities for each Balancing Facility, in MW, at the end of that Trading Interval.