
Wholesale Electricity Market Rule Change Proposal Submission Form

RC_2010_35 Use of forecasts in SRC assessment

Submitted by

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Submission

1. Please provide your views on the proposal, including any objections or suggested revisions.

Synergy supports Rule Change Proposal RC_2010_35 which acts to amend, via the Fast Track Rules Change Process, the Market Rules to ensure that the assessment of supplementary reserve capacity (SRC) is performed using the most recently available demand forecasts. Synergy therefore agrees that the Long Term PASA Planning Horizon should commence on 1 October of Year 1, rather than on 1 October of Year 2, of a Reserve Capacity Cycle.

2. Please provide an assessment whether the change will better facilitate the achievement of the Market Objectives.

Synergy agrees with the IMO that the Rule Change Proposal will allow the Market Rules to better address Market Objective (a) *to promote the economically efficient, safe and reliable production and supply of electricity and electricity related services in the South West interconnected system.*

3. Please indicate if the proposed change will have any implications for your organisation (for example changes to your IT or business systems) and any costs involved in implementing these changes.

Synergy would not require any changes to IT or business systems, nor incur any organisational costs as a consequence of adopting the proposed change.

4. Please indicate the time required for your organisation to implement the change, should it be accepted as proposed.

Synergy would be able to implement this rule change immediately.
