

ELECTRICITY INDUSTRY ACT 2004
ELECTRICITY INDUSTRY (WHOLESALE ELECTRICITY - MARKET)
REGULATIONS 2004
Wholesale Electricity Market Rules

IMO AMENDING RULES RC_2010_24 MADE ON 1 April 2011

These Amending Rules commence at 08.00am on 1 July 2011

The following clauses are amended (~~deleted wording~~, new wording):

- 4.11.3A. The Relevant Level in respect of a Facility at a point in time is determined by the IMO following these steps:
- (a) take all the Trading Intervals that fell within the last three years up to, and including, the last Hot Season, excluding any Trading Intervals where the Facility either:
 - i. was owned, controlled or operated by a Market Participant other than the Electricity Generation Corporation and:
 - 1. was affected by a Planned Outage or Consequential Outage as notified under clause 7.13.1A; or
 - 2. was issued a Dispatch Instruction from System Management as notified under clause 7.13.1(c); or
 - ii. was owned, controlled or operated by the Electricity Generation Corporation and:
 - 1. was affected by a Planned Outage or Consequential Outage as notified under clause 7.13.1A; or
 - 2. was issued an instruction from System Management to deviate from the Dispatch Plan or change its commitment or output as notified under clause 7.13.1C;
 - (b) determine the amount of electricity (in MWh) sent out by the Facility in accordance with ~~meter data submissions~~ Meter Data Submissions received by the IMO in accordance with clause 8.4 ~~during these~~ for all Trading Intervals occurring during the period referred to in step (a):
 - (c) ~~if the Generator Facility~~ if the Facility has not entered service, or if it entered service during or after the period referred to in step (a), estimate in accordance with the Reserve Capacity Procedure the amount of electricity (in MWh) that would have been sent out by the ~~f~~Facility, had it been in service, for all Trading Intervals occurring during the period referred to in step (a) which are prior to it entering service;
 - (cA) if, during the period described in step (a), the Facility's output was reduced in order to comply with a Dispatch Instruction from System Management, issued in accordance with clause 7.7, use:

- i. the estimated decrease (in MWh) in the output of each Facility, by Trading Interval, as a result of System Management Dispatch Instructions, provided by System Management in accordance with clause 7.13.1(eB); and
- ii. the amount of electricity (in MWh) sent out for the Facility determined from Metered Data Submissions received by the IMO in accordance with clause 8.4 for all the Trading Intervals that were excluded under step (a)(i)(2),

to estimate the amount of electricity (in MWh) that would have been sent out by the Facility, had it not complied with the Dispatch Instruction for all the Trading Intervals that were excluded under step (a)(i)(2);

(cB) if, during the period described in step (a), the Facility's output was reduced in order to comply with an instruction from System Management under clause 7.6A.3(a) to deviate from the Dispatch Plan or change its commitment or output, use:

- i. the estimated decrease (in MWh) in the output of each Facility, by Trading Interval, as a result of an instruction from System Management in accordance with clause 7.6A.3(a), where this information has been either:
 1. provided by System Management in accordance with clause 7.13.1C(b) for the Trading Intervals that were excluded under step (a)(ii)(2), where actual data for the site of the Facility has been provided to System Management under clause 7.7.5B; or
 2. determined by the IMO in accordance with the Reserve Capacity Procedure for all the Trading Intervals that were excluded under step (a)(ii)(2), where actual data for the site of the Facility has not been made available to System Management under clause 7.7.5B; and
- ii. the amount of electricity (in MWh) sent out for the Facility determined from Meter Data Submissions received by the IMO in accordance with clause 8.4 for all the Trading Intervals that were excluded under step (a)(ii)(2),

to estimate the amount of electricity (in MWh) that would have been sent out by the Facility had it not complied with System Management's instruction for all the Trading Intervals that were excluded under step (a)(ii)(2); and

(d) set the Relevant Level as double the sum of the quantities determined in steps (b), ~~and~~ (c), (cA) and (cB) divided by the total number of Trading Intervals identified in steps (a), (cA) and (cB) 52,560.

7.13.1C System Management must, within 10 Business Days of receipt of a request from the IMO, provide the IMO with the following information:

- (a) a schedule of all instructions provided to the Electricity Generation Corporation's Non-Scheduled Generators to deviate from the Dispatch Plan or change their commitment or output in accordance with clause 7.6A.3(a) for each Trading Interval during the time period specified by the IMO in its request; and
- (b) where the Electricity Generation Corporation has made actual wind data available in accordance with clause 7.7.5B, the estimated decrease, in MWh, in the output of each Electricity Generation Corporation Non-Scheduled Generator as a result of an instruction from System Management to deviate from the Dispatch Plan or change their commitment or output in accordance with clause 7.6A.3(a), as determined in accordance with clause 7.7.5E, for each Trading Interval during the time period specified by the IMO in its request, where this is to be used in the calculation of the Relevant Level described in clause 4.11.3A.

7.7.5B. A Market Participant may provide System Management with information specified in the Power System Operation Procedure to support the calculation of the quantity described in clauses 7.7.5A (a) and 7.7.5E.

7.7.5E. Where the Electricity Generation Corporation has made information available to System Management in accordance with clause 7.7.5B and the Power System Operation Procedure, System Management must estimate for each Trading Interval the decrease, in MWh, in the output of each Electricity Generation Corporation Non-Scheduled Generator as a result of an instruction from System Management to deviate from the Dispatch Plan or change its commitment or output in accordance with clause 7.6A.3(a).