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Response to Request for Expert Advice on when Intermittent Generators can be Deemed Commissioned

Dear Fiona,

Ref: Email correspondence on 28/07/2010 and 29/07/2010. "RE: IMO REF MAD054 Senergy Econnect response".

In reference to the details of the aforementioned email correspondence Senergy offers the following response:

Based on the information provided from the IMO, our opinion is that the 95th percentile value, as determined from the intermittent generators load duration curve used for the setting of Certified Reserve Capacity, will be acceptable as a basis for setting the Required Level. The IMO should also include an option for the consideration of an alternative value on a case by case basis (as suggested by the IMO). A single trading interval should be used to assess the capability of the generator against the Required Level (which corresponds to Clauses 4.13.10 and 4.13.11).

The monitoring period should be as long as possible. We expect that this cannot begin until the Certified Reserve Capacity (and Required Level) has been assigned (Aug 5th of Year 1 of the capacity year) which suggests that the remainder of the first capacity year should be considered. New generators can then exercise an assessment of an alternative value to suite this time frame if the expectations are considered unreasonable.

We thank you for this opportunity and look forward to further opportunities of this nature.

Yours sincerely,

Tom Butler

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