

**ELECTRICITY INDUSTRY ACT 2004**  
**ELECTRICITY INDUSTRY (WHOLESALE ELECTRICITY - MARKET)**  
**REGULATIONS 2004**

**Wholesale Electricity Market Rules**

**IMO AMENDING RULES RC\_2007\_15 MADE ON 24 SEPTEMBER 2007**

**These Amending Rules commence at 08.00am on 4 October 2007**

The following clauses will be amended (~~deleted wording~~, new wording):

**Clause 3.21.7**

3.21.7 Notwithstanding the requirements of clause 3.21.4 that a relevant Market Participant or Network Operator must inform System Management of a Forced Outage or Consequential Outage as soon as practical, a Market Participant or Network Operator must provide full and final details of the relevant Planned Outage, Forced Outage or Consequential Outage to System Management no later than fifteen calendar days following the Trading Day.

**Clause 7.13.1**

- 7.13.1. System Management must provide the IMO with the following data for a Trading Day by noon on the first Business Day following the day on which the Trading Day ends:
- (a) the Operational System Load Estimate in each Trading Interval in the Trading Day;
  - (b) Load Forecasts prepared by System Management in accordance with clause 7.2.1(b);
  - (c) a schedule of all of the Dispatch Instructions that System Management issued for each Trading Interval in the Trading Day by Market Participant and Facility, including the information specified in clause 7.7.3, or as agreed between the IMO and System Management;
  - (cA) a schedule of the MWh output of each generating system monitored by System Management's SCADA system for each Trading Interval of the Trading Day;
  - (cB) the maximum daily ambient temperature at the site of each generating system monitored by System Management's SCADA system for the Trading Day;
  - ~~(cC) the MWh quantity of non-compliance by the Electricity Generation Corporation by Trading Interval;~~

- (d) a description of the reasons for each Dispatch Instruction issued, including a flag indicating where a Dispatch Instruction was issued in connection with:
  - i. any Ancillary Service Contract;
  - ii. any Balancing Support Contract;
  - iii. any Network Control Service Contract;
  - iv. any test of equipment allowed under these Market Rules; or
  - v. any failure of an Electricity Generation Corporation Facility to follow the scheduling and dispatch procedures relating to clause 7.6A;
- (dA) The MWh energy dispatched under a Balancing Support Contract for each Trading Interval in the Trading Day by Facility;
- (dB) The MWh energy dispatched under a Network Control Service Contract for each Trading Interval in the Trading Day by Facility;
- ~~(e) the schedule of all Planned Outages, Forced Outages and Consequential Outages relating to each Trading Interval in the Trading Day by Market Participant and Facility;~~
- (eA) details of notifications received by System Management in accordance with clause 7.5.4;
- (eB) the estimated decrease, in MWh, in the output of each Non-Scheduled Generator, by Trading Interval, as a result of System Management Dispatch Instructions, as determined in accordance with clause 7.7.5A, where this is to be used in settlement as the quantity described in clause 6.17.6(c)(i).
- (eC) the required decrease, in MWh, in the consumption of each Curtailable Load, by Trading Interval, as a result of System Management Dispatch Instructions, as determined in accordance with clause 7.7.5D, where this is to be used in settlement as the quantity described in clause 6.17.6(d)(i).
- (f) [Blank]
- (g) details of the instructions provided to:
  - i. Curtailable Loads that have Reserve Capacity Obligations; and
  - ii. providers of Supplementary Capacity;
 on the Trading Day; and
- (h) the identity of the Facilities which were subject to either a Commissioning Test or a test of Reserve Capacity for each Trading Interval of the Trading Day.

**Clause 7.13.1A**

7.13.1A. System Management must provide the IMO with the following data for a Trading Day by noon on the fifteenth Business Day following the day on which the Trading Day ends:

- (a) the MWh quantity of non-compliance by the Electricity Generation Corporation by Trading Interval;
- (b) the schedule of all Planned Outages, Forced Outages and Consequential Outages relating to each Trading Interval in the Trading Day by Market Participant and Facility;