



Agenda Item 5c: Overview of Recent and Upcoming IMO and System Management Procedure Change Proposals

Legend:

Shaded	Shaded rows indicate procedure changes that have been completed since the last MAC meeting.
Unshaded	Unshaded rows are procedure changes still being progressed.

Change ID	Procedure Change Title	Brief overview of changes	Status	Next Step	Date
IMO Procedure Change Proposals					
PC_2009_04	Market Procedure for Certification of Reserve Capacity	The proposed updates, to provide for an application form and checklist to be part of the application and to specify some of the information requirements in more detail, will assist applicants in compiling the information required to support their application. In some instances this includes changing some requirements to be more stringent than today. These proposed amendments will also provide improved decision making support to the IMO and provide guidance when it can request further information from applicants.	The IMO engaged an engineer to review the technical details surrounding generator capacity and the temperature dependence curves.	Further changes resulting from the engineers report are currently being incorporated by the IMO into the procedure.	TBA
PC_2009_05	Market Procedure for Declaration of Bilateral Trades and the Reserve Capacity Cycle	The proposed updates to the Market Procedure for Declaration of Bilateral Trades and the Reserve Capacity Cycle are in accordance with RC_2009_07 which notes that the IMO will update the Market Procedure to reflect	The IMO currently is preparing the Procedure Change Report	Publication of Procedure Change Report	TBA

Change ID	Procedure Change Title	Brief overview of changes	Status	Next Step	Date
		the introduction of the concept of committed status for a facility.			
PC_2009_10	Market Procedure for Supplementary Reserve Capacity	The proposed new Market Procedure for Supplementary Reserve Capacity describes the process that the IMO and System Management will follow in acquiring Eligible Services, entering into Supplementary Reserve Capacity Contracts and determining the maximum contract value per hour of availability for any Supplementary Capacity Contract. It also details the information that is required to be exchanged between the IMO, Market Participants and System Management.	Reviewed by IMO Procedures Working Group.	Further changes being incorporated by the IMO. Will be returned to the Working Group for further consideration.	TBA
PC_2009_11	Market Procedure for Reserve Capacity Testing	The proposed new Market Procedure to Reserve Capacity Testing describes the steps the IMO and Market Participants must follow in fulfilling the Reserve Capacity Testing functions described under the Market Rules.	Reviewed by IMO Procedures Working Group.	Further changes being incorporated by the IMO.	TBA
PC_2009_12	Market Procedure for conducting the LT PASA	The proposed new Market Procedure for conducting the LT PASA describes the steps that the IMO is required to undertake in preparing the LT PASA and Statement of Opportunities (SOO) and the steps that Market Participants, and other parties, must follow in providing information to the IMO to assist in the preparation of the LT PASA and SOO.	Reviewed by IMO Procedures Working Group.	Further changes being incorporated by the IMO.	TBA
System Management Procedure Change Proposals					
PPCL0010	Power System Operation Procedure: Cleansing of Generation Facility MWh Output Data	<p>The PSOP previously had no heads of power and whilst enforceable as approved by the Minister at market start the IMO was of the view that changes of the PSOP could not be enabled through the Procedure Change Process. To over come this issue the IMO proposed RC_2009_26 to create a heads of power for the PSOP.</p> <p>Given the commencement of the Amending Rules from RC_2009_26 on 24 August 2009, System Management</p>	Commenced		01/11/2009

Change ID	Procedure Change Title	Brief overview of changes	Status	Next Step	Date
		<p>has proposed updates to the PSOP to better reflect both the performance of market functions and changes to the Market Rules which have occurred since market start.</p> <p>The amendments have been subject to consultation within the System Management PSOP Working Group (constituted under the auspices of the MAC) and with the IMO.</p>			
PPCL0013	Power System Operation Procedure: Dispatch	<p>The updates to the PSOP combine the operation of PSOP: Dispatch and PSOP: Scheduling and Dispatch of Electricity Generation Corporation Facilities together to form one general dispatch procedure named PSOP: Dispatch. The updates better reflect both the performance of market functions and changes to the Market Rules which have occurred since commencement of the Market. The amendments have been subject to consultation within the System Management PSOP Working Group (constituted under the auspices of the MAC) and with the IMO.</p>	The IMO's decision published.	Commencement.	01/02/2010