



## Agenda Item 5d: Overview of Recent and Upcoming IMO and System Management Procedure Change Proposals

### Legend:

<b>Shaded</b>	Shaded rows indicate procedure changes that have been completed since the last MAC meeting.
<b>Unshaded</b>	Unshaded rows are procedure changes still being progressed.

Change ID	Procedure Change Title	Brief overview of changes	Status	Next Step	Date
<b>IMO Procedure Change Proposals</b>					
PC_2009_01	Market Procedure for Reserve Capacity Security	The new Market Procedure for Reserve Capacity Security details the process by which Market Participants holding Certified Reserve Capacity for Facilities that are yet to commence operation must submit Reserve Capacity Security, and how the IMO must assess and accept Reserve Capacity Security.	Commenced		24/07/2009
PC_2009_02	Market Procedure for Procedure Administration	The proposed updates to the Market Procedure for Procedure Administration will better reflect both the performance of market functions by the IMO and System Management and changes to the Market Rules which have occurred since the start of the Market.	Public consultation has now closed	Procedure Change Report published	TBA
PC_2009_03	Market Procedure for Participant Registration and De-Registration	The updates to the Market Procedure for Participant Registration detail the processes to be followed by both the IMO and Rule Participants when applying to be de-registered in a particular class.	Commenced		24/07/2009
PC_2009_04	Market Procedure for Certification of Reserve Capacity	The proposed updates, to provide for an application form and checklist to be part of the application and to specify	Reviewed by IMO Procedures Working Group	The IMO has engaged an engineer to review	TBA

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		some of the information requirements in more detail, will assist applicants in compiling the information required to support their application. In some instances this includes changing some requirements to be more stringent than today. These proposed amendments will also provide improved decision making support to the IMO and provide guidance when it can request further information from applicants.		the technical details surrounding generator capacity and the temperature dependence curves	
PC_2009_05	Market Procedure for Declaration of Bilateral Trades and the Reserve Capacity Cycle	The proposed updates to the Market Procedure for Declaration of Bilateral Trades and the Reserve Capacity Cycle are in accordance with RC_2009_07 which notes that the IMO will update the Market Procedure to reflect the introduction of the concept of committed status for a facility	Reviewed by IMO Procedures Working Group	Submitted for formal consultation if RC_2009_10 and RC_2009_24 are approved	TBA
PC_2009_08	Market Procedure for Meter Data Submissions	The proposed updates to the Market Procedure for Meter Data Submissions will ensure consistency with the Amending Rules resulting from RC_2008_32 and any other related Market Rule changes that have occurred since this procedure was last updated. The proposed updates will also improve the process description for submitting Metering Data Submissions, including the format and timing of submissions.	Public consultation has now closed	Procedure Change Report published	TBA
PC_2009_10	Market Procedure for Supplementary Reserve Capacity	The proposed new Market Procedure for Supplementary Reserve Capacity describes the process that the IMO and System Management will follow in acquiring Eligible Services, entering into Supplementary Reserve Capacity Contracts and determining the maximum contract value per hour of availability for any Supplementary Capacity Contract. It also details the information that is required to be exchanged between the IMO, Market Participants and System Management.	Reviewed by IMO Procedures Working Group	Further changes being incorporated by the IMO. Will be returned to the Working Group for further consideration	TBA
PC_2009_11	Market Procedure for Reserve Capacity Testing	The proposed new Market Procedure to Reserve	Reviewed by IMO Procedures	Further changes being incorporated	TBA

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		Capacity Testing describes the steps the IMO and Market Participants must follow in fulfilling the Reserve Capacity Testing functions described under the Market Rules.	Working Group	by the IMO	
PC_2009_12	Market Procedure for conducting the LT PASA	The proposed new Market Procedure for conducting the LT PASA describes the steps that the IMO is required to undertake in preparing the LT PASA and Statement of Opportunities (SOO) and the steps that Market Participants, and other parties, must follow in providing information to the IMO to assist in the preparation of the LT PASA and SOO.	Reviewed by IMO Procedures Working Group	Further changes being incorporated by the IMO	TBA
<b>System Management Procedure Change Proposals</b>					
PPCL0007	Power System Operation Procedure: Operational Data Points for Generating Plant	<p>Section 3.3.4.1 and 3.3.4.2 of the Technical Rules deals with the requirements for Market Generators to provide operational data for the purpose of monitoring and control of Generating Units connected in the South West interconnected system.</p> <p>In order to provide a consistent approach to the provision of operational data, this new Power System Operation Procedure (PSOP) provides details of System Management's minimum requirements for the operational data points to be provided by Market Generators for their generating units.</p>	Commenced		01/08/2009
PPCL0008	Power System Operation Procedure: Operational Data Points for Non-Western Power Networks, Substations, and Loads	<p>Section 3.3.4.1 and 3.3.4.2 of the Technical Rules deals with the requirements for Market Participants to provide operational data for the purpose of monitoring and control of Loads connected to the South West interconnected system.</p> <p>In order to provide a consistent approach to the provision of operational data, this new PSOP provides details of System Management's minimum requirements for the operational data points to be provided by Market Participants for their networks, substations, and loads.</p>	Commenced		01/08/2009
PPCL0009	Power System Operation Procedure: Commissioning	The updates to the PSOP better reflect both the	Commenced		01/09/2009

Change ID	Procedure Change Title	Brief overview of changes	Status	Next Step	Date
	and Testing	performance of market functions and changes to the Market Rules which have occurred since commencement of the Market. The amendments have been subject to consultation within the System Management PSOP Working Group (constituted under the auspices of the MAC) and with the IMO.			
PPCL0010	Power System Operation Procedure: Cleansing of Generation Facility MWh Output Data	<p>The PSOP previously had no heads of power and whilst enforceable as approved by the Minister at market start the IMO was of the view that changes of the PSOP could not be enabled through the Procedure Change Process. To over come this issue the IMO proposed RC_2009_26 to create a heads of power for the PSOP.</p> <p>Given the commencement of the Amending Rules from RC_2009_26 on 24 August 2009, System Management has proposed updates to the PSOP to better reflect both the performance of market functions and changes to the Market Rules which have occurred since market start.</p> <p>The amendments have been subject to consultation within the System Management PSOP Working Group (constituted under the auspices of the MAC) and with the IMO.</p>	Open for Consultation		21/09/2009
PPCL0011	Power System Operation Procedure: Communications and Control Systems	The updates to the PSOP better reflect both the performance of market functions and changes to the Market Rules which have occurred since commencement of the Market. The amendments have been subject to consultation within the System Management PSOP Working Group (constituted under the auspices of the MAC) and with the IMO.	Commenced		01/09/2009
PPCL0012	Power System Operation Procedure: Monitoring and	The updates to the PSOP better reflect both the	Open for Consultation	Consultation closes	10/08/2009

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	Reporting	performance of market functions and changes to the Market Rules which have occurred since commencement of the Market. The amendments have been subject to consultation within the System Management PSOP Working Group (constituted under the auspices of the MAC) and with the IMO.			
PPCL0013	Power System Operation Procedure: Dispatch	The updates to the PSOP combine the operation of PSOP: Dispatch and PSOP: Scheduling and Dispatch of Electricity Generation Corporation Facilities together to form one general dispatch procedure named PSOP: Dispatch. The updates better reflect both the performance of market functions and changes to the Market Rules which have occurred since commencement of the Market. The amendments have been subject to consultation within the System Management PSOP Working Group (constituted under the auspices of the MAC) and with the IMO.	Open for consultation	Consultation closes	17/08/2009