



**Independent Market Operator**  
**Market Advisory Committee**

## Agenda

<b>Meeting No.</b>	15
<b>Location:</b>	IMO Board Room Level 3, Governor Stirling Tower, 197 St Georges Terrace, Perth
<b>Date:</b>	Wednesday 8 October 2008
<b>Time:</b>	Commencing at 2.00pm until 4.00pm

Item	Subject	Responsible	Time
1.	<b>WELCOME AND APOLOGIES / ATTENDANCE</b>	<b>Chair</b>	5 min
2.	<b>MINUTES OF PREVIOUS MEETING / ACTIONS ARISING</b>	<b>Chair</b>	5 min
3.	<b>MARKET RULE CHANGES IN PROGRESS</b>		
	<b>ELIGIBLE SERVICES FOR SUPPLEMENTARY RESERVE CAPACITY, RC_2008_28</b>  This rule change proposal has been borne out of the Supplementary Reserve Capacity (SRC) Working Group's deliberations on what should be the eligible services to partake in the SRC process. Under this rule change proposal, Registered Facilities which hold capacity credits for future Reserve Capacity cycles are permitted to enter the SRC process.	<b>IMO</b>	5 min
	<b>CHANGE TO CURTAILABLE LOAD DE-REGISTRATION TIMEFRAME, RC_2008_29</b>  This rule change proposal allows for a facility that is a (curtailable) load which is associated with a DSM Program to be deregistered not earlier than <i>one month</i> after the date of application.	<b>IMO</b>	5 min

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	<b>RESERVE CAPACITY SECURITY, RC_2008_30</b> This Rule Change Proposal aims to improve the efficiency of administering the provisions in respect of the return of Reserve Capacity Security.	IMO	5 min
	<b>COMPLIANCE STANDARD OF PERFORMANCE AND REPORTING, RC_2008_33</b> Compliance audits conducted on the IMO and System Management are currently not treated equivalently under the Market Rules and the rule change proposal aims to correct this.	IMO	5 min
4.	<b>PROPOSED MARKET RULE CHANGES</b>		
	<b>CALCULATION OF IRCR</b> This proposed rule change comprises amendments to the content of meter data submissions as set out in clause 8.6.1 and the addition of Step 5A in Appendix 5 to bring about a more equitable treatment of non-interval or accumulation meters and interval meters in the calculation of a retailer's IRCR. As requested by MAC the proposal now contains cost estimates to support the proposed rule change.	IMO	10 min
	<b>CAPACITY CREDIT REFUND MECHANISM</b> This proposed rule change, submitted by Griffin Energy, consists of two amendments to the capacity credit refund mechanism in the market rules.	Griffin Energy	30 min
	<b>FUNDING OF SRC IN EVENT OF CAPACITY CREDIT CANCELLATION</b> This proposed rule change relates to the funding of Supplementary Capacity Contracts. It reflects the deliberations of the SRC Working Group that if a market participant has its capacity credits reduced or experiences an extended forced outage, which results in a shortfall and SRC is called, the cost of SRC should be targeted at the market participant.	IMO	30 min
	<b>OUTAGE PLANNING</b> This proposed rule change proposes the insertion of clauses 3.21A.16 and 3.21A.17 which require System Management to provide the IMO with information pertaining to scheduled Commissioning Tests and alert the IMO of any delays or cancellations.	IMO	10 min

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5.	<b>OTHER MATTERS</b> Other matters will be considered on a case-by-case basis.	<b>Chair</b>	5 min
6.	<b>NEXT MEETING</b> Scheduled for 12 November 2008.	<b>Chair</b>	5 min