

Independent Market Operator

SM Procedure Change and Development Group

Minutes of Meeting No. 1

Location:	IMO Boardroom Level 22, The Forest Centre, 221 St Georges Terrace, Perth
Date:	Monday 23rd July 2007
Time:	Commencing at 2.00pm to 4.00pm

Attendees		
Murray Caston	System Management (Chair)	
Alistair Butcher	System Management	
Bill Bowyer	Renewable Power Ventures	
Dora Guzeleva	IMO	
James Heng	Perth Energy	Will replace Yin Heng as a member of the group
Jason Walters	Verve Energy	
Peter Ryan	The Griffin Group	Will replace Shane Cremin as a member of the group
Rachael Smith	Alinta Ltd	
Rene Kuypers	Babcock and Brown Wind Partners	Will replace Bill Bowyer as a member of the group
Magnus Stensson	IMO	Minutes

Apologies		
Jenni Conroy	Synergy Energy	
Shane Cremin	The Griffin Group	
Yin Heng	Perth Energy	

Item	Subject	Action
1.	<p>WELCOME AND APOLOGIES/ATTENDANCE</p> <p>Noted apologies from Jenny Conroy, Shane Cremin and Yin Heng.</p> <p>The Chair opened the meeting and welcomed members to the first meeting of the SM Procedure Change and Development Group, appointed by the Market Advisory Committee (MAC) to assist MAC in developing System Management procedures.</p> <p>In future Working Group meetings, Peter Ryan will replace Shane Cremin, Nick Walker will replace Jason Walters, Rene Kuypers will replace Bill Bowyer and James Heng will replace Yin Heng.</p>	
2.	<p>OPERATIONAL DATA POINTS FOR GENERATORS</p> <p>A draft Power System Operating Procedure had been circulated and workgroup members were invited to express their views on the draft procedure.</p> <p>The meeting suggested the following amendments:</p> <ul style="list-style-type: none"> • Indicate in the document that the data specified in the appendix is the minimum requirement and that participants may provide more data upon agreement with SM. • Remove chapters 2, 3 and 4. They are redundant. • Remove all paraphrasing of the Market Rules, as it may lead to potential misinterpretations. • Section 5: rephrase to make it clearer. More in the line of “If classified as an aggregated facility, then...”; “If classified as a single facility, then...” • Section 6: <ul style="list-style-type: none"> i. Replace “Access Agreement” with “Operating Agreement” in the first paragraph. ii. Add “As it applies in the access agreement” to the second paragraph. • Section 7: <ul style="list-style-type: none"> i. Replace “generating plant” with “Market Participant” in paragraph 3. ii. Clarify paragraph 4 to reflect the rule change proposal RC_2007_02, that SM requires data from all facilities in order to be able to estimate the output. iii. In the last paragraph, remove the phrase “large number of small generating units” and rewrite to indicate that it is at SM’s discretion what SCADA detail is required. • Section 8.1: in the third and second to last paragraphs, refer to the tables in the appendix • Section 8.2: in the first paragraph, clarify the last words “without further recourse TO SM”. • Section 10: NCS are governed by chapter 5, not chapter 3. 	

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3.	<p>SYSTEM RESTART OVERVIEW</p> <p>A draft System Restart Overview Procedure had been circulated and workgroup members were invited to express their views on the draft procedure.</p> <p>The meeting suggested the following amendments:</p> <ul style="list-style-type: none">• Before approving the procedure the working group would like examples of the guidelines SM proposes to publish on their website, as outlined in section 2.3. An alternative is to add a table to the back of the procedure listing the data needed.• Section 4: expand the notification methods to also include SMS.• Section 7: cut the text in it. Much of the information is not applicable to the high level nature of this procedure.	
	<p>NEXT MEETING</p> <p>The Chair will inform the members of the next meeting</p>	<p>Chair</p>

Closed

The Chair declared the meeting closed at 3.30 pm.