Appendix F – Revenue Model Summary

September 2011

westernpower

Access Arrangement Information for the period 1 July 2012 to 30 June 2017 (AAI)

Revenue model summary

Output Summary

30 September 2011

Key metrics

WACC 8.82%

Expenditures	**$M Real 30/06/2012**	**$M Nominal**
Equity raising costs	-	-
Inventory	18.1	19.4
Total Capex	5,809.8	6,302.5
Total Opex	2,713.6	2,945.4
Total Expenditure	**8,523.4**	**9,247.9**
Total Contributions	**957.6**	**1,035.6**
TEC	**906.9**	**982.1**
Deferred revenue	**967.2**	1,047.3
Total Revenue	**10,328.6**	**11,254.6**

	2012-13	**2013-14**	**2014-15**	**2015-16**	**2016-17**
Price Path (annual change in average price)					
Distribution	17.6%	13.4%	13.4%	13.4%	13.4%
Transmission	12.9%	4.5%	4.5%	4.5%	4.5%
Bundled	16.4%	11.1%	11.2%	11.4%	11.5%
Revenue Cap ($M real as at 30 June 2012)					
Distribution	1,084.8	1,262.5	1,469.9	1,712.2	1,994.3
Transmission	486.5	523.7	559.2	597.3	638.2
Total Revenue	1,571.4	1,786.1	2,029.1	2,309.5	2,632.5
Energy (GWh)					
Distribution Sales	15,019	15,413	15,825	16,256	16,698
Transmission Sentouts	19,417	19,994	20,425	20,875	21,337
Return on opening RAB	8.6%	10.2%	11.6%	13.5%	15.0%

AA2 Deferred Revenue Recovery Period (years)

Distribution	5
Transmission	5

Charts