

4 November 2022

Dampier Bunbury Pipeline

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Ms Jenness Gardner CEO Economic Regulation Authority Level 4, Albert Facey House 469 Wellington Street Perth WA 6000

Dear Jenness,

Re: DBP Access Arrangement – Scheduled Tariff Variation 1 January 2023

We wish to advise the ERA that, in accordance with clause 11.3 of the DBNGP Access Arrangement, as from 1 January 2023 the Reference Tariffs in the DBNGP Access Arrangement will be varied to be consistent with the Reference Tariffs calculated by the ERA's model after applying the method set out in Annexure A of the DBNGP Access Arrangement.

The methodology outlined in Annexure A gives effect to:

- 1. the CPI formula variation (outlined in Annexure A2 of the DBNGP Access Arrangement);
- 2. a trailing average approach to estimating the debt risk premium (outlined in Annexure A3 of the DBNGP Access Arrangement); and
- 3. the adjustment associated with Rebateable Non-Reference Service Revenues (outlined in Annexure A5 of the DBNGP Access Arrangement)

Schedule 1 to this letter states each of the varied Reference Tariffs that will be applicable to relevant shippers at 1 January 2023.

The table below sets out the revenue data for each of the Rebateable Non-Reference Services identified in the ERA's Final Decision.

Service	Revenue
Peaker Service	
Other Reserve Service	
Ullage Service	
Spot Capacity	
Total	\$34,332,345

DBNGP (WA) Nominees Pty Limited as trustees for the DBNGP WA Pipeline Trust ABN 54 871 588 515 DBNGP Holdings Pty Limited in its capacity as trustee of the DBNGP Trust ABN 16 110 721 081 and DBNGP (WA) Transmission Pty Limited ABN 69 081 609 190

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The impact of the Rebateable Non-Reference Service revenue shown in the table above, on tariffs for 2023, is to reduce it by \$0.11784/GJ. Part and Back-Haul Services are reduced proportionately by your model.

The Rebateable Non-Reference Service revenues for the twelve months to the end of September 2022 have been calculated from our invoice records, which provide a detailed breakdown of revenue by service type. The service types have been mapped and filtered to the specifications outlined by the ERA in the Access Arrangement.

A statement from our Chief Financial Officer, Paul May, in relation to the non-reference rebateable revenue data is attached at Schedule 2 of this letter.

We also confirm that, based on our review of the tariff model, it correctly and accurately applies these revenues to the determination of the 2023 Reference Service tariffs.

Yours sincerely,



Roxanne Smith Executive General Manager Corporate and Regulation



Schedule 1 – Scheduled Reference Tariff Variation 1 January 2023

Reference Tariff	2023 Jan - Dec
Full Haul T1 Service (T1 Service)	
Tariff [\$/GJ/day]	
Capacity Reservation Tariff	1.294254
Commodity Tariff	0.080367
Total Tariff	1.374621
Part Haul T1 Service (P1 Service) Tariff [\$/GJ/day/km Capacity Reservation Tariff Commodity Tariff Total Tariff	0.000925 0.000057 0.000982
Back Haul T1 Service (B1 Service)	
Tariff [\$/GJ/day/km	
Capacity Reservation Tariff	0.000925
Commodity Tariff	0.000057
Total Tariff	0.000982



Schedule 2 - Confirmation of Rebateable Non-Reference Service Revenue

I, Mr Paul May, Chief Financial Officer, confirm that to the best of my knowledge, the Rebateable Non-Reference Service revenue set out in the table below in respect of the period 1 October 2021 to 30 September 2022 is true and accurate.

Service	Revenue
Peaker Service	
Other Reserve Service	
Ullage Service	
Spot Capacity	
Total	\$34,332,345

Signed by:



Paul May Chief Financial Officer

4 November 2022